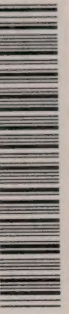



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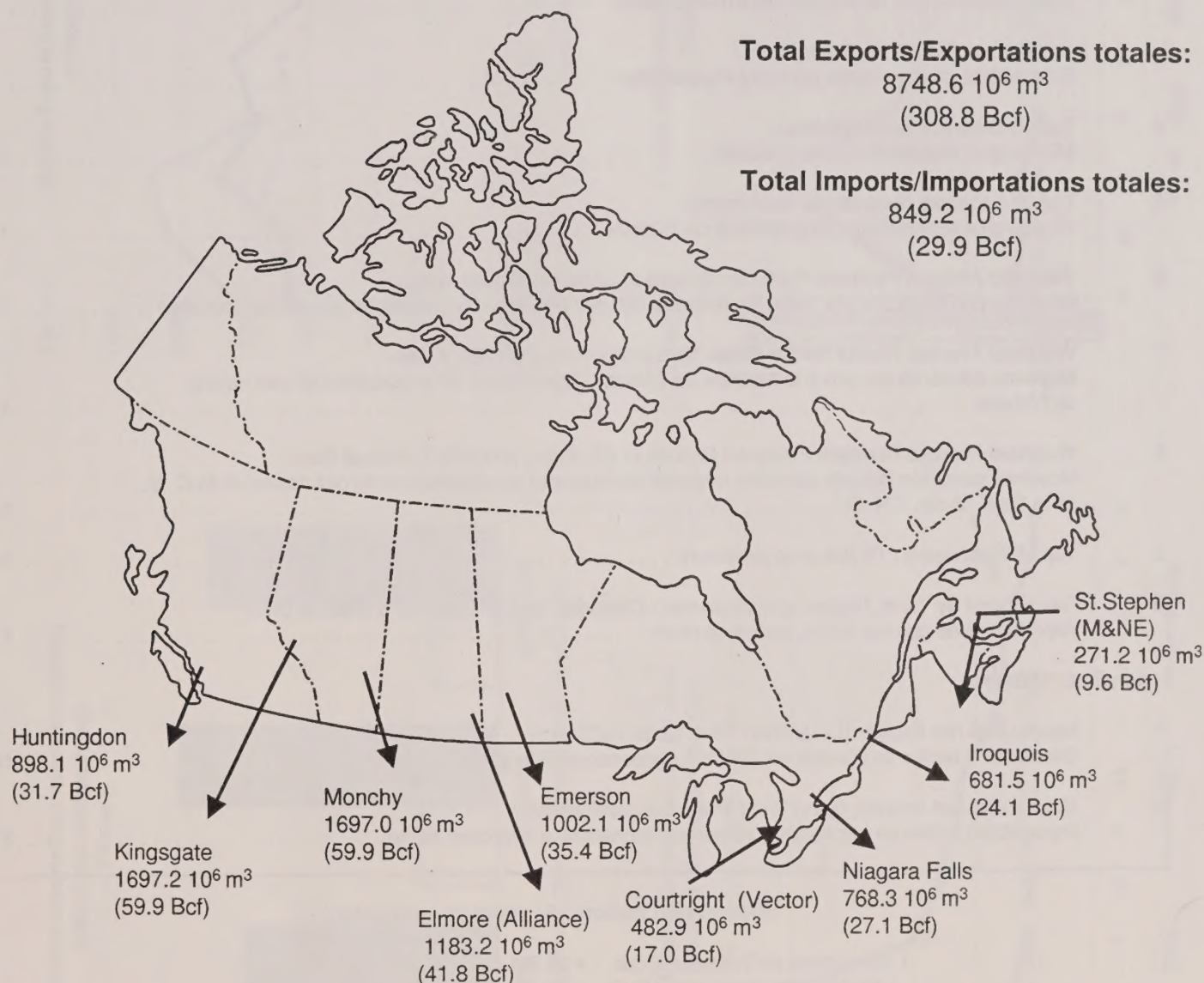
22

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEBRUARY/FÉVRIER 2002

Total Exports/Exportations totales:
 $8748.6 \times 10^6 \text{ m}^3$
(308.8 Bcf)

Total Imports/Importations totales:
 $849.2 \times 10^6 \text{ m}^3$
(29.9 Bcf)



Canada

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	15
9	Top 15 Purchasers / 15 plus gros acheteurs	16
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	17

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	31

Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:

Michelle Shabits (403) 299-3862 (mshabits@neb.gc.ca)

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel February 2002/février 2002 SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1 Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) February

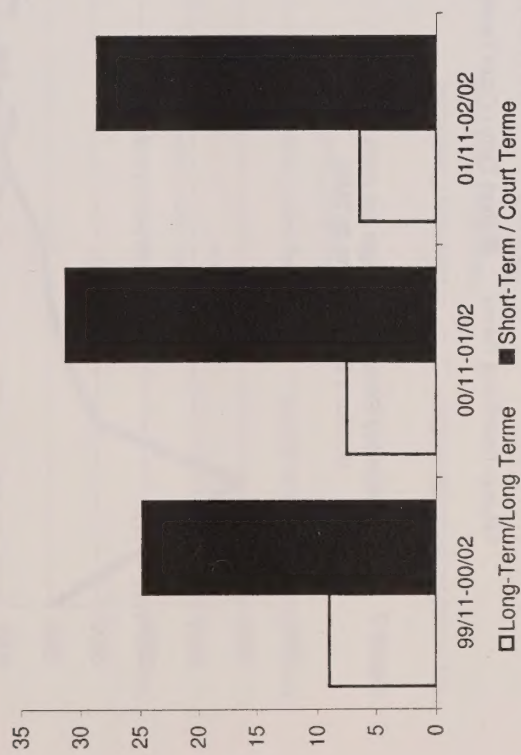


Figure 2 Monthly Exports/Exportations par mois (millions m3)

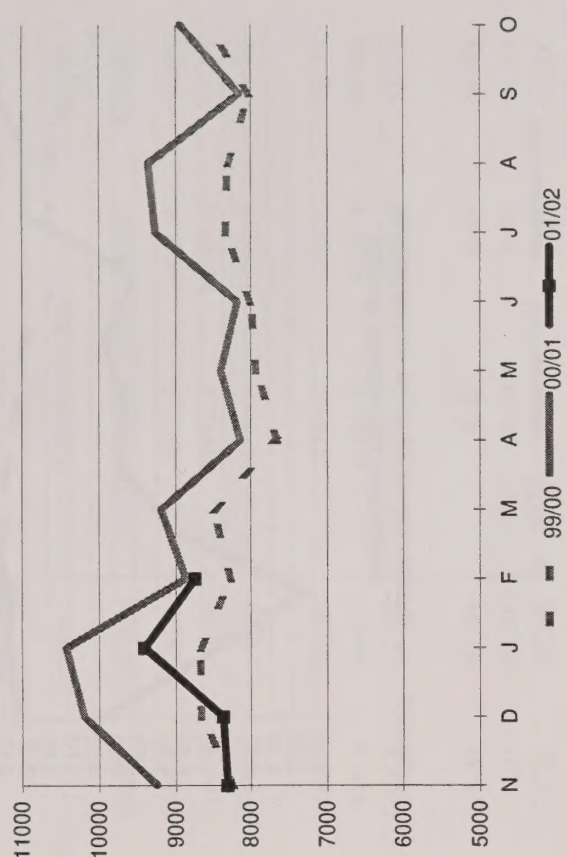


Figure 3 Monthly Revenue/Recettes par mois (millions \$Cdn./millions de \$Cdn)

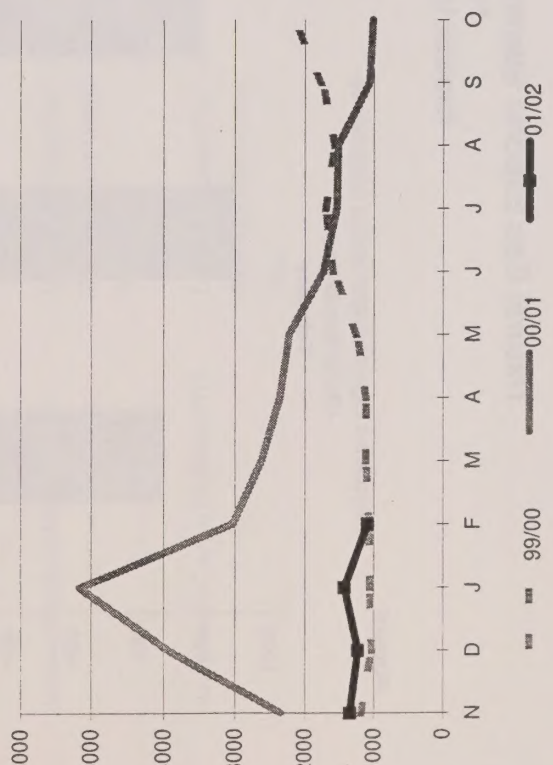
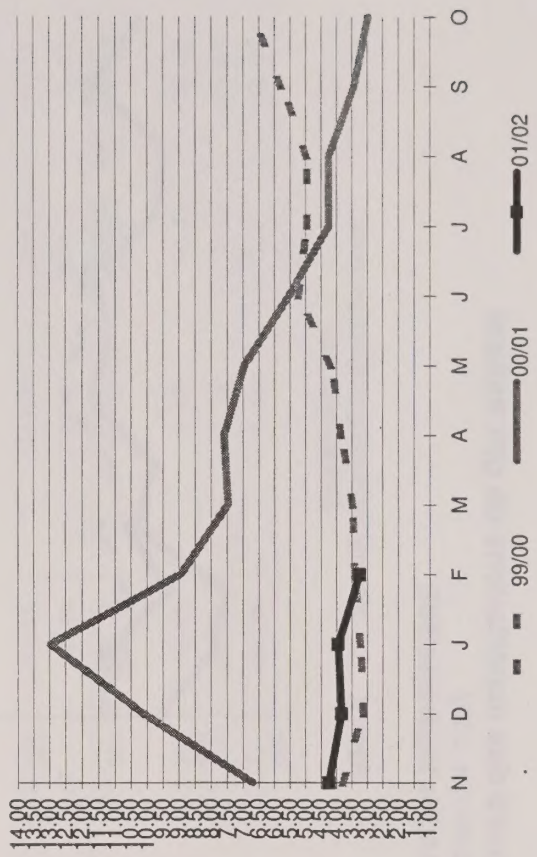
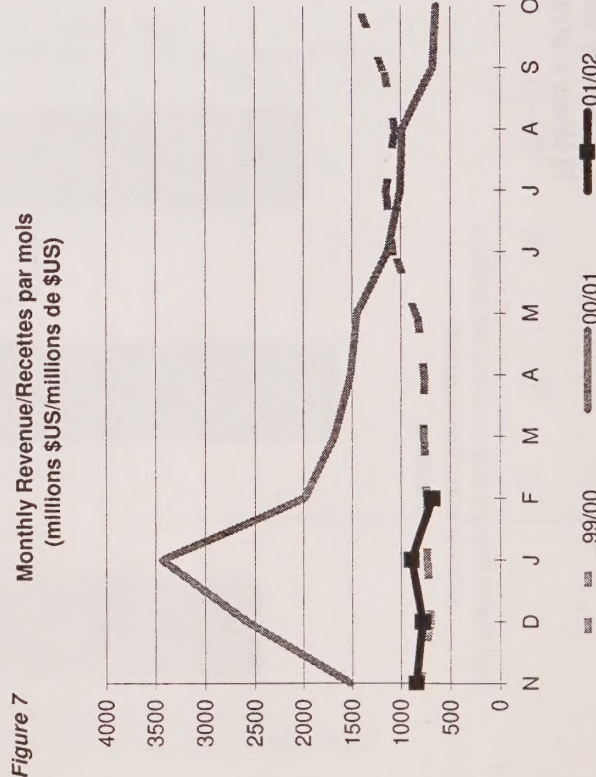
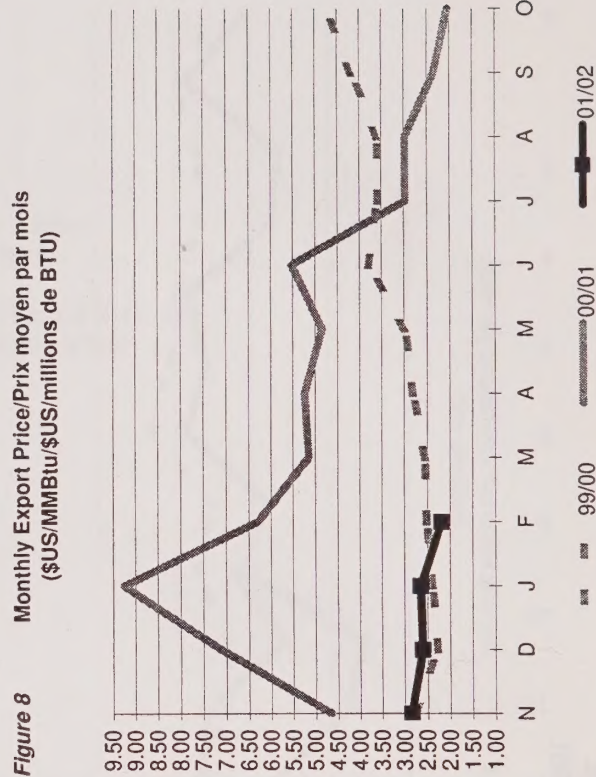
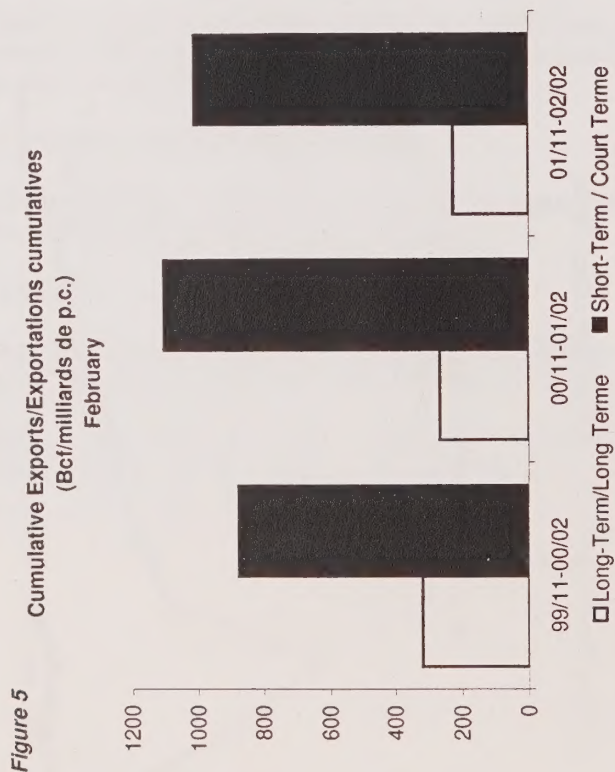
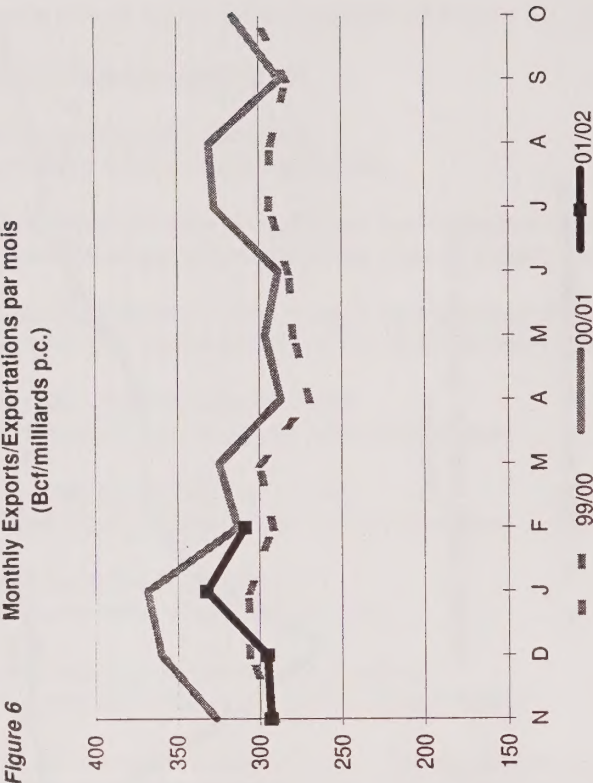


Figure 4 Monthly Export Price/Prix moyen par mois (\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel February 2002/février 2002 Imperial Units & \$US /Unités impériales \$US



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		-----Cumulative to date-----		Variation	
	2001/02	2002/02	% Change		2000/11-2001/02	2001/11-2002/02	% Change	
Volume (Millions M3)								
Long-term / Long terme	1690.8	1566.3	-7.4%		7536.0	6419.6	-14.8%	
Short-term / Court terme	7182.5	7182.4	0.0%		31213.6	28568.0	-8.5%	
Total	8873.4	8748.6	-1.4%		38749.6	34987.6	-9.7%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	504.4	210.4	-58.3%		2344.8	978.7	-58.3%	
Short-term / Court terme	2,523.8	879.8	-65.1%		12125.8	4129.9	-65.9%	
Total	3028.2	1090.2	-64.0%		14470.6	5108.6	-64.7%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	7.87	3.56	-54.8%		8.21	4.04	-50.8%	
Short-term / Court terme	9.19	3.19	-65.3%		10.19	3.76	-63.1%	
Total	8.94	3.25	-63.6%		9.80	3.81	-61.1%	
Volume (BCF)								
Long-term / Long terme	59.7	55.3	-7.4%		266.0	226.6	-14.8%	
Short-term / Court terme	253.5	253.5	0.0%		1101.9	1008.5	-8.5%	
Total	313.2	308.8	-1.4%		1367.9	1235.1	-9.7%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	331.5	131.8	-60.2%		1542.7	614.9	-60.1%	
Short-term / Court terme	1658.4	551.3	-66.8%		7986.7	2594.7	-67.5%	
Total	1989.9	683.1	-65.7%		9529.4	3209.7	-66.3%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	5.55	2.39	-56.9%		5.80	2.72	-53.1%	
Short-term / Court terme	6.48	2.14	-66.9%		7.20	2.54	-64.8%	
Total	6.30	2.19	-65.3%		6.93	2.57	-62.9%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	% CHANGE VARIATION		EN %	% CHANGE VARIATION		EN %	
	2001/02	2002/02		2001/02	2002/02		
TERM/TERME							
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1690.8	1566.3	-7.4	7.87	3.56	-54.8	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4111.3	3830.4	-6.8	8.91	3.28	-63.2	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3071.2	3351.9	9.1	9.56	3.08	-67.7	
TOTAL - TERM/TERME	8873.4	8748.6	-1.4	8.94	3.25	-63.6	
REGION/RÉGION							
CALIFORNIA/CALIFORNIE	1316.9	1117.2	-15.2	10.82	2.99	-72.4	
MIDWEST/MIDWEST	3384.8	2400.0	-29.1	8.58	3.05	-64.4	
MOUNTAIN/ROCHEUSES	26.1	27.9	7.0	5.45	2.69	-50.6	
NORTHEAST/NORD-EST	2776.7	2465.3	-11.2	8.64	3.77	-56.4	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1368.8	2738.2	100.0	8.68	3.08	-64.5	
TOTAL - REGION/RÉGION	8873.4	8748.6	-1.4	8.94	3.25	-63.6	
CUSTOMER TYPE/CLIENT							
END-USER/UTILISATEURS ULTIMES	643.0	653.1	1.6	6.69	4.08	-39.1	
LDC/SDL	1848.1	1793.0	-3.0	8.67	3.60	-58.4	
MARKETING CO./DISTRIBUTEURS	6089.0	6098.5	0.2	9.30	3.09	-66.8	
PIPELINE/PIPELINES	293.3	204.0	-30.4	7.96	2.43	-69.4	
TOTAL - CUSTOMER TYPE/CLIENT	8873.4	8748.6	-1.4	8.94	3.25	-63.61	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, REGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)					
	VOLUME (BCF)		% CHANGE VARIATION		VOLUME (BCF)		% CHANGE VARIATION			
	2001/02	2002/02	EN %	2001/02 2002/02	2001/02 2002/02	2001/11 2002/02	2000/11 2001/11 2001/02 2002/02	% CHANGE VARIATION EN %		
LONG-TERM (FIRM)/LONG TERME (GARANTI)	59.7	55.3	-7.4	5.55 2.39	-56.9	266.0	226.6	-14.8	5.80 2.72	-53.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	145.1	135.2	-6.8	6.28 2.20	-64.9	644.2	569.4	-11.6	7.01 2.59	-63.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	108.4	118.3	9.1	6.74 2.07	-69.2	457.7	439.1	-4.1	7.45 2.47	-66.8
TOTAL - TERM/TERME	313.2	308.8	-1.4	6.30 2.19	-65.3	1367.9	1235.1	-9.7	6.92 2.57	-62.9
REGION/RÉGION										
CALIFORNIA/CALIFORNIE	46.5	39.4	-15.2	7.63 2.01	-73.7	217.4	171.6	-21.1	7.35 2.37	-67.8
MIDWEST/MIDWEST	119.5	84.7	-29.1	6.05 2.05	-66.1	520.7	365.9	-29.7	6.60 2.44	-63.1
MOUNTAIN/ROCHEUSES	0.9	1.0	7.0	3.84 1.81	-52.9	5.3	4.5	-15.7	4.71 1.94	-58.9
NORTHEAST/NORD-EST	98.0	87.0	-11.2	6.09 2.54	-58.4	433.8	353.9	-18.4	6.61 2.87	-56.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	48.3	96.7	100.0	6.12 2.07	-66.1	190.7	339.2	77.9	8.08 2.51	-68.9
TOTAL - REGION/RÉGION	313.2	308.8	-1.4	6.30 2.19	-65.3	1367.9	1235.1	-9.7	6.92 2.57	-62.9
CUSTOMER TYPE/CLIENT										
END-USER/UTILISATEURS ULTIMES	22.7	23.1	1.6	4.72 2.74	-41.89	83.5	113.5	35.8	4.92 2.81	-42.9
LDC/SDL	65.2	63.3	-3.0	6.11 2.42	-60.37	294.4	240.8	-18.2	6.56 2.83	-56.8
MARKETING CO./DISTRIBUTEURS	214.9	215.3	0.2	6.56 2.08	-68.30	933.3	849.2	-9.0	7.31 2.49	-66.0
PIPELINE/PIPELINES	10.4	7.2	-30.4	5.61 1.64	-70.84	56.6	31.6	-44.1	5.32 2.03	-61.8
TOTAL - CUSTOMER TYPE/CLIENT	313.2	308.8	-1.4	6.30 2.19	-65.3	1367.9	1235.1	-9.7	6.92 2.57	-62.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	
	2001/02	2002/02	2001/02	2002/02	2001/02	2002/02	2000/11- 2001/02	2001/11- 2002/02	2000/11- 2001/02	2001/11- 2002/02	2000/11- 2001/02	2001/11- 2002/02	2000/11- 2001/02	2001/11- 2002/02
TOTAL IROQUOIS	796.4	681.5	-14.4	8.34	3.41	-59.1	3559.1	2868.3	-19.4	9.12	4.05	-55.6		
KINGSGATE	LONG-TERM/LONG TERME		-25.7	8.52	2.40	-71.8	1378.9	1014.1	-26.5	8.49	2.98	-65.0		
	SHORT-TERM/COURT TERM		-9.8	10.66	3.21	-69.9	6812.8	6494.6	-4.7	10.58	3.72	-64.8		
TOTAL KINGSGATE	1939.9	1697.2	-12.5	10.30	3.10	-69.9	8191.7	7508.6	-8.3	10.23	3.62	-64.6		
MONCHY	LONG-TERM/LONG TERME		-38.2	8.41	2.38	-71.7	878.7	528.1	-39.9	9.34	3.45	-63.1		
	SHORT-TERM/COURT TERM		6.1	8.28	2.89	-65.1	6392.5	6023.6	-5.8	8.76	3.57	-59.2		
TOTAL MONCHY	1683.6	1697.0	0.8	8.30	2.86	-65.6	7271.1	6551.6	-9.9	8.83	3.56	-59.6		
NAPIERVILLE	LONG-TERM/LONG TERME		-3.2	5.84	6.13	5.0	180.0	174.7	-2.9	5.81	6.18	6.4		
	SHORT-TERM/COURT TERM		-94.1				51.7	2.5	-95.2					
TOTAL NAPIERVILLE	83.4	42.7	-48.9				231.7	177.1	-23.5					
NIAGARA FALLS	LONG-TERM/LONG TERME		4.9	7.42	4.58	-38.2	1332.6	1260.7	-5.4	7.49	4.76	-36.5		
	SHORT-TERM/COURT TERM		-32.1	9.18	3.81	-58.5	3858.2	1708.4	-55.7	9.99	4.31	-56.8		
TOTAL NIAGARA FALLS	973.8	768.3	-21.1	8.66	4.11	-52.5	5190.8	2969.1	-42.8	9.35	4.50	-51.8		
NORTH PORTAL	LONG-TERM/LONG TERME		0.0	0.00	3.85	0.0	0.0	3.4	0.0	0.00	3.71	0.0		
	SHORT-TERM/COURT TERM		-99.3				3.4	3.6	7.7					
TOTAL NORTH PORTAL	0.8	0.8	0.7				3.4	7.0	107.7					
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM		0.0	0.0		0.0	0.0	1.8	0.0					
	OJIBWAY (WINDSOR)		0.0	0.0		0.0	0.0	1.8	0.0					
PHILIPSBURG	LONG-TERM/LONG TERME		5.7	11.19	4.70	-58.0	68.3	66.2	-3.0	10.42	5.19	-50.2		
	SHORT-TERM/COURT TERM		232.4				7.9	7.0	-10.7					
TOTAL PHILIPSBURG	17.7	22.2	25.6				76.2	73.3	-3.8					
REAGAN FIELD	SHORT-TERM/COURT TERM		-9.2				1.2	1.2	1.8					
	REAGAN FIELD		-9.2				1.2	1.2	1.8					
SPRAGUE	SHORT-TERM/COURT TERM		-100.0				61.1	0.0	-100.0					
	SPRAGUE		-100.0				61.1	0.0	-100.0					

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
	2001/02	2002/02	2001/02	2002/02	2000/11- 2001/02	2001/11- 2002/02	2000/11- 2001/02	2001/11- 2002/02	2000/11- 2001/02	2001/11- 2002/02	2000/11- 2001/02	2001/11- 2002/02
ST CLAIR	LONG-TERM/LONG TERME		0.0	0.0	0.0	0.0	0.00	0.00	0.0	0.0	-100.0	0.00
	SHORT-TERM/COURT TERM		23.1	6.3	-72.9						-36.0	
	TOTAL ST CLAIR		23.1	6.3	-72.9						-60.9	
ST STEPHEN	LONG-TERM/LONG TERME		31.2	32.2	3.1		9.50	3.60	-62.1		5.4	10.07
	SHORT-TERM/COURT TERM		308.1	239.0	-22.4		9.46	3.14	-66.8		-7.6	10.38
	TOTAL ST STEPHEN		339.3	271.2	-20.1		9.46	3.20	-66.2		-6.3	10.35
TOTAL			8873.4	8748.6	-1.4		8.94	3.25	-63.6		-9.7	9.80

-61.1

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2001/11</u>	<u>2001/12</u>	<u>2002/01</u>	<u>2002/02</u>	<u>2002/03</u>	<u>2002/04</u>	<u>2002/05</u>	<u>2002/06</u>	<u>2002/07</u>	<u>2002/08</u>	<u>2002/09</u>	<u>2002/10</u>	<u>TOTAL</u>
ADEN	30137.8	30701.1	29931.4	26447.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117217.4
CARDSTON	1909.4	1841.1	726.8	1420.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5898.0
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1102019.3
CORNWALL	19855.0	26661.7	32363.8	31525.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110406.1
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477604.3
ELMORE	1273544.5	1398427.7	1502287.2	1183180.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5357439.7
EMERSON	765424.0	730742.2	942907.2	1002143.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3441216.9
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2973375.3
IROQUOIS	782412.1	673575.1	730842.8	681510.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2868340.0
KINGSGATE	1780671.8	2048442.3	1982327.2	1697194.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7508635.3
MONCHY	1707183.6	1403951.9	1743504.5	1696989.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6551629.9
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	177116.5
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2969059.4
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6979.8
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1817.0
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73259.6
REAGAN FIELD	299.3	325.5	305.2	249.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1179.0
ST CLAIR	29100.5	6391.1	10536.6	6257.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52285.3
ST STEPHEN	293128.8	336191.4	291654.6	271160.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1192135.5
TOTAL	8440479.3	8489178.1	9309316.3	8748640.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34987614.4

TABLE 4

TOP 15 EXPORTERS: 2001/11 AND 2002/02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				% CHANGE VARIATION EN %			
	2001/11 2002/02		% CHANGE VARIATION EN %		2001/11 2002/02		% CHANGE VARIATION EN %					
	2001/11 2002/02	2000/11 2001/02	2001/02	2002/02	2001/11 2002/02	2000/11 2001/02	2001/02	2002/02				
MIRANT CDA ENE	4227.8	344.0	1129.0	1381.0	115.7	1093.6	149244.9	12144.0	1129.0	48752.0	4084.4	1093.6
BP CANADA	2695.3	1602.1	68.2	679.2	468.8	44.9	95145.8	56557.0	68.2	23977.7	16548.5	44.9
TCGS	2625.0	5737.2	-54.2	478.6	1282.6	-62.7	92665.8	202529.5	-54.2	16896.8	45275.4	-62.7
DUKE ENERGY	2337.6	4124.9	-43.3	525.8	975.5	-46.1	82519.0	145612.5	-43.3	18563.0	34435.9	-46.1
PACIFIC GAS & EL	1885.6	1828.4	3.1	449.0	398.5	12.7	66564.3	64544.4	3.1	15851.9	14068.9	12.7
ENGAGE ENERGY	1526.7	1752.1	-12.9	351.0	402.9	-12.9	53895.1	61852.0	-12.9	12390.8	14224.4	-12.9
PROGAS	1298.4	1684.1	-22.9	318.8	361.6	-11.8	45835.8	59450.9	-22.9	11254.8	12764.1	-11.8
PANCANADIAN	1221.2	1283.2	-4.8	302.4	312.6	-3.3	43110.0	45298.8	-4.8	10676.6	11035.9	-3.3
NEXEN CANADA	1040.6	945.4	10.1	271.6	272.7	-0.4	36734.2	33372.1	10.1	9588.2	9628.3	-0.4
IIUSKY	882.2	624.6	41.2	217.7	170.0	28.1	31140.9	22049.2	41.2	7686.3	6000.1	28.1
IGI RESOURCES	877.5	405.8	116.2	216.2	41.5	421.6	30976.0	14324.6	116.2	7633.6	1463.4	421.6
AEC MARKETING	681.6	533.3	27.8	175.1	119.0	47.1	24061.8	18826.7	27.8	6180.5	4202.2	47.1
PETRO-CANADA	670.8	573.1	17.1	149.5	155.1	-3.6	23678.8	20229.5	17.1	5277.3	5473.6	-3.6
DYNEGY	668.6	96.6	592.1	154.8	33.8	357.7	23603.7	3410.5	592.1	5463.1	1193.5	357.7
CORAL ENERGY	620.4	2158.5	-71.3	221.5	214.8	3.1	21901.6	76197.8	-71.3	7818.1	7581.4	3.1
OTHERS (AUTRES)	11728.3	15056.3	-22.1	2856.1	3548.3	-19.5	414018.6	531500.2	-22.1	100824.8	125257.8	-19.5
TOTAL	34987.6	38749.6	-9.7	8748.6	8873.4	-1.4	1235096.4	1367899.6	-9.7	308835.4	313238.0	-1.4

TOP 15 EXPORTERS: 2001/11 AND 2002/02 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/02

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0111 0202	0011 0102	% CHANGE VARIATION	0111 0202	0011 0102	% CHANGE VARIATION EN %	0111 0202	0011 0102	% CHANGE VARIATION EN %	0111 0202	0011 0102	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	1943.9	1736.9	11.9	3.86	7.69	-49.8	68621.0	61314.5	11.9	2.63	5.48	-52.0
PROGAS	920.0	1300.4	-29.3	4.93	7.00	-29.6	32476.0	45905.6	-29.3	3.36	4.98	-32.7
PANCANADIAN	794.5	834.4	-4.8	3.27	9.91	-67.0	28047.2	29456.9	-4.8	2.23	7.07	-68.5
PAN-ALBERTA	484.5	812.0	-40.3	2.31	8.56	-73.0	17104.2	28665.3	-40.3	1.57	6.11	-74.2
CANWEST	346.0	347.9	-0.6	3.94	13.43	-70.7	12213.7	12282.1	-0.6	2.68	9.59	-72.0
ENRON	49.9	288.8	-82.7	4.21	9.26	-54.5	1762.9	10193.9	-82.7	2.87	6.60	-56.5
SHELL CANADA	159.8	164.9	-3.1	6.14	5.65	8.6	5641.5	5822.0	-3.1	4.18	4.02	3.9
TCGS/CANSTATES	0.0	143.2	-100.0	0.00	3.89	-100.0	0.0	5055.0	-100.0	0.00	2.77	-100.0
IMPERIAL/BOSTO	134.4	127.5	5.4	4.31	10.07	-57.2	4744.1	4500.2	5.4	2.94	7.18	-59.1
ATCOR	130.0	126.8	2.5	3.99	8.98	-55.6	4587.8	4475.9	2.5	2.72	6.40	-57.5
TCGS/CNSTS/TMC	0.0	123.4	-100.0	0.00	10.41	-100.0	0.0	4355.8	-100.0	0.00	7.40	-100.0
RENAISSANCE	0.0	98.0	-100.0	0.00	10.30	-100.0	0.0	3460.2	-100.0	0.00	7.36	-100.0
SITHE/INDEPEND	0.0	95.2	-100.0	0.00	5.43	-100.0	0.0	3360.9	-100.0	0.00	3.86	-100.0
BROOKLYN NAVY	89.7	88.6	1.3	4.50	10.84	-58.5	3166.8	3127.5	1.3	3.06	7.73	-60.4
NEXEN CANADA	82.8	86.6	-4.5	5.09	10.93	-53.4	2921.2	3057.7	-4.5	3.47	7.79	-55.5
OTHERS	1284.1	1161.3	10.6	4.42	7.02	-37.0	45330.6	40995.9	10.6	3.01	5.00	-39.8
TOTAL LONG-TERM	6419.6	7536.0	-14.8	4.04	8.21	-50.8	226617.1	266029.4	-14.8	5.85	2.75	-53.1

TOP 15 EXPORTERS: 2001/11 AND 2002/02 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/02

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0111 0202	0011 0102	% CHANGE VARIATION EN %	0111 0202	0011 0102	% CHANGE VARIATION EN %	0111 0202	0011 0102	% CHANGE VARIATION EN %	0111 0202	0011 0102	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
DUKE ENERGY	2337.6	4124.9	-43.3				82519.0	145612.5	-43.3			
TCGS	681.1	4000.3	-83.0				24044.9	141215.0	-83.0			
PAN-ALBERTA	0.0	2357.9	-100.0				0.0	83237.3	-100.0			
CORAL ENERGY	620.4	2158.5	-71.3				21901.6	76197.8	-71.3			
PACIFIC GAS & EL	1885.6	1828.4	3.1				66564.3	64544.4	3.1			
ENGAGE ENERGY	1526.7	1752.1	-12.9				53895.1	61852.0	-12.9			
BP CANADA	2651.6	1602.1	65.5				93605.8	56557.0	65.5			
NEXEN CANADA	957.8	858.7	11.5				33812.9	30314.4	11.5			
POCO	0.0	682.2	-100.0				0.0	24083.2	-100.0			
PUGET SOUND	204.7	644.3	-68.2				7226.9	22745.0	-68.2			
HUSKY	711.2	589.8	20.6				25106.1	20821.1	20.6			
PETRO-CANADA	670.8	573.1	17.1				23678.8	20229.5	17.1			
ENRON	128.2	543.4	-76.4				4525.4	19181.3	-76.4			
AEC MARKETING	681.6	533.3	27.8				24061.8	18826.7	27.8			
ALLIANCE PIPELI	0.0	522.8	-100.0				0.0	18456.2	-100.0			
OTHERS	15510.5	8441.6	83.7				547536.7	297996.7	83.7			
TOTAL SHORT-TERM	28568.0	31213.6	-8.5	3.76	10.18	-63.0	1008479.4	1101870.2	-8.5	2.56	7.26	-64.7

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2001/11	5668.1	4.23	0.39	3.84	2772.4	4.24	0.28	3.95	8440.5	4.23	0.35	3.88
2001/12	5484.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8489.2	3.83	0.37	3.47
2002/01	6001.1	4.05	0.39	3.66	3308.2	3.74	0.26	3.48	9309.3	3.94	0.34	3.60
2002/02	5396.7	3.36	0.40	2.96	3351.9	3.08	0.26	2.82	8748.6	3.25	0.34	2.91
2001/11 2001/11	5668.1	4.23	0.39	3.84	2772.4	4.24	0.28	3.95	8440.5	4.23	0.35	3.88
2001/11 2001/12	11152.4	4.07	0.42	3.65	5777.2	3.96	0.28	3.68	16929.7	4.03	0.36	3.67
2001/11 2002/01	17153.6	4.07	0.39	3.67	9085.4	3.88	0.27	3.61	26239.0	4.00	0.36	3.64
2001/11 2002/02	22550.3	3.90	0.40	3.50	12437.3	3.66	0.27	3.40	34987.6	3.81	0.35	3.46

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS * TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2001/11	4957.1	4.25	0.39	3.85	2235.1	4.27	0.25	4.02	7192.2	4.25	0.35	3.91
2001/12	4706.5	3.89	0.44	3.45	2376.6	3.66	0.25	3.42	7083.1	3.81	0.37	3.44
2002/01	5141.0	4.05	0.41	3.64	2721.3	3.67	0.22	3.45	7862.3	3.92	0.34	3.58
2002/02	4513.1	3.42	0.42	3.00	2730.8	3.07	0.22	2.85	7243.9	3.28	0.34	2.94
2001/11 2001/11	4957.1	4.25	0.39	3.85	2235.1	4.27	0.25	4.02	7192.2	4.25	0.35	3.91
2001/11 2001/12	9663.6	4.07	0.41	3.66	4611.7	3.96	0.25	3.71	14275.3	4.03	0.36	3.67
2001/11 2002/01	14804.6	4.06	0.41	3.65	7333.0	3.85	0.24	3.61	22137.6	3.99	0.35	3.64
2001/11 2002/02	19317.7	3.91	0.41	3.50	10063.8	3.64	0.23	3.41	29381.5	3.82	0.35	3.47

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2001/11	639.8	4.18	0.29	3.88	344.4	3.93	0.28	3.64	984.2	4.09	0.29	3.80
2001/12	700.9	4.12	0.27	3.85	367.1	3.98	0.29	3.69	1068.0	4.07	0.28	3.79
2002/01	790.9	4.12	0.27	3.84	362.6	3.95	0.31	3.64	1153.5	4.06	0.29	3.78
2002/02	814.4	3.07	0.26	2.81	416.5	3.08	0.29	2.79	1230.9	3.07	0.27	2.80
2001/11 2001/11	639.8	4.18	0.29	3.88	344.4	3.93	0.28	3.64	984.2	4.09	0.29	3.80
2001/11 2001/12	1340.7	4.14	0.28	3.86	711.4	3.95	0.29	3.67	2052.1	4.08	0.28	3.79
2001/11 2002/01	2131.6	4.13	0.28	3.86	1074.0	3.95	0.30	3.66	3205.6	4.07	0.28	3.79
2001/11 2002/02	2946.0	3.84	0.27	3.57	1490.5	3.71	0.29	3.41	4436.5	3.79	0.28	3.51

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2001/01 2001/02	2002/01 2002/02	% CHANGE VARIATION EN %	2001/01 2001/02	2002/01 2002/02	% CHANGE VARIATION EN %	2001/01 2001/02	2002/01 2002/02	% CHANGE VARIATION EN %	2001/01 2001/02	2002/01 2002/02	% CHANGE VARIATION EN %
<u>LONG-TERM (FIRM)/LONG TERME (GARANTI)</u>	3547.0	3244.9	-8.5	9.39	3.88	-58.7	125.2	114.5	-8.5	6.67	2.60	-61.0
<u>SHORT-TERM (FIRM)/COURT TERME (GARANTI)</u>	9202.6	8152.9	-11.4	11.11	3.66	-67.0	324.9	287.8	-11.4	7.89	2.46	-68.8
<u>SHORT-TERM/COURT TERME (INTERRUPTIBLE)</u>	6556.1	6660.1	1.6	12.04	3.41	-71.7	231.4	235.1	1.6	8.55	2.29	-73.2
<u>TOTAL - TERM/TERME</u>	19305.7	18058.0	-6.5	11.11	3.61	-67.5	681.5	637.5	-6.5	7.89	2.42	-69.3
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	2919.2	2427.5	-16.8	12.09	3.36	-72.2	103.0	85.7	-16.8	8.59	2.25	-73.8
MIDWEST/MIDWEST	7409.2	5179.1	-30.1	10.94	3.44	-68.6	261.6	182.8	-30.1	7.78	2.31	-70.3
MOUNTAIN/ROCHEUSES	64.1	60.4	-5.8	7.61	2.85	-62.6	2.3	2.1	-5.8	5.42	1.91	-64.7
NORTHEAST/NORD-EST	6114.1	5155.7	-15.7	10.63	4.05	-61.8	215.8	182.0	-15.7	7.55	2.72	-64.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2799.2	5235.3	87.0	11.65	3.46	-70.3	98.8	184.8	87.0	8.28	2.33	-71.9
<u>TOTAL - REGION/RÉGION</u>	19305.7	18058.0	-6.5	3.61	11.11	-67.5	681.5	637.5	-6.5	7.89	2.42	-69.3
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	1283.5	1567.0	22.1	7.55	4.09	-45.9	45.3	55.3	22.1	5.36	2.75	-48.8
LDC/SDL	3979.9	3517.9	-11.6	10.33	4.02	-61.0	140.5	124.2	-11.6	7.34	2.70	-63.2
MARKETING CO./DISTRIBUTEURS	13624.5	12528.3	-8.0	11.73	3.46	-70.5	481.0	442.3	-8.0	8.34	2.32	-72.2
PIPELINE/PIPELINES	417.7	444.8	6.5	9.00	2.97	-67.0	14.7	15.7	6.5	6.38	1.99	-68.7
<u>TOTAL - CUSTOMER TYPE/CLIENT</u>	19305.7	18058.0	-6.5	11.11	3.61	-67.5	681.5	637.5	-6.5	7.89	2.42	-69.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				February 2002 Février 2002	November 2001 Novembre 2001											

LONG TERM																

AMOCO/CON ED	NIAGARA FALLS	GL-127		24480.7	24444.0	100.2		925370.4	4260527	4.60	98496.0	104760.0	94.0	3723148.7	16057467	4.31
ANDROSCOGGIN	EAST HEREFORD	GL-283		17389.6	34776.0	50.0		649675.5	2327442	3.58	75917.1	149040.0	50.9	2835262.6	10287710	3.63
ANE & AEC	IROQUOIS	GL-105		16510.6	14924.0	110.6		622119.4	2213431	3.56	65509.8	63960.0	102.4	2468409.3	10087936	4.09
ANE & ATCOR		GL-104		32754.6	29596.0	110.7		1234193.3	4360118	3.53	129961.8	126840.0	102.5	4896960.7	19536273	3.99
ANE & PROGAS		GL-103		57957.6	52360.0	110.7		2183842.4	8028230	3.68	229960.8	224400.0	102.5	8664923.0	35098087	4.05
ANE & TCPL		GL-102		232712.7	210196.0	110.7		8768614.6	25133881	2.87	923343.9	900840.0	102.5	34791598.4	122500257	3.52
BEAR PAW	NORTH PORTAL	GO-59-96		784.0	0.0	0.0		41191.4	158661	3.85	3360.0	0.0	0.0	177642.9	659251	3.71
BP CANADA	EMERSON	GL-176		12504.4	11897.2	105.1		472666.3	1366682	2.89	43625.9	64159.9	68.0	1649059.0	5807769	3.52
BROOKLYN NAVY	IROQUOIS	GL-232		22372.0	21000.0	106.5		835594.2	2834423	3.39	89707.3	90000.0	99.7	3349226.1	15056919	4.50
BURLINGTON	EMERSON	GL-118		6187.6	11897.2	52.0		224238.6	1140579	5.09	47173.4	50988.0	92.5	1725089.5	7282757	4.22
CANWEST	HUNTINGDON	GL-189		73598.8	72968.0	100.9		2833553.8	8428888	2.97	313504.7	312720.0	100.3	12062236.1	47566790	3.94
		GL-218		7283.2	7649.6	95.2		280403.2	1105353	3.94	32482.4	32784.0	99.1	1249750.0	4817707	3.85
TOTAL CANWEST				80882.0				3113957.0	9534241	3.06	345987.1			13311986.0	52384497	3.94
CHEVRON CAN.	KINGSGATE	GL-250		15304.4	16402.4	93.3		579730.7	2538159	4.38	60135.6	70296.0	85.5	2275730.8	9955867	4.37
COENERGY II	EAST HEREFORD	GL-276		43766.6	63453.6	69.0		1651750.4	6547624	3.96	114568.9	271944.0	42.1	4323831.2	18007348	4.16
DARTMOUTH	IROQUOIS	GL-164		11257.3	11225.2	100.3		420685.3	1667819	3.96	45560.5	84189.0	54.1	1705547.0	7621582	4.47
DIRECT ENERGY	EAST HEREFORD	GL-188		5301.0	4788.0	110.7		199635.7	755069	3.78	21033.0	20520.0	102.5	793145.9	4463922	5.63
ENCO GAS	HUNTINGDON	GL-203		18640.0	16836.4	110.7		725096.0	3924825	5.41	74560.0	72156.0	103.3	2887895.3	16432214	5.69
ENCOGEN NW		GL-190		7343.8	7604.8	96.6		282956.6	1164195	4.11	31501.2	32592.0	96.7	1188329.0	4975594	4.19
ENRON	EMERSON	GL-278		0.0	0.0	0.0		0.0	0	0.00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277		0.0	0.0	0.0		0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279		0.0	0.0	0.0		0.0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON				0.0				0.0	0	0.00	49940.0			1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98		0.9	0.0	0.0		32.3	148	4.58	3.7	0.0	0.0	133.2	638	4.79
HUSKY ENERGY	EMERSON	GL-114		11897.2	11897.2	100.0		444717.3	2724193	6.13	50988.0	50988.0	100.0	1908659.3	10547311	5.53
	MONCHY	GL-251		3981.5	3920.0	101.6		149505.3	367161	2.46	15233.3	16800.0	90.7	572760.7	1808716	3.16
	NIAGARA FALLS	GL-252		5076.9	5040.0	100.7		189774.5	728718	3.84	21726.9	21600.0	100.6	813313.3	3826818	4.71
		GL-253		781.6	784.0	99.7		29216.2	112105	3.84	3344.5	3360.0	99.5	125455.3	591626	4.72

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			February 2002 Février 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO A		February 2002 Février 2002			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-255	2212.8	2220.4	99.7	82714.5	341274	4.13	9469.8	9516.0	99.5	354487.5	1705721	4.81
		GL-292	16348.2	18564.0	88.1	611095.7	1515819	2.48	70190.9	79560.0	88.2	2627492.3	8569722	3.26
TOTAL	HUSKY ENERGY		40298.2			1507023.6	5789270	3.84	170953.4			6402168.4	27049914	4.23
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	32155.4	33740.0	95.3	1275604.7	4586608	3.60	134391.0	144600.0	92.9	5349033.9	23074408	4.31
INDECK/YERKES	NIAGARA FALLS	GL-215	5192.7	5068.0	102.5	196076.3	531882	2.71	20769.4	21720.0	95.6	784302.0	2110260	2.69
MEAD CORPORATION	CORNWALL	GO-16-00	586.0	0.0	0.0	22150.8	75840	3.42	2510.0	0.0	0.0	94878.0	386384	4.07
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	20043.6	19829.6	101.1	746423.7	3396170	4.55	82752.0	84984.0	97.4	3081684.6	15692333	5.09
NEXEN INC.	EMERSON	GL-177	5925.8	5950.0	99.6	221447.1	703233	3.18	22800.4	25500.0	89.4	856568.7	3881821	4.53
NEXEN/ROCK	PHILIPSBURG	GL-290	1913.9	1713.6	111.7	71484.2	387619	5.42	7544.3	7344.0	102.7	284017.1	1587955	5.59
NYSEG	CHIPPAWA	GL-195	1431.5	6300.0	22.7	54067.8	167479	3.10	4072.2	13275.0	30.7	153780.6	548357	3.57
		GL-220	7903.4	7932.4	99.6	295428.0	1825208	6.18	28468.9	33996.0	83.7	1065520.7	6792189	6.37
	IROQUOIS	GL-195	998.1	6300.0	15.8	37608.4	116497	3.10	8305.5	27000.0	30.8	313022.3	1147006	3.66
TOTAL NYSEG	NAPIERVILLE		3941.3	6300.0	62.6	148508.2	878391	5.91	14846.8	27000.0	55.0	559494.3	3689396	6.59
			14274.3			535612.3	2987575	5.58	55693.4			2091817.9	12176948	5.82
PAN-ALBERTA	KINGSGATE	GL-106	115681.0	209400.8	55.2	4381996.4	7267908	1.66	484526.0	897432.0	54.0	18361222.5	42487508	2.31
PANCANADIAN		GL-285	75558.0	76356.0	99.0	2862137.1	6362724	2.22	324082.0	327240.0	99.0	12264765.7	37873223	3.09
	MONCHY	GL-284	120301.0	119770.0	100.4	4517302.5	10761333	2.38	470436.0	513300.0	91.6	17672133.0	60037147	3.40
TOTAL PANCANADIAN			195859.0			7379439.6	17124057	2.32	794518.0			29936898.7	97910370	3.27
PAWTUCKET	IROQUOIS	GL-149	0.0	0.0	0.0	0.0	0	0.00	30592.9	44225.0	69.2	1145655.2	5085767	4.44
PROGAS	EMERSON	GL-179	5880.1	5950.0	98.8	222267.8	811102	3.65	24150.4	25500.0	94.7	911322.7	3912397	4.29
		GL-234	2374.8	2374.4	100.0	89482.5	304106	3.40	8482.0	10176.0	83.4	319601.8	1351934	4.23
		GL-236	8512.0	8512.0	100.0	320732.2	1072199	3.34	28576.0	36480.0	78.3	1076743.7	4449853	4.13
		GL-240	5158.0	5247.2	98.3	194353.4	652725	3.36	16763.5	22488.0	74.5	631648.7	2622393	4.15
		GL-270	6217.2	6300.0	98.7	234264.1	802229	3.42	25450.7	27000.0	94.3	958982.4	4125549	4.30
		GL-271	1995.0	1876.0	106.3	75171.6	503023	6.69	8406.4	8040.0	104.6	316753.2	2125318	6.71
		GL-295	4961.5	4799.2	103.4	186998.9	853849	4.57	21053.0	20568.0	102.4	793487.5	3831669	4.83
	IROQUOIS	GL-161	16288.4	19829.6	82.1	613746.9	3476693	5.66	72589.7	84984.0	85.4	2735179.9	15792912	5.77
	NIAGARA FALLS	GL-101	39448.6	39760.0	99.2	1489184.6	5392048	3.62	169611.1	170400.0	99.5	6402819.0	24328441	3.80
		GL-109	19808.3	19829.6	99.9	747763.3	2702319	3.61	84814.5	84984.0	99.8	3201747.4	12163257	3.80

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: February 2002 MOIS: Février 2002		MONTH: November 2001 MOIS: Novembre 2001		MONTH: TO MOIS: A		EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN		
ACT	IROQUOIS	GO-31-01	5305.4	0.0	0.0	198103.6	8980.2	0.0	335320.7	
	MONCHY		857.0	0.0	0.0	32223.2	3667.6	0.0	137735.2	
	NIAGARA FALLS		0.0	0.0	0.0	0.0	696.1	0.0	26222.1	
TOTAL ACT			6162.4			230326.8	13369.0		500239.7	
AEC MARKETING	ELMORE	GO-12-02	55467.4	0.0	0.0	2240883.0	55467.4	0.0	2240883.0	
		GO-98-99	0.0	0.0	0.0	0.0	142513.0	0.0	5580637.9	
KINGSGATE		GO-12-02	54543.1	0.0	0.0	2066092.7	54543.1	0.0	2066092.7	
		GO-98-99	0.0	0.0	0.0	0.0	165231.9	0.0	6251791.7	
MONCHY		GO-12-02	65068.7	0.0	0.0	2442679.1	65068.7	0.0	2442679.1	
		GO-98-99	0.0	0.0	0.0	0.0	198793.6	0.0	7474952.2	
TOTAL AEC MARKETING			175079.2			6749654.8	681617.7		26057036.6	
ALCOA	CORNWALL	GO-28-00	6069.8	0.0	0.0	226707.0	24778.6	0.0	925034.4	
	MONCHY		7323.3	0.0	0.0	274916.7	30680.5	0.0	1153280.9	
TOTAL ALCOA			13393.1			501623.7	55459.1		2078315.3	
ALLIANCE CANADA	ELMORE	GO-74-00	69010.1	0.0	0.0	2917057.0	309498.7	0.0	13185591.6	
ALTAGAS	CARDSTON	GO-98-00	1420.7	0.0	0.0	52523.3	5898.0	0.0	218049.1	
AMERICAN CRYSTAL	EMERSON	GO-81-01	5613.8	0.0	0.0	209731.6	28147.3	0.0	1051350.8	
ANADARKO CDA	ELMORE	GO-63-01	8600.8	0.0	0.0	335345.2	25241.6	0.0	984170.0	
	EMERSON		7742.9	0.0	0.0	289352.2	33545.8	0.0	1252662.7	
TOTAL ANADARKO CDA			16343.7			624697.4	58787.4		2236832.7	
ANADARKO CDA ENERGY	ELMORE	GO-50-01	0.0	0.0	0.0	0.0	8462.0	0.0	329933.4	
ANDROSCOGGIN	IROQUOIS	GO-13-02	1119.4	0.0	0.0	41809.6	1119.4	0.0	41809.6	
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331531.8	34845.9	0.0	1315432.7	
APACHE	ELMORE	GO-48-01	4415.6	0.0	0.0	174416.2	20579.1	0.0	812874.4	
	KINGSGATE		9359.5	0.0	0.0	354537.9	40222.8	0.0	1524075.3	
TOTAL APACHE			13775.1			528954.1	60801.9		2336949.7	
AVISTA CORP	KINGSGATE	GO-41-00	93519.3	0.0	0.0	3544381.6	361073.4	0.0	13684682.4	
AVISTA ENERGY	HUNTINGDON	GO-74-01	31325.4	0.0	0.0	1190365.2	127066.4	0.0	4828523.2	
	KINGSGATE		23979.1	0.0	0.0	916001.6	101270.9	0.0	3868548.5	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: February 2002 MOIS: Février 2002		MONTH: November 2001 MOIS: Novembre 2001		TO À		AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
TOTAL	AVISTA ENERGY		55304.5			2106366.8	228337.3	8697071.7	
B.C. GAS	HUNTINGDON	GO-53-01	15664.1	0.0	0.0	601501.5	15673.4	601858.6	
BEAR PAW	NORTH PORTAL	GO-47-00	5.6	0.0	0.0	294.2	2008.9	107125.0	
BP CANADA	CHIPPAWA	GO-94-01	139.6	0.0	0.0	5276.9	1228.6	46441.1	
	ELMORE		176243.8	0.0	0.0	6662015.5	787582.5	29770617.9	
	EMERSON		160109.8	0.0	0.0	6052150.3	522989.1	19768987.6	
	HUNTINGDON		39736.6	0.0	0.0	1502043.4	161918.2	6120507.8	
	IROQUOIS		28775.6	0.0	0.0	1087717.7	66783.2	2524404.9	
	KINGSGATE		39343.9	0.0	0.0	1487199.4	224392.1	8482021.2	
	MONCHY		121658.6	0.0	0.0	4598695.0	494202.9	18680869.2	
	NIAGARA FALLS		71021.7	0.0	0.0	2684620.2	269469.2	10185935.6	
	ST STEPHEN		29702.6	0.0	0.0	1122758.3	123083.6	4652560.0	
TOTAL	BP CANADA		666732.2			25202476.7	2651649.4	100232345.3	
BURLINGTON	KINGSGATE	GO-30-01	59016.5	0.0	0.0	2235545.1	253711.5	9588812.6	
BURLINGTON MARKETING	ELMORE	GO-90-00	22185.4	0.0	0.0	1077988.6	100618.8	4446526.0	
	HUNTINGDON		0.0	0.0	0.0	0.0	16746.7	633025.2	
	KINGSGATE		3540.3	0.0	0.0	134106.6	15244.0	576131.7	
	MONCHY		45115.1	0.0	0.0	1693620.9	202473.1	7610946.9	
	NIAGARA FALLS		12536.7	0.0	0.0	454330.0	54059.7	1974852.4	
TOTAL	BURLINGTON MARKETING		83377.5			3360046.1	389142.3	15241482.3	
CALPINE ENERGY	KINGSGATE	GO-12-01	19771.7	0.0	0.0	748952.0	84670.5	3205619.7	
CDN HUNTER	ELMORE	GO-71-01	45154.3	0.0	0.0	1719927.3	207354.4	7887714.0	
CHEVRON CAN.	KINGSGATE	GO-77-01	49272.8	0.0	0.0	1866453.7	215918.1	8171387.2	
CNR LTD.	ELMORE	GO-4-02	38304.2	0.0	0.0	1555150.5	100971.7	4099450.9	
	KINGSGATE		11698.1	0.0	0.0	443124.0	53052.4	2006316.5	
	MONCHY		56513.9	0.0	0.0	2122096.9	142439.2	5352888.1	
TOTAL	CNR LTD.		106516.2			4120371.4	296463.3	11458655.5	
COAST ENERGY	KINGSGATE	GO-5-00	0.0	0.0	0.0	0.0	32859.4	1238335.6	
COENERGY II	CHIPPAWA	GO-66-00	1275.9	0.0	0.0	48152.8	5029.6	189817.9	

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2002 Février 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		February 2002 Février 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCO CANADA ENERGY	ELMORE	GO-7-00	50247.9	0.0	0.0	2020468.0			203414.2	0.0	0.0	8176281.6		
	IROQUOIS		3951.3	0.0	0.0	147699.6			17180.0	0.0	0.0	643108.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6730.4	0.0	0.0	252162.7		
TOTAL CONOCO CANADA ENERGY			54199.2			2168167.6			227324.6			9071553.2		
CONOCO WESTERN	ELMORE	GO-11-00	0.0	0.0	0.0	0.0			160581.0	0.0	0.0	6454249.8		
	KINGSGATE		0.0	0.0	0.0	0.0			26280.5	0.0	0.0	993309.4		
	MONCHY		0.0	0.0	0.0	0.0			105890.3	0.0	0.0	3982160.6		
TOTAL CONOCO WESTERN			0.0			0.0			292751.8			11429719.7		
CORAL ENERGY	CHIPPAWA	GO-76-00	100.6	0.0	0.0	3798.7			768.9	0.0	0.0	29060.4		
	CORNWALL		31.1	0.0	0.0	1161.6			31.1	0.0	0.0	1161.6		
	EAST HEREFORD		3979.7	0.0	0.0	148681.6			3979.7	0.0	0.0	148681.6		
CORAL RESOURCES	EMERSON		138222.0	0.0	0.0	5165356.0			365823.1	0.0	0.0	13744892.5		
	HUNTINGDON		8133.5	0.0	0.0	304081.2			31985.8	0.0	0.0	1205698.1		
	KINGSGATE		3906.0	0.0	0.0	147959.3			11191.8	0.0	0.0	423362.5		
CORAL RESOURCES	NAPIERVILLE		2459.4	0.0	0.0	91858.6			2459.4	0.0	0.0	91858.6		
	NIAGARA FALLS		23113.0	0.0	0.0	872746.8			45509.3	0.0	0.0	1718849.9		
	PHILIPSBURG		5174.5	0.0	0.0	193267.6			5174.5	0.0	0.0	193267.6		
CORAL RESOURCES	ST STEPHEN		36351.4	0.0	0.0	1447149.3			153502.7	0.0	0.0	6110942.7		
			221471.2			8376060.6			620426.3			23667775.5		
	EMERSON	GO-77-00	11996.1	0.0	0.0	448174.3			51304.7	0.0	0.0	1921136.5		
CORAL RESOURCES	IROQUOIS		17817.9	0.0	0.0	665498.5			108894.1	0.0	0.0	4077645.1		
	MONCHY		24151.0	0.0	0.0	906628.6			102959.6	0.0	0.0	3885593.6		
			53965.0			2020301.4			263158.4			9884375.2		
TOTAL CORAL RESOURCES														
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	271.0	0.0	0.0	10235.7			540.0	0.0	0.0	20395.8		
	ELMORE	GO-44-00	17287.4	0.0	0.0	696682.2			73584.6	0.0	0.0	2945591.7		
DOMINION EXPLORATION	CORNWALL	GO-71-00	6583.7	0.0	0.0	248138.9			20419.4	0.0	0.0	769606.4		
	ELMORE		89628.5	0.0	0.0	3585141.6			410736.5	0.0	0.0	16429459.6		
	EMERSON		8176.6	0.0	0.0	308093.2			35719.2	0.0	0.0	1345898.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2002 MOIS: Février 2002		MONTH: November 2001 MOIS: Novembre 2001		MONTH: TO MOIS: A		February 2002 Février 2002						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE ENERGY	HUNTINGDON	GO-71-00	70171.4	0.0	0.0	2702300.5			290524.8	0.0	0.0	11176234.5		
	IROQUOIS		21568.1	0.0	0.0	812687.9			75836.8	0.0	0.0	2857530.6		
	KINGSGATE		99328.5	0.0	0.0	3762563.7			523814.3	0.0	0.0	19822158.6		
	MONCHY		60457.4	0.0	0.0	2293754.1			255261.1	0.0	0.0	9684603.9		
	NIAGARA FALLS		16255.0	0.0	0.0	613625.1			53751.9	0.0	0.0	2029133.5		
ST STEPHEN			153680.5	0.0	0.0	6096504.8			671519.9	0.0	0.0	26743320.6		
TOTAL DUKE ENERGY			525849.7			20422809.7			2337583.8			90857946.0		
DYNEGY	CHIPPAWA	GO-22-01	85779.5	0.0	0.0	3239033.8			406506.4	0.0	0.0	15356797.2		
	ELMORE		32977.9	0.0	0.0	1402879.9			134151.5	0.0	0.0	5242529.2		
	HUNTINGDON		799.2	0.0	0.0	30777.2			2055.7	0.0	0.0	79018.5		
	IROQUOIS		509.8	0.0	0.0	19041.0			6985.7	0.0	0.0	260819.7		
	KINGSGATE		19911.8	0.0	0.0	754259.0			85744.8	0.0	0.0	3244952.4		
NIAGARA FALLS			14778.8	0.0	0.0	558047.5			31091.9	0.0	0.0	1173712.6		
ST CLAIR			0.0	0.0	0.0	0.0			2106.2	0.0	0.0	79129.9		
TOTAL DYNEGY			154757.0			6004038.4			668642.2			25436959.5		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0			7980.9	0.0	0.0	306466.6		
	ELMORE	GO-78-00	128887.0	0.0	0.0	5116814.0			587021.0	0.0	0.0	23397846.7		
	ENBRIDGE GAS SERVICE	GO-99-01	25536.4	0.0	0.0	1044694.1			114753.8	0.0	0.0	4687953.6		
	ENCO GAS	GO-65-00	3314.0	0.0	0.0	128914.6			20667.0	0.0	0.0	800136.1		
	ENERGETIX, INC	GO-87-01	10131.4	0.0	0.0	382561.3			29323.2	0.0	0.0	1107378.4		
ENGAGE ENERGY	CORNWALL	GO-94-00	620.8	0.0	0.0	23398.0			2657.7	0.0	0.0	100168.7		
	EMERSON		41415.4	0.0	0.0	1560532.3			167504.2	0.0	0.0	6311558.3		
	HUNTINGDON		41039.4	0.0	0.0	1580427.2			176567.8	0.0	0.0	6792616.2		
	IROQUOIS		19036.6	0.0	0.0	717299.1			81585.3	0.0	0.0	3074134.1		
	KINGSGATE		134164.6	0.0	0.0	5078947.8			572230.2	0.0	0.0	21666103.5		
MONCHY			85202.5	0.0	0.0	3198501.9			406866.5	0.0	0.0	15301034.5		
NIAGARA FALLS			20523.0	0.0	0.0	774743.3			64751.8	0.0	0.0	2444380.5		
ST CLAIR			6068.6	0.0	0.0	229999.9			32848.6	0.0	0.0	1244962.0		
ST STEPHEN			2934.0	0.0	0.0	116391.8			21719.8	0.0	0.0	864067.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2002 Février 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO A		February 2002 Février 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ENGAGE ENERGY		351004.9			13280241.3			1526731.9			57799024.8		
ENRON	HUNTINGDON	GO-79-00	0.0	0.0	0.0	0.0	0.0		4607.0	0.0	0.0	180502.3		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		1051.0	0.0	0.0	39601.7		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		87569.0	0.0	0.0	3310108.1		
	MONCHY		0.0	0.0	0.0	0.0	0.0		17827.0	0.0	0.0	668869.0		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		17142.0	0.0	0.0	646596.3		
TOTAL	ENRON		0.0			0.0			128196.0			4845677.4		
ENRON CANADA	HUNTINGDON	GO-89-00	0.0	0.0	0.0	0.0	0.0		67749.4	0.0	0.0	2654421.5		
HUNT OIL	ELMORE	GO-7-01	6034.6	0.0	0.0	241142.6			25309.5	0.0	0.0	1011668.3		
HUSKY ENERGY	CHIPPAWA	GO-84-00	0.0	0.0	0.0	0.0	0.0		1718.3	0.0	0.0	64349.8		
	EAST HEREFORD		4391.8	0.0	0.0	164165.5			16739.7	0.0	0.0	626594.4		
	ELMORE		8627.0	0.0	0.0	359487.1			40282.4	0.0	0.0	1651806.5		
	EMERSON		19448.6	0.0	0.0	726988.7			65549.8	0.0	0.0	2453360.8		
	HUNTINGDON		8318.7	0.0	0.0	323431.1			26737.7	0.0	0.0	1039377.2		
	KINGSGATE		25444.1	0.0	0.0	963822.5			106913.4	0.0	0.0	4046143.0		
	MONCHY		111207.0	0.0	0.0	4175822.8			453259.5	0.0	0.0	17042466.0		
TOTAL	HUSKY ENERGY		177437.2			6713717.6			711200.8			26924097.7		
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	11861.1	0.0	0.0	443130.7			50851.2	0.0	0.0	1899129.0		
IGI RESOURCES	HUNTINGDON	GO-76-01	196886.0	0.0	0.0	7481668.0			803196.4	0.0	0.0	30521463.2		
	KINGSGATE		19356.9	0.0	0.0	731690.8			74286.5	0.0	0.0	2808029.6		
TOTAL	IGI RESOURCES		216242.9			8213358.8			877482.9			33329492.8		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	9548.0	0.0	0.0	360437.0			40996.6	0.0	0.0	1547621.6		
INDECK/YERKES		GO-39-00	9548.0	0.0	0.0	360437.0			36552.3	0.0	0.0	1363728.0		
MARATHON	ELMORE	GO-63-00	9627.9	0.0	0.0	395417.9			49154.1	0.0	0.0	2013966.9		
MIRANT CDA ENERGY	CHIPPAWA	GO-37-00	25545.3	0.0	0.0	993828.3			54391.4	0.0	0.0	2113775.4		
	EAST HEREFORD		2702.0	0.0	0.0	105378.0			8589.8	0.0	0.0	335002.2		
	ELMORE		209.3	0.0	0.0	8162.7			35817.2	0.0	0.0	1396870.8		
	EMERSON		300643.7	0.0	0.0	11687498.8			720502.7	0.0	0.0	27981646.9		
	HUNTINGDON		116089.6	0.0	0.0	4527494.4			271210.1	0.0	0.0	10577193.9		
	IROQUOIS		47065.7	0.0	0.0	1793734.7			123026.6	0.0	0.0	4664515.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:			February 2002 Février 2002			MONTH: MOIS:			November 2001 Novembre 2001			TO À			February 2002 Février 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN					
MIRANT CDA ENERGY	KINGSGATE	GO-37-00	48024.9	0.0	0.0	1872971.1			378152.7	0.0	0.0	14747955.3							
	MONCHY		771188.4	0.0	0.0	30076347.6			2405134.0	0.0	0.0	93800226.0							
	NIAGARA FALLS		69568.6	0.0	0.0	2685554.0			230961.5	0.0	0.0	8915523.9							
TOTAL	MIRANT CDA ENERGY		1381037.5			53750969.6			4227786.0			164532709.8							
MONTANA- DAKOTA	MONCHY	GO-19-01	6694.0	0.0	0.0	251359.7			30896.8	0.0	0.0	1161090.3							
N. AMERICAN	CHIPPAWA	GO-27-00	156.8	0.0	0.0	5920.8			671.7	0.0	0.0	25363.5							
	NIAGARA FALLS		7042.0	0.0	0.0	265905.9			30203.4	0.0	0.0	1140499.9							
TOTAL	N. AMERICAN		7198.8			271826.7			30875.1			1165863.3							
NATIONAL FUEL	CHIPPAWA	GO-97-01	869.7	0.0	0.0	32822.5			3118.7	0.0	0.0	117830.7							
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	1817.0	0.0	0.0	68573.6			1817.0	0.0	0.0	68573.6							
NEXEN CANADA LTD.	ELMORE	GO-86-00	97331.2	0.0	0.0	3958459.7			446251.6	0.0	0.0	18149051.8							
	EMERSON		107143.4	0.0	0.0	4003948.7			321583.2	0.0	0.0	12071173.8							
	IROQUOIS		1067.8	0.0	0.0	39882.3			1067.8	0.0	0.0	39882.3							
	MONCHY		36790.3	0.0	0.0	1381107.9			151629.4	0.0	0.0	5702350.4							
	NIAGARA FALLS		9049.4	0.0	0.0	341705.3			37126.8	0.0	0.0	1387307.8							
	ST CLAIR		188.5	0.0	0.0	7076.3			188.5	0.0	0.0	7076.3							
TOTAL	NEXEN CANADA LTD.		251570.6			9732180.3			957847.3			37356842.3							
NUMAC ENERGY	MONCHY	GO-45-00	16885.5	0.0	0.0	633881.7			66980.4	0.0	0.0	2517634.5							
NW NATURAL GAS	KINGSGATE	GO-59-01	60356.6	0.0	0.0	2315882.7			235298.6	0.0	0.0	9028407.0							
PACIFIC GAS & ELEC		GO-64-01	449048.9	0.0	0.0	17009972.8			1885623.5	0.0	0.0	71363121.8							
PANCANADIAN	ADEN	GO-117-01	25534.5	0.0	0.0	924093.5			54455.8	0.0	0.0	1971044.6							
		GO-99-99	0.0	0.0	0.0	0.0			58860.6	0.0	0.0	2133108.2							
EMERSON		GO-117-01	44606.0	0.0	0.0	1667372.3			84184.0	0.0	0.0	3149172.6							
		GO-99-99	0.0	0.0	0.0	0.0			87737.0	0.0	0.0	3287767.8							
IROQUOIS		GO-117-01	31.0	0.0	0.0	1158.8			31.0	0.0	0.0	1158.8							
KINGSGATE			10303.0	0.0	0.0	390277.7			19660.0	0.0	0.0	744908.0							
		GO-99-99	0.0	0.0	0.0	0.0			11489.0	0.0	0.0	434284.2							
MONCHY		GO-117-01	25063.4	0.0	0.0	940753.8			52770.6	0.0	0.0	1981665.3							

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2002 MOIS: Février 2002		MONTH: November 2001 MOIS: Novembre 2001		TO À		February 2002 Février 2002						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PANCANADIAN	MONCHY	GO-99-99		0.0	0.0	0.0	0.0		52895.9	0.0	0.0	1985065.5		
	NIAGARA FALLS	GO-117-01	799.0	0.0	0.0	29866.6			1682.0	0.0	0.0	62926.1		
		GO-99-99		0.0	0.0	0.0	0.0		1751.0	0.0	0.0	65609.5		
	REAGAN FIELD	GO-117-01	249.0	0.0	0.0	11735.4			554.2	0.0	0.0	26076.7		
		GO-99-99		0.0	0.0	0.0	0.0		624.8	0.0	0.0	29426.9		
TOTAL PANCANADIAN			106585.9			3965258.1			426695.9			15872214.2		
PETRO-CANADA	ELMORE	GO-84-01	75100.8	0.0	0.0	3065614.6			344289.4	0.0	0.0	14024282.3		
	HUNTINGDON		3835.6	0.0	0.0	147708.9			24710.2	0.0	0.0	949403.5		
	KINGSGATE		22025.9	0.0	0.0	834341.1			94645.9	0.0	0.0	3581817.8		
	MONCHY		48533.2	0.0	0.0	1821936.4			207125.0	0.0	0.0	7783853.4		
TOTAL PETRO-CANADA			149495.5			5869601.1			670770.5			26339357.0		
PETROCOM	NIAGARA FALLS	GO-100-99		0.0	0.0	0.0	0.0		3852.9	0.0	0.0	144793.1		
		GO-113-01	6610.8	0.0	0.0	248433.1			10669.3	0.0	0.0	401602.1		
			6610.8			248433.1			14522.2			546395.2		
TOTAL PETROCOM														
PG&E ENERGY	ELMORE	GO-46-01	17701.6	0.0	0.0	708064.0			80986.2	0.0	0.0	3260270.3		
	IROQUOIS		27713.9	0.0	0.0	1038439.9			150490.9	0.0	0.0	5631282.0		
	KINGSGATE		27900.4	0.0	0.0	1057425.2			90309.7	0.0	0.0	3419684.4		
	NIAGARA FALLS		71268.5	0.0	0.0	2670430.8			214503.1	0.0	0.0	8041663.2		
TOTAL PG&E ENERGY			144584.4			5474359.9			536289.9			20352899.9		
PIONEER	ELMORE	GO-61-00	69668.5	0.0	0.0	2898013.6			306640.9	0.0	0.0	12694761.3		
PITTSFIELD	NIAGARA FALLS	GO-60-00	25232.0	0.0	0.0	943172.2			98437.0	0.0	0.0	3684624.9		
PORTLAND G.E.	KINGSGATE	GO-91-01	32820.8	0.0	0.0	1243908.4			130182.2	0.0	0.0	4926373.9		
POWER CITY	CORNWALL	GO-40-00	38.8	0.0	0.0	1466.6			141.3	0.0	0.0	5341.1		
PROGAS	ELMORE	GO-4-01	79126.7	0.0	0.0	3013969.6			321555.4	0.0	0.0	12249972.8		
	EMERSON		8310.2	0.0	0.0	313393.4			50167.9	0.0	0.0	1892973.8		
	NIAGARA FALLS		1570.6	0.0	0.0	59290.1			6731.2	0.0	0.0	254102.8		
TOTAL PROGAS			89007.5			3386653.2			378454.5			14397049.4		
PUGET SOUND	HUNTINGDON	GO-15-02	204723.8	0.0	0.0	7888007.8			204723.8	0.0	0.0	7888007.8		
RELIANT	ELMORE	GO-64-00	17388.9	0.0	0.0	692252.1			92623.6	0.0	0.0	3746780.8		
	HUNTINGDON		11291.7	0.0	0.0	432810.9			43903.9	0.0	0.0	1685514.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: February 2002 MOIS: Février 2002		MONTH: November 2001 MOIS: Novembre 2001		TO À		February 2002 Février 2002						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
RELIANT	IROQUOIS	GO-64-00	141.1	0.0	0.0	5274.3	3426.3	0.0	128040.8					
	KINGSGATE		12951.3	0.0	0.0	490595.3	55992.6	0.0	2118110.2					
	NIAGARA FALLS		3165.6	0.0	0.0	119248.1	22876.6	0.0	862812.7					
TOTAL RELIANT			44938.6			1740180.7	218823.0		8541258.8					
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1209.2	0.0	0.0	45163.6	5184.8	0.0	193557.5					
RG&E	CHIPPAWA	GO-92-01	64586.5	0.0	0.0	2439432.1	172300.4	0.0	6507786.2					
ROZSA PETROLEUM LTD.	ADEN	GO-49-01	912.6	0.0	0.0	32899.2	3901.0	0.0	139588.1					
RUMFORD	EAST HEREFORD	GO-62-98	39216.8	0.0	0.0	1477689.0	168072.0	0.0	6332953.0					
SDG&E	KINGSGATE	GO-30-00	21222.4	0.0	0.0	803904.5	91812.9	0.0	3479072.1					
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	46.3	0.0	0.0	1772.8	206.9	0.0	7922.2					
SELKIRK	NIAGARA FALLS	GO-115-01	11644.3	0.0	0.0	435263.9	12311.8	0.0	460255.1					
SETC	HUNTINGDON	GO-57-01	20180.3	0.0	0.0	755752.3	121981.9	0.0	4565288.1					
	IROQUOIS		18720.1	0.0	0.0	699195.7	77335.0	0.0	2887251.3					
	KINGSGATE		56416.1	0.0	0.0	2112783.0	201983.3	0.0	7560805.5					
	ST STEPHEN		14640.2	0.0	0.0	573456.6	80707.4	0.0	3211329.8					
TOTAL SETC			109956.7			4141187.6	482007.6		18224674.6					
SITHE/INDEPEND	CHIPPAWA	GO-116-01	19807.4	0.0	0.0	748125.5	19807.4	0.0	748125.5					
		GO-9-00	29386.7	0.0	0.0	1109935.7	206729.1	0.0	7808158.2					
TOTAL SITHE/INDEPEND			49194.1			1858061.2	226536.5		8556283.7					
SMUD	KINGSGATE	GO-10-00	9794.4	0.0	0.0	371011.9	41905.7	0.0	1585902.2					
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	5681.0	0.0	0.0	214514.6	23031.0	0.0	870565.6					
	CORNWALL		496.0	0.0	0.0	18525.6	2698.8	0.0	100694.0					
	EAST HEREFORD		0.0	0.0	0.0	0.0	5962.1	0.0	222744.1					
	IROQUOIS		3673.0	0.0	0.0	137186.5	15265.5	0.0	569576.9					
	NIAGARA FALLS		42271.0	0.0	0.0	1594665.2	218440.6	0.0	8253382.1					
TOTAL SPRAGUE ENERGY			52121.0			1964891.9	265398.0		10016962.6					
ST.LAWRENCE	CORNWALL	GO-83-00	5378.2	0.0	0.0	202704.4	14823.9	0.0	558659.2					
	IROQUOIS		0.0	0.0	0.0	0.0	1097.3	0.0	41343.4					

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: MOIS:		February 2002 Février 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		February 2002 Février 2002	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUMMIT	ELMORE	GO-49-99	12914.8	0.0	0.0	530798.3			60567.1	0.0	0.0	2485998.9		
SUNCOR	KINGSGATE	GO-16-01	31839.7	0.0	0.0	1206087.9			136436.4	0.0	0.0	5163013.9		
	MONCHY		12076.8	0.0	0.0	453242.3			55623.0	0.0	0.0	2088201.0		
TOTAL SUNCOR			43916.5			1659330.2			192059.4			7251214.9		
TALISMAN	ELMORE	GO-37-01	24957.0	0.0	0.0	960844.5			110456.2	0.0	0.0	4194892.2		
	HUNTINGDON		15336.8	0.0	0.0	590620.1			65820.7	0.0	0.0	2531952.1		
	MONCHY		1598.8	0.0	0.0	60003.0			6729.8	0.0	0.0	253031.2		
TOTAL TALISMAN			41892.6			1611467.6			183006.7			6979875.5		
TENASKA MARKETING	ELMORE	GO-78-01	545.3	0.0	0.0	22237.3			974.3	0.0	0.0	39967.9		
	EMERSON		15814.5	0.0	0.0	590987.8			115936.1	0.0	0.0	4328201.7		
	MONCHY		76321.6	0.0	0.0	2865112.9			324036.0	0.0	0.0	12177144.1		
	NORTH PORTAL		0.0	0.0	0.0	0.0			1610.9	0.0	0.0	59989.9		
TOTAL TENASKA MARKETING			92681.4			3478338.1			442557.3			16605303.6		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	14531.5	0.0	0.0	558154.9			14531.5	0.0	0.0	558154.9		
		GO-2-00	0.0	0.0	0.0	0.0			41932.4	0.0	0.0	1610623.5		
TOTAL TEXACO ENERGY			14531.5			558154.9			56463.9			2168778.4		
TRANSALTA	HUNTINGDON	GO-24-01	300.7	0.0	0.0	11580.0			2977.8	0.0	0.0	114126.8		
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0			1795.7	0.0	0.0	67823.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			11890.8	0.0	0.0	442813.4		
	EMERSON		0.0	0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6		
	IROQUOIS		0.0	0.0	0.0	0.0			148180.6	0.0	0.0	5583445.1		
	KINGSGATE		0.0	0.0	0.0	0.0			10674.5	0.0	0.0	404563.6		
	MONCHY		0.0	0.0	0.0	0.0			190349.5	0.0	0.0	7172369.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			74589.3	0.0	0.0	2815536.5		
	PHILIPSBURG		0.0	0.0	0.0	0.0			1858.2	0.0	0.0	70017.0		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			681138.8			25667600.0		
TXU ENERGY	CHIPPAWA	GO-14-01	25823.4	0.0	0.0	978190.4			101523.8	0.0	0.0	3845721.7		
	NIAGARA FALLS		13718.8	0.0	0.0	519688.2			43944.3	0.0	0.0	1664610.1		
TOTAL TXU ENERGY			39542.2			1497858.6			145468.1			5510331.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		February 2002 Février 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		February 2002 Février 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-105-01	391.7	0.0	0.0	14782.8			3425.2	0.0	0.0	129267.1		
		GO-95-99	0.0	0.0	0.0	0.0			2515.9	0.0	0.0	94950.1		
		GO-105-01	9917.2	0.0	0.0	374275.1			32483.5	0.0	0.0	1225927.3		
		GO-95-99	0.0	0.0	0.0	0.0			11267.1	0.0	0.0	425220.4		
KINGSGATE	GO-105-01	6518.7	0.0	0.0	247384.7			19319.5	0.0	0.0	737655.3			
	GO-95-99	0.0	0.0	0.0	0.0			857.4	0.0	0.0	32838.4			
NIAGARA FALLS	GO-105-01	10309.0	0.0	0.0	389061.7			30969.9	0.0	0.0	1168804.1			
	GO-95-99	0.0	0.0	0.0	0.0	0.0		9247.4	0.0	0.0	348996.9			
TOTAL U.S. GYPSUM			27136.6			1025504.3			110085.9			4163659.5		
WILLIAMS	HUNTINGDON	GO-70-01	0.0	0.0	0.0	0.0			15143.0	0.0	0.0	582865.0		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	1696.6	0.0	0.0	67302.1			7211.1	0.0	0.0	287159.9		
**TOTAL LENGTH	SHORT TERM		7182364.8			276062381.9	879805996	3.19	28568042.7			1097141605.9	4129940615	3.76
**TOTAL			8748640.6			335222987.3	1090183079	3.25	34987614.4			1339644895.5	5108603661	3.81

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		February 2002		MONTH:		November 2001		TO		February 2002	
		Février 2002		MOIS:		Novembre 2001		À		Février 2002	
IMPORTER	IMPORT POINT	LIC/ORD	VOLUME	AUTHORIZED	% OF	ENERGY	IMP. VALUE	AVG.			
IMPORTATEUR	D'IMPORTATION		1000 M3	VOLUME	AUTH	ÉNERGIE	RECETTES	PRIX			
				AUTHORISÉ	RÉEL	GJ	\$	MOYEN			

SHORT TERM											

BP CANADA	COURTRIGHT	GO-95-01	40860.4	0.0	0.0	1544523.1	224763.4	0.0	0.0	8496056.3	
CMS	OJIBWAY (WINDSOR)	GO-59-00	0.0	0.0	0.0	0.0	15206.0	0.0	0.0	569464.7	
COENERGY II	COURTRIGHT	GO-27-01	85657.6	0.0	0.0	3232718.0	542904.4	0.0	0.0	20489213.0	
	ST CLAIR		7827.7	0.0	0.0	295417.4	84489.7	0.0	0.0	3188641.4	
TOTAL COENERGY II			93485.3			3528135.4	627394.1			23677854.4	
CORAL ENERGY	ST CLAIR	GO-9-02	172662.2	0.0	0.0	6481739.1	172662.2	0.0	0.0	6481739.1	
DYNEGY	COURTRIGHT	GO-23-01	17501.6	0.0	0.0	656310.0	55489.9	0.0	0.0	2081084.3	
	LOOMIS		0.0	0.0	0.0	0.0	6426.9	0.0	0.0	237988.1	
	OJIBWAY (WINDSOR)		23836.1	0.0	0.0	893853.8	92902.7	0.0	0.0	3485336.2	
	SARNIA		5035.7	0.0	0.0	189040.2	60684.5	0.0	0.0	2279193.0	
TOTAL DYNEGY			46373.4			1739203.9	215504.0			8083601.5	
ENBRIDGE CONSUMERS	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0	125148.0	0.0	0.0	4928712.1	
		GO-106-01	62261.0	0.0	0.0	2391445.0	131804.1	0.0	0.0	5047295.9	
TOTAL ENBRIDGE CONSUMERS			62261.0			2391445.0	256952.1			9976008.0	
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	124889.1	0.0	0.0	4796990.3	512783.6	0.0	0.0	19632929.8	
ENGAGE ENERGY		GO-95-00	21926.8	0.0	0.0	842208.4	191896.5	0.0	0.0	7344779.3	
NEXEN CANADA LTD.		GO-87-00	72297.2	0.0	0.0	2776935.4	196493.5	0.0	0.0	7434296.7	
	SARNIA		89346.8	0.0	0.0	3354079.0	209233.3	0.0	0.0	7849822.7	
TOTAL NEXEN CANADA LTD.			161644.0			6131014.4	405726.8			15284119.4	
OCEAN ENERGY	WILLOW CREEK	GO-11-01	26170.9	0.0	0.0	969108.4	112825.7	0.0	0.0	4177935.5	
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	798.1	0.0	0.0	29960.7	2096.7	0.0	0.0	78706.7	
	ST CLAIR		4451.2	0.0	0.0	166697.4	39499.5	0.0	0.0	1480426.8	
TOTAL PREMSTAR			5249.3			196658.1	41596.2			1559133.5	
RELIANT	COURTRIGHT	GO-36-01	22750.7	0.0	0.0	858611.5	42686.2	0.0	0.0	1610977.3	
TENASKA MARKETING		GO-79-01	24796.0	0.0	0.0	881993.7	25251.7	0.0	0.0	899401.5	
	SARNIA		4656.4	0.0	0.0	174568.4	4656.4	0.0	0.0	174568.4	

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ) APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	February 2002 Février 2002		November 2001 Novembre 2001		TO À	February 2002 Février 2002	
			MONTH: MOIS:	AUTHORIZED VOLUME 1000 M3	% OF AUTH REF	ENERGY ENERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	IMP. VALUE RECETTES \$
TOTAL TENASKA MARKETING				29452.4		1056562.2			1073969.9
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01		576.2	0.0	23128.7			51369.1
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01		31458.0	0.0	1187146.7			7436447.6
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00		9460.1	0.0	363362.4			1488577.7
*TOTAL LENGTH	SHORT TERM			849219.8		32109837.5	108305956	3.37	457868942
*TOTAL				849219.8		32109837.5	108305956	3.37	457868942

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National Energy
Board



Office national
de l'énergie

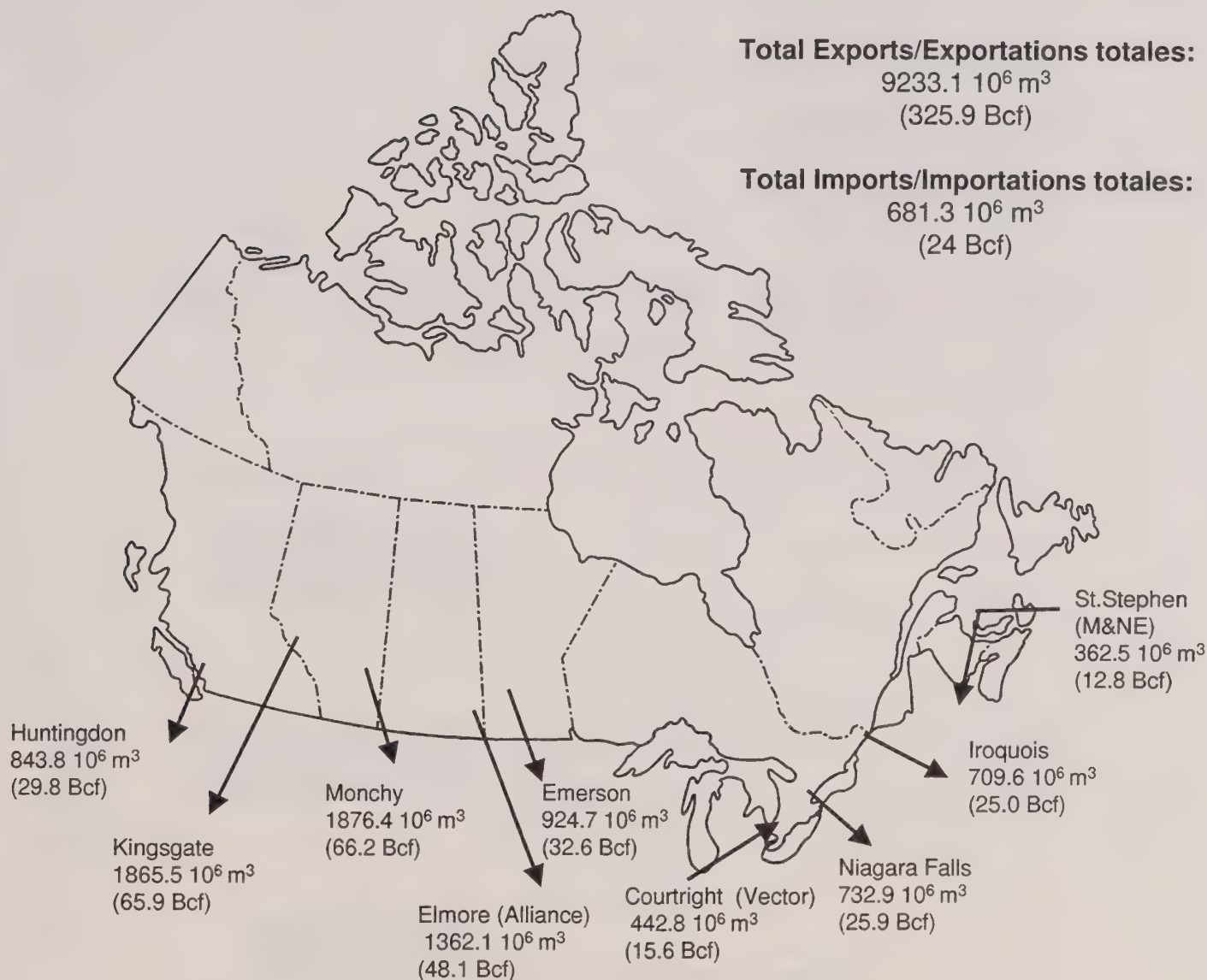
Government
Publications

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MARCH/MARS 2002

Total Exports/Exportations totales:
9233.1 10^6 m^3
(325.9 Bcf)

Total Imports/Importations totales:
681.3 10^6 m^3
(24 Bcf)



Canada

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	15
9	Top 15 Purchasers / 15 plus gros acheteurs	16
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	17

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	31

Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:

Michelle Shabits (403) 299-3862 (mshabits@neb.gc.ca)

Figure 1 Cumulative Exports/Exportations cumulatives

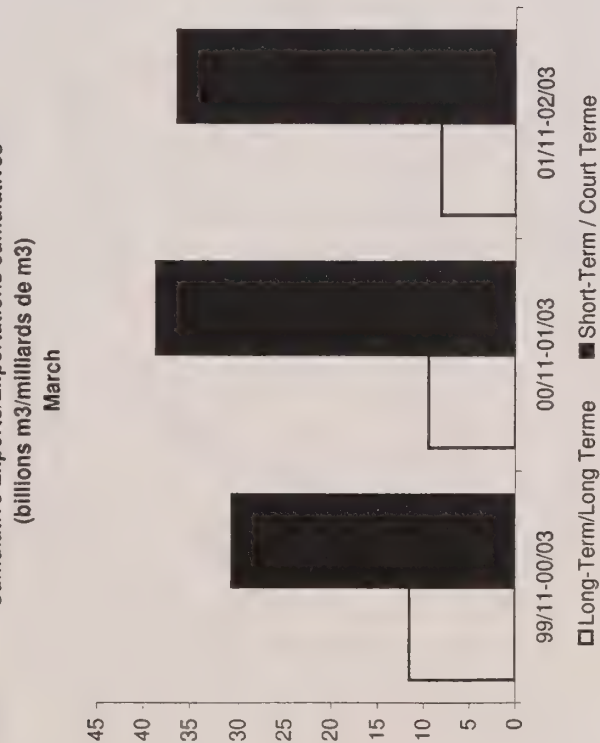


Figure 2 Monthly Exports/Exportations par mois

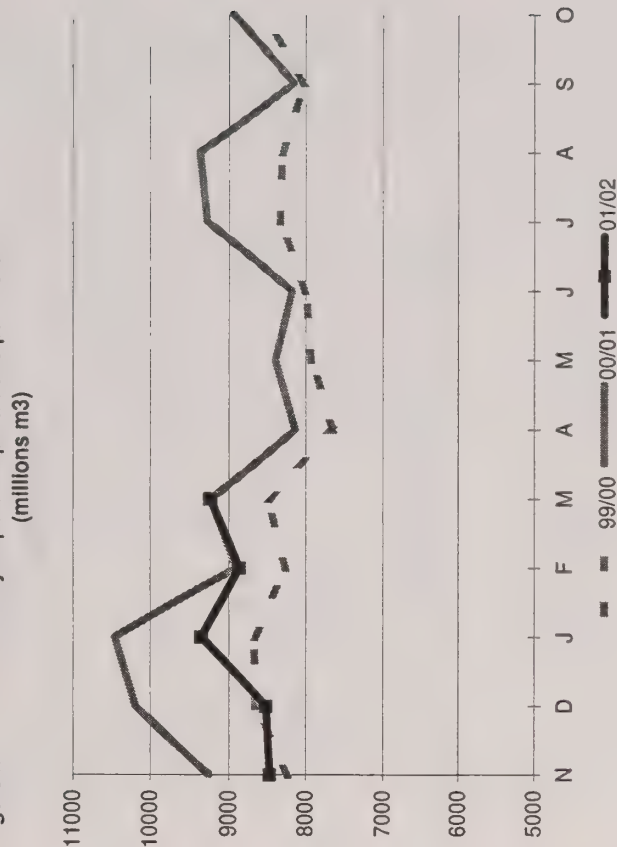


Figure 3 Monthly Revenue/Recettes par mois

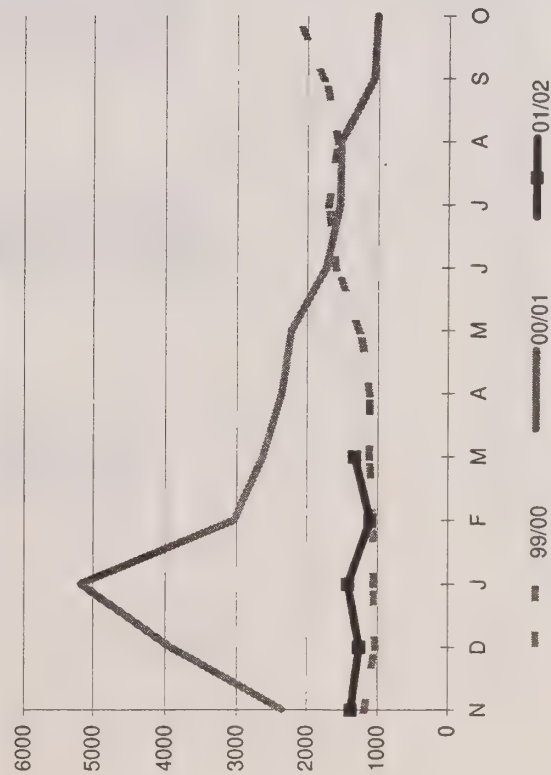
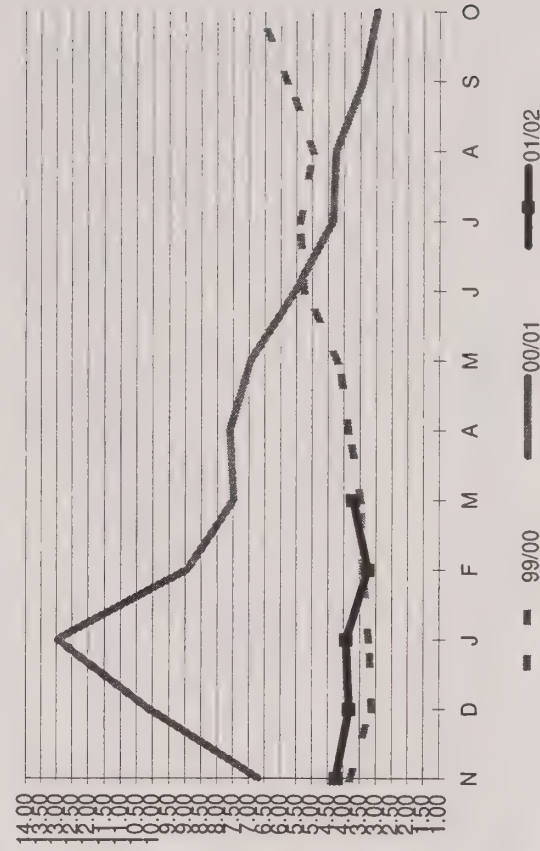


Figure 4 Monthly Export Price/Prix moyen par mois



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel
March 2002/mars 2002
Imperial Units & \$US /Unités impériales \$US

Figure 5

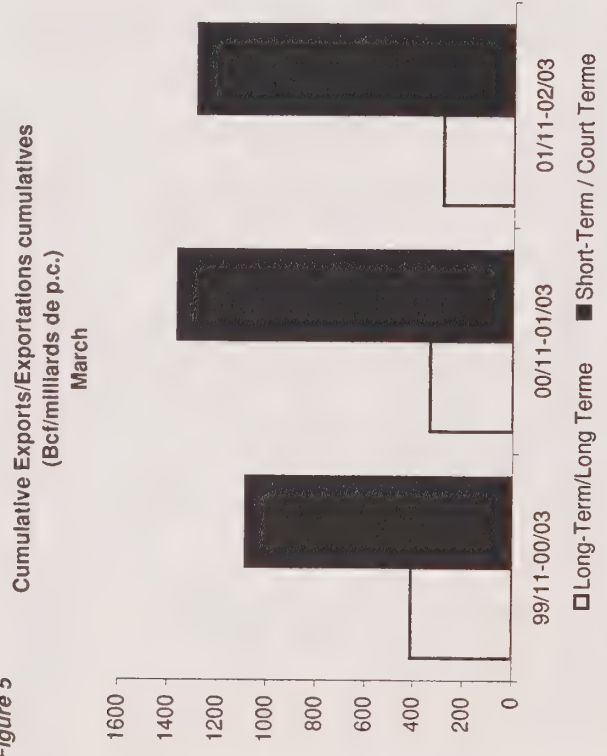


Figure 6

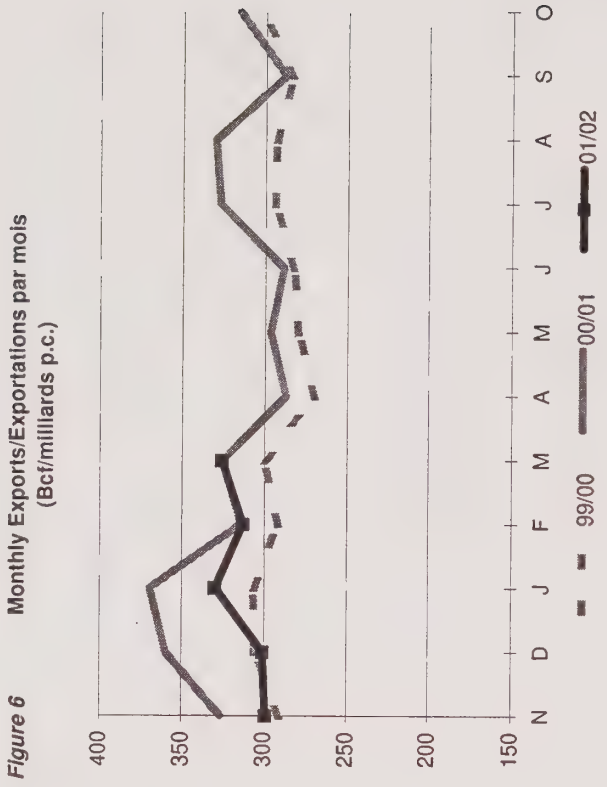


Figure 7

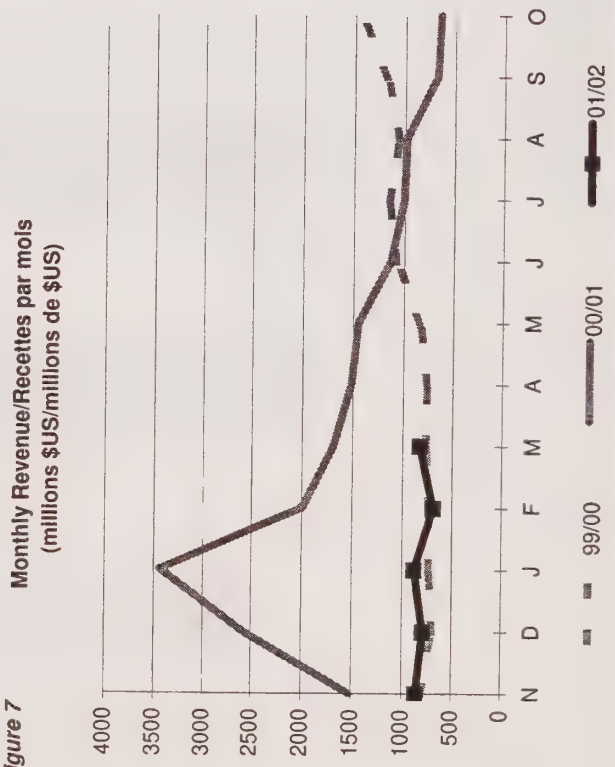
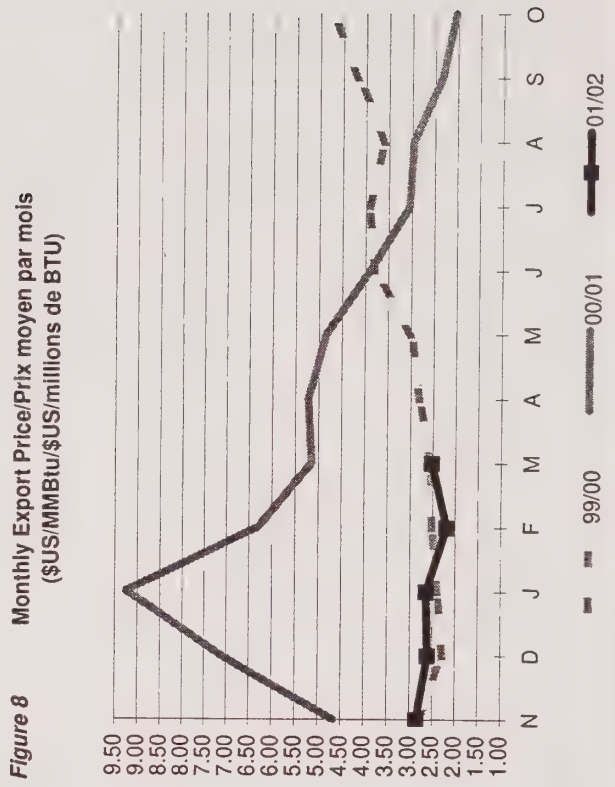


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation	
	2001/03	2002/03	% Change		
Volume (Millions M3)					
	Long-term / Long terme	1906.8	1644.1	-13.8%	
	Short-term / Court terme	7317.4	7589.0	3.7%	
Total	9224.2	9233.1	0.1%		
Revenue/Recettes (Millions \$CDN)					
	Long-term / Long terme	507.1	238.4	-53.0%	
	Short-term / Court terme	2,127.9	1080.8	-49.2%	
Total	2634.9	1319.2	-49.9%		
Avg. price/Prix moyen (\$CDN/GJ)					
	Long-term / Long terme	7.02	3.83	-45.4%	
	Short-term / Court terme	7.60	3.70	-51.3%	
Total	7.48	3.72	-50.2%		
Volume (BCF)					
	Long-term / Long terme	67.3	58.0	-13.8%	
	Short-term / Court terme	258.3	267.9	3.7%	
Total	325.6	325.9	0.1%		
Revenue/Recettes (Millions \$US)					
	Long-term / Long terme	325.4	150.2	-53.8%	
	Short-term / Court terme	1365.3	681.1	-50.1%	
Total	1690.7	831.3	-50.8%		
Avg. price/Prix moyen (\$US/MMBTU)					
	Long-term / Long terme	4.83	2.59	-46.4%	
	Short-term / Court terme	5.23	2.50	-52.2%	
Total	5.15	2.52	-51.1%		

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	2001/03		2002/03		% CHANGE VARIATION EN %		% CHANGE VARIATION EN %		2001/03		2002/03		% CHANGE VARIATION EN %		% CHANGE VARIATION EN %	
	2001/03	2002/03	2001/03	2002/03	EN %	2001/03	2002/03	EN %	2001/03	2002/03	2001/03	2002/03	EN %	2001/03	2002/03	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1906.8	1644.1	-13.8	7.02	3.83	-45.4	9442.9	8063.7	-14.6	7.97	3.99	-49.9				
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5095.9	4099.6	-19.6	7.40	3.67	-50.4	23410.2	20464.1	-12.6	9.37	3.80	-59.4				
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2221.5	3489.4	57.1	8.02	3.74	-53.4	15186.0	15926.7	4.9	10.16	3.68	-63.8				
TOTAL - TERM/TERME	9224.2	9233.1	0.1	7.47	3.72	-50.2	48039.1	44454.5	-7.5	9.35	3.79	-59.4				
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	1365.5	1286.1	-5.8	9.07	3.25	-64.1	7525.3	6156.0	-18.2	10.17	3.46	-66.0				
MIDWEST/MIDWEST	3519.3	2574.9	-26.8	7.12	3.57	-49.8	18268.4	12943.8	-29.1	8.90	3.61	-59.5				
MOUNTAIN/ROCHEUSES	29.0	29.4	1.3	4.33	2.78	-35.8	180.3	156.9	-13.0	6.30	2.86	-54.7				
NORTHEAST/NORD-EST	2637.3	2567.0	-2.7	7.37	4.20	-43.0	14989.9	12768.4	-14.8	9.01	4.24	-53.0				
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1673.1	2775.8	65.9	7.13	3.65	-48.8	7075.3	12429.5	75.7	10.42	3.71	-64.4				
TOTAL - REGION/RÉGION	9224.2	9233.1	0.1	7.47	3.72	-50.2	48039.1	44454.5	-7.5	9.35	3.79	-59.4				
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	682.1	873.4	28.1	6.13	4.19	-31.7	3048.6	4164.1	36.6	6.78	4.15	-38.9				
LDC/SDL	1753.5	1788.5	2.0	7.34	3.94	-46.3	10094.0	8615.9	-14.6	8.96	4.15	-53.7				
MARKETING CO./DISTRIBUTEURS	6410.1	6462.6	0.8	7.72	3.61	-53.3	32914.0	30669.8	-6.8	9.83	3.67	-62.6				
PIPELINE/PIPELINES	378.6	108.5	-71.3	6.27	3.49	-44.4	1982.4	1004.7	-49.3	7.34	3.07	-58.2				
TOTAL - CUSTOMER TYPE/CLIENT	9224.2	9233.1	0.1	7.47	3.72	-50.17	48039.1	44454.5	-7.5	9.35	3.79	-59.4				

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %	
	2001/03	2002/03	EN %	2001/03	2002/03	EN %	2001/03	2002/03	EN %	2001/03	2002/03	EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	67.3	58.0	-13.8	4.83	2.59	-46.4	333.3	284.7	-14.6	5.60	2.69	-51.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	179.9	144.7	-19.6	5.10	2.48	-51.3	826.4	722.4	-12.6	6.60	2.56	-61.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	78.4	123.2	57.1	5.52	2.53	-54.2	536.1	562.2	4.9	7.16	2.48	-65.3
TOTAL - TERM/TERME	325.6	325.9	0.1	5.14	2.52	-51.1	1695.8	1569.3	-7.5	6.58	2.56	-61.1
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	48.2	45.4	-5.8	6.24	2.20	-64.8	265.6	217.3	-18.2	7.15	2.33	-67.4
MIDWEST/MIDWEST	124.2	90.9	-26.8	4.90	2.42	-50.7	644.9	456.9	-29.1	6.27	2.43	-61.2
MOUNTAIN/ROCHEUSES	1.0	1.0	1.3	2.98	1.88	-37.0	6.4	5.5	-13.0	4.44	1.93	-56.6
NORTHEAST/NORD-EST	93.1	90.6	-2.7	5.07	2.84	-44.0	529.2	450.7	-14.8	6.34	2.86	-54.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	59.1	98.0	65.9	4.91	2.47	-49.7	249.8	438.8	75.7	7.33	2.50	-65.9
TOTAL - REGION/RÉGION	325.6	325.9	0.1	5.14	2.52	-51.1	1695.8	1569.3	-7.5	6.58	2.56	-61.1
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	24.1	30.8	28.1	4.22	2.83	-32.96	107.6	147.0	36.6	4.77	2.80	-41.3
LDC/SDL	61.9	63.1	2.0	5.05	2.66	-47.28	356.3	304.1	-14.6	6.30	2.80	-55.6
MARKETING CO./DISTRIBUTEURS	226.3	228.1	0.8	5.32	2.44	-54.11	1161.9	1082.7	-6.8	6.92	2.48	-64.2
PIPELINE/PIPELINES	13.4	3.8	-71.3	4.32	2.36	-45.44	70.0	35.5	-49.3	5.13	2.07	-59.7
TOTAL - CUSTOMER TYPE/CLIENT	325.6	325.9	0.1	5.14	2.52	-51.1	1695.8	1569.3	-7.5	6.58	2.56	-61.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/03	2002/03	2001/03	2002/03	2001/03	2002/03	2000/11- 2001/03	2001/11- 2002/03	2000/11- 2001/03	2001/11- 2002/03	2000/11- 2001/03	2001/11- 2002/03	2000/11- 2001/03	2001/11- 2002/03	2000/11- 2001/03	2001/11- 2002/03
ADEN																
	SHORT-TERM/COURT TERM	27.1	28.1		3.7		134.1	145.3								
TOTAL	ADEN	27.1	28.1		3.7		134.1	145.3								
CARDSTON																
	SHORT-TERM/COURT TERM	0.0	1.5		0.0		0.0	7.4								
TOTAL	CARDSTON	0.0	1.5		0.0		0.0	7.4								
CHIPPAWA																
	LONG-TERM/LONG TERME	33.3	9.8		-70.6		162.1	42.3					6.52	5.98		-8.3
	SHORT-TERM/COURT TERM	65.8	265.7		303.8		316.3	1335.2					9.45	4.84		-48.8
TOTAL	CHIPPAWA	99.1	275.5		178.1		478.4	1377.5					8.46	4.87		-42.4
CORNWALL																
	LONG-TERM/LONG TERME	10.3	12.0		16.7		51.7	51.7					10.94	7.27		-33.6
	SHORT-TERM/COURT TERM	27.3	19.1		-29.9		111.6	89.9					9.35	6.16		-34.2
TOTAL	CORNWALL	37.6	31.1		-17.1		163.3	141.5					9.85	6.56		-33.4
EAST HEREFORD																
	LONG-TERM/LONG TERME	17.3	70.6		307.7		115.4	282.1					6.93	4.05		-41.6
	SHORT-TERM/COURT TERM	63.4	67.7		6.7		329.3	333.8					1.3			
TOTAL	EAST HEREFORD	80.7	138.2		71.3		444.7	615.8					38.5			
ELMORE																
	SHORT-TERM/COURT TERM	1252.4	1362.1		8.8		5065.1	6763.8					9.75	3.68		-62.3
TOTAL	ELMORE	1252.4	1362.1		8.8		5065.1	6763.8					9.75	3.68		-62.3
EMERSON																
	LONG-TERM/LONG TERME	168.1	143.2		-14.8		946.6	648.1					6.66	3.87		-42.0
	SHORT-TERM/COURT TERM	664.1	781.5		17.7		4164.9	3718.3					9.50	3.60		-62.1
TOTAL	EMERSON	832.1	924.7		11.1		5111.5	4366.5					8.98	3.64		-59.4
HIGHWATER																
	SHORT-TERM/COURT TERM	0.0	0.0		0.0		356.2	0.0					-100.0			
TOTAL	HIGHWATER						356.2	0.0					-100.0			
HUNTINGDON																
	LONG-TERM/LONG TERME	121.1	119.8		-1.0		592.1	589.2					10.31	4.13		-60.0
	SHORT-TERM/COURT TERM	785.3	724.0		-7.8		3647.6	3228.0					11.58	3.66		-68.4
TOTAL	HUNTINGDON	906.4	843.8		-6.9		4239.7	3817.2					11.40	3.73		-67.3
IROQUOIS																
	LONG-TERM/LONG TERME	498.7	483.1		-3.1		2499.0	2463.1					7.79	3.89		-50.1
	SHORT-TERM/COURT TERM	277.6	226.5		-18.4		1836.5	1114.8					10.25	4.38		-57.2

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/03	2002/03	2001/03	2002/03	2001/03	2002/03	2001/03	2002/03	2001/03	2002/03	2001/03	2002/03	2001/03	2002/03
TOTAL IROQUOIS	776.3	709.6	-8.6	7.50	4.01	-46.6	4335.4	3577.9	-17.5	8.83	4.04	-54.2		
KINGSGATE														
LONG-TERM/LONG TERME	358.6	253.2	-29.4	7.71	2.82	-63.4	1737.5	1267.3	-27.1	8.33	2.94	-64.7		
SHORT-TERM/COURT TERM	1740.8	1612.3	-7.4	8.75	3.50	-60.1	8553.6	8114.8	-5.1	10.21	3.68	-64.0		
TOTAL KINGSGATE	2099.4	1865.5	-11.1	8.58	3.40	-60.3	10291.1	9382.1	-8.8	9.89	3.58	-63.8		
MONCHY														
LONG-TERM/LONG TERME	233.9	136.5	-41.7	6.86	2.85	-58.4	1112.6	664.5	-40.3	8.82	3.33	-62.3		
SHORT-TERM/COURT TERM	1597.4	1740.0	8.9	6.95	3.43	-50.6	7989.9	7795.7	-2.4	8.39	3.54	-57.8		
TOTAL MONCHY	1831.3	1876.4	2.5	6.94	3.39	-51.1	9102.4	8460.2	-7.1	8.45	3.52	-58.3		
NAPIERVILLE														
LONG-TERM/LONG TERME	44.1	44.7	1.2	5.98	6.13	2.5	224.1	219.3	-2.1	5.84	6.17	5.6		
SHORT-TERM/COURT TERM	43.5	1.8	-95.8				95.2	4.3	-95.5					
TOTAL NAPIERVILLE	87.7	46.5	-46.9				319.3	223.6	-30.0					
NIAGARA FALLS														
LONG-TERM/LONG TERME	351.3	315.4	-10.2	6.31	4.55	-27.8	1683.9	1576.1	-6.4	7.24	4.72	-34.9		
SHORT-TERM/COURT TERM	392.6	417.4	6.3	7.98	4.35	-45.5	4250.8	2125.8	-50.0	9.81	4.32	-55.9		
TOTAL NIAGARA FALLS	743.9	732.9	-1.5	7.19	4.43	-38.3	5934.7	3701.9	-37.6	9.08	4.49	-50.6		
NORTH PORTAL														
LONG-TERM/LONG TERME	0.0	0.9	0.0	0.00	3.77	0.0	0.0	4.2	0.0	0.00	3.72	0.0		
SHORT-TERM/COURT TERM	1.1	0.1	-88.6				4.4	3.7	-15.7					
TOTAL NORTH PORTAL	1.1	1.0	-8.1				4.4	8.0	79.6					
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERM	0.0	0.0	0.0				0.0	1.8	0.0					
TOTAL OJIBWAY (WINDSOR)							0.0	1.8	0.0					
PHILIPSBURG														
LONG-TERM/LONG TERME	18.7	19.5	4.4	8.88	4.72	-46.8	87.0	85.7	-1.4	10.09	5.08	-49.6		
SHORT-TERM/COURT TERM	1.4	0.1	-92.5				9.3	7.1	-23.2					
TOTAL PHILIPSBURG	20.1	19.6	-2.5				96.3	92.9	-3.5					
REAGAN FIELD														
SHORT-TERM/COURT TERM	0.1	0.3	105.5				1.3	1.5	13.6					
TOTAL REAGAN FIELD	0.1	0.3	105.5				1.3	1.5	13.6					
SPRAGUE														
SHORT-TERM/COURT TERM	4.7	5.2	10.9				65.8	9.6	-85.4					
TOTAL SPRAGUE	4.7	5.2	10.9				65.8	9.6	-85.4					

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORT POINT/ POINT DEXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2001/03	2002/03	2001/03	2002/03		2000/11- 2001/03	2001/11- 2002/03		2000/11- 2001/03	2001/11- 2002/03	
ST CLAIR	LONG-TERM/LONG TERME	17.6	0.0	7.85	0.00	69.7	0.0	-100.0	9.43	0.00	-100.0
	SHORT-TERM/COURT TERM	16.2	8.6	-46.9		97.9	60.9	-37.8			
	TOTAL ST CLAIR	33.8	8.6	-74.5		167.6	60.9	-63.7			
ST STEPHEN	LONG-TERM/LONG TERME	33.9	35.6	5.0	7.95	161.4	170.0	5.3	9.63	4.27	-55.6
	SHORT-TERM/COURT TERM	356.6	326.9	-8.3	7.20	1566.3	1529.1	-2.4	9.62	3.73	-61.2
	TOTAL ST STEPHEN	390.5	362.5	-7.2	7.27	1727.6	1699.1	-1.7	9.62	3.79	-60.6
TOTAL	9224.2	9233.1	0.1	7.48	3.72	48039.1	44454.5	-7.5	9.36	3.79	-59.5

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2001/11</u>	<u>2001/12</u>	<u>2002/01</u>	<u>2002/02</u>	<u>2002/03</u>	<u>2002/04</u>	<u>2002/05</u>	<u>2002/06</u>	<u>2002/07</u>	<u>2002/08</u>	<u>2002/09</u>	<u>2002/10</u>	<u>TOTAL</u>
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145310.1
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7355.5
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1377486.4
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141548.3
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	615847.3
ELMORE	1273544.5	1398427.7	1502287.2	1227380.5	1362113.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6763753.6
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4366467.8
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3817215.1
IROQUOIS	782412.1	673575.1	730842.8	681510.1	709567.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3577907.0
KINGSGATE	1780671.8	2048442.3	1982327.2	1705158.1	1865498.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9382097.4
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8460249.3
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223628.1
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3701929.0
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	990.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7970.4
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1817.0
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92865.8
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1483.4
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9585.0
ST CLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60906.2
ST STEPHEN	329352.8	373189.3	328512.9	305523.1	362527.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1699105.6
TOTAL	8476703.3	8526176.0	9346174.6	8872380.3	9233094.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44454528.4

TOP 15 EXPORTERS:2001/11 AND 2002/03 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés		
	2001/11 2002/03	2000/11 2001/03	% CHANGE VARIATION EN %	2001/11 2002/03	2000/11 2001/03	% CHANGE VARIATION EN %
MIRANT CDA ENE	5616.4	450.4	1147.1	1383.6	106.4	1200.9
BP CANADA	3412.4	2173.2	57.0	717.1	571.0	25.6
TCGS	3122.5	6986.9	-55.3	497.5	1249.7	-60.2
DUKE ENERGY	2947.8	4800.1	-38.6	610.3	675.3	-9.6
PACIFIC GAS & EL	2391.3	2313.6	3.4	505.7	485.2	4.2
ENGAGE ENERGY	1930.4	2188.6	-11.8	403.7	436.5	-7.5
PROGAS	1633.8	2103.7	-22.3	335.4	419.6	-20.1
PANCANADIAN	1541.6	1621.4	-4.9	320.4	338.2	-5.2
NEXEN CANADA	1336.7	1176.7	13.6	296.1	231.3	28.0
HUSKY	1108.7	802.5	38.1	226.6	177.9	27.3
IGI RESOURCES	1102.8	513.8	114.6	225.3	108.0	108.6
AEC MARKETING	877.7	661.2	32.7	196.1	127.9	53.3
PETRO-CANADA	840.9	762.8	10.2	170.1	189.8	-10.3
CORAL ENERGY	819.2	2328.7	-64.8	198.8	170.2	16.8
DYNEGY	813.1	130.1	525.2	144.5	33.4	332.1
OTHERS (AUTRES)	14959.0	19025.2	-21.4	3001.9	3903.8	-23.1
TOTAL	44454.5	48039.1	-7.5	9233.1	9224.2	0.1

TOP 15 EXPORTERS: 2001/11 AND 2002/03 COMPARISONS

Table 5

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0111 0203	0011 0103	% CHANGE VARIATION EN %	0111 0203	0011 0103	% CHANGE VARIATION EN %	0111 0203	0011 0103	% CHANGE VARIATION EN %	0111 0203	0011 0103	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	2441.4	2185.9	11.7	3.84	7.55	-49.2	86182.8	77162.7	11.7	2.61	5.35	-51.2
PROGAS	1159.3	1621.2	-28.5	4.92	6.94	-29.1	40922.9	57229.7	-28.5	3.35	4.91	-31.8
PANCANADIAN	1011.6	1050.4	-3.7	3.16	9.62	-67.1	35711.9	37081.0	-3.7	2.15	6.83	-68.5
PAN-ALBERTA	602.1	1022.7	-41.1	2.31	8.11	-71.6	21255.5	36101.8	-41.1	1.57	5.77	-72.7
CANWEST	434.1	437.8	-0.8	3.83	12.19	-68.6	15324.9	15455.0	-0.8	2.61	8.67	-69.9
ENRON	49.9	350.6	-85.8	4.21	8.97	-53.1	1762.9	12376.8	-85.8	2.87	6.38	-55.0
SHELL CANADA	200.4	207.2	-3.3	6.14	5.68	8.0	7075.6	7316.1	-3.3	4.18	4.02	3.9
TCGS/CANSTATES	0.0	175.8	-100.0	0.00	3.91	-100.0	0.0	6207.0	-100.0	0.00	2.77	-100.0
TCGS/CNSTS/TMC	0.0	161.8	-100.0	0.00	9.30	-100.0	0.0	5711.2	-100.0	0.00	6.59	-100.0
IMPERIAL/BOSTO	170.0	161.4	5.3	4.27	9.63	-55.6	6000.2	5696.7	5.3	2.91	6.84	-57.4
ATCOR	162.7	158.5	2.7	4.01	8.73	-54.1	5744.0	5594.8	2.7	2.73	6.20	-56.0
SITHE/INDEPEND	0.0	119.8	-100.0	0.00	5.40	-100.0	0.0	4229.2	-100.0	0.00	3.82	-100.0
RENAISSANCE	0.0	114.9	-100.0	0.00	9.86	-100.0	0.0	4054.7	-100.0	0.00	7.03	-100.0
BROOKLYN NAVY	89.7	110.8	-19.0	4.50	10.37	-56.6	3166.8	3911.6	-19.0	3.06	7.36	-58.4
AMOCO/CON ED	125.3	106.7	17.5	4.15	7.06	-41.2	4424.4	3765.2	17.5	2.83	4.99	-43.4
OTHERS	1617.1	1457.4	11.0	4.42	7.25	-39.0	57084.7	51448.8	11.0	3.01	5.14	-41.4
TOTAL LONG-TERM	8063.7	9442.9	-14.6	3.99	7.97	-49.9	284656.6	333342.3	-14.6	5.65	2.72	-51.9

TOP 15 EXPORTERS: 2001/11 AND 2002/03 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/03

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0111 0203	0011 0103	% CHANGE VARIATION EN %	0111 0203	0011 0103	% CHANGE VARIATION EN %	0111 0203	0011 0103	% CHANGE VARIATION EN %	0111 0203	0011 0103	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
TCGS	681.1	4801.1	-85.8				24044.9	169483.2	-85.8			
DUKE ENERGY	2947.8	4800.1	-38.6				104061.7	169449.5	-38.6			
PAN-ALBERTA	0.0	2947.8	-100.0				0.0	104059.6	-100.0			
CORAL ENERGY	819.2	2328.7	-64.8				28919.1	82206.2	-64.8			
PACIFIC GAS & EL	2391.3	2313.6	3.4				84414.9	81673.5	3.4			
ENGAGE ENERGY	1930.4	2188.6	-11.8				68144.8	77260.1	-11.8			
BP CANADA	3354.9	2173.2	54.4				118432.9	76715.1	54.4			
NEXEN CANADA	1231.8	1070.3	15.1				43483.4	37784.2	15.1			
POCO	0.0	878.8	-100.0				0.0	31023.4	-100.0			
PUGET SOUND	368.1	845.7	-56.5				12993.1	29853.9	-56.5			
PETRO-CANADA	840.9	762.8	10.2				29685.3	26929.2	10.2			
HUSKY	896.3	750.6	19.4				31640.1	26496.2	19.4			
ENRON	128.2	676.7	-81.1				4525.4	23887.8	-81.1			
AEC MARKETING	877.7	661.2	32.7				30983.2	23341.8	32.7			
PANCANADIAN	530.0	570.9	-7.2				18709.8	20155.0	-7.2			
OTHERS	19393.0	10825.9	79.1				684592.5	382165.0	79.1			
TOTAL SHORT-TERM	36390.8	38596.2	-5.7	3.75	9.69	-61.3	1284631.0	1362483.6	-5.7	2.55	6.88	-62.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
PERIOD/ PERIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		
2001/11	5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88		
2001/12	5521.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47		
2002/01	6038.0	4.05	0.39	3.66	3308.2	3.74	0.26	3.48	9346.2	3.94	0.34	3.60		
2002/02	5520.4	3.35	0.39	2.96	3351.9	3.08	0.26	2.82	8872.4	3.25	0.34	2.91		
2002/03	5743.7	3.72	0.38	3.34	3489.4	3.74	0.25	3.49	9233.1	3.72	0.33	3.39		
2001/11	5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88		
2001/11	11225.7	4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17002.9	4.03	0.36	3.67		
2001/11	17263.7	4.07	0.39	3.68	9085.4	3.88	0.27	3.61	26349.1	4.00	0.35	3.65		
2001/11	22784.1	3.89	0.39	3.50	12437.3	3.66	0.27	3.40	35221.4	3.81	0.35	3.46		
2001/11	28527.8	3.86	0.38	3.48	15926.7	3.68	0.27	3.42	44454.5	3.79	0.35	3.45		

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTE: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2001/11	4959.6	4.25	0.39	3.85	2232.6	4.27	0.25	4.02	7192.2	4.25	0.35	3.91
2001/12	4706.5	3.89	0.44	3.45	2376.6	3.66	0.25	3.42	7083.1	3.81	0.37	3.44
2002/01	5141.0	4.05	0.41	3.64	2721.3	3.67	0.22	3.45	7862.3	3.92	0.34	3.58
2002/02	4598.5	3.40	0.41	2.99	2734.8	3.07	0.22	2.85	7333.2	3.28	0.34	2.94
2002/03	4680.8	3.80	0.41	3.39	2851.9	3.72	0.21	3.51	7532.7	3.77	0.33	3.43
2001/11	4959.6	4.25	0.39	3.85	2232.6	4.27	0.25	4.02	7192.2	4.25	0.35	3.91
2001/11	9666.1	4.07	0.41	3.66	4609.2	3.96	0.25	3.71	14275.3	4.03	0.36	3.67
2001/11	14807.1	4.06	0.41	3.65	7330.5	3.85	0.24	3.61	22137.6	3.99	0.35	3.64
2001/11	19405.5	3.91	0.41	3.50	10065.3	3.64	0.23	3.41	29470.8	3.81	0.35	3.46
2001/11	24086.4	3.89	0.41	3.47	12917.2	3.66	0.23	3.43	37003.5	3.81	0.35	3.46

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2001/11	639.8	4.18	0.29	3.88		344.4	3.93	0.28	3.64		984.2	4.09	0.29	3.80	
2001/12	700.9	4.12	0.27	3.85		367.1	3.98	0.29	3.69		1068.0	4.07	0.28	3.79	
2002/01	790.9	4.12	0.27	3.84		362.6	3.95	0.31	3.64		1153.5	4.06	0.29	3.78	
2002/02	818.4	3.06	0.25	2.81		412.5	3.08	0.29	2.79		1230.9	3.07	0.26	2.80	
2002/03	900.8	3.32	0.21	3.11		435.1	3.74	0.29	3.45		1336.0	3.46	0.23	3.23	
2001/11 2001/11	639.8	4.18	0.29	3.88		344.4	3.93	0.28	3.64		984.2	4.09	0.29	3.80	
2001/11 2001/12	1340.7	4.14	0.28	3.86		711.4	3.95	0.29	3.67		2052.1	4.08	0.28	3.79	
2001/11 2002/01	2131.6	4.13	0.28	3.86		1074.0	3.95	0.30	3.66		3205.6	4.07	0.28	3.79	
2001/11 2002/02	2950.0	3.84	0.27	3.56		1486.5	3.71	0.29	3.42		4436.5	3.79	0.28	3.51	
2001/11 2002/03	3850.8	3.72	0.26	3.46		1921.6	3.72	0.29	3.43		5772.5	3.72	0.27	3.45	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTE: *IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/03 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2002/03

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes							
	0111 0203	0011 0103	% CHANGE VARIATION EN %	0103 0203	0111 0203	0011 0103	% CHANGE VARIATION EN %	0103 0203	% CHANGE VARIATION EN %			
DUKE ENERGY	2126.3	4130.0	-48.5	601.6	745.0	-19.2	75059.7	145791.4	-48.5	21236.5	26297.8	-19.2
TRANSCADA GAS S	558.4	3429.3	-83.7	3.1	531.2	-99.4	19711.0	121056.5	-83.7	108.5	18752.6	-99.4
PAN ALBERTA	124.3	2947.8	-95.8	124.3	589.9	-78.9	4389.2	104059.6	-95.8	4389.2	20822.3	-78.9
PACIFIC GAS & E	86.0	1828.4	-95.3	17.6	0.0	0.0	3036.4	64544.4	-95.3	621.5	0.0	0.0
ENRON	223.3	1757.3	-87.3	0.0	305.9	0.0	7881.4	62033.3	-87.3	0.0	10797.5	0.0
PAN CANADIAN	1437.7	1721.6	-16.5	320.4	335.8	-4.6	50751.0	60774.1	-16.5	11311.7	11853.7	-4.6
ANE	1732.3	1687.3	2.7	348.7	337.5	3.3	61153.3	59564.9	2.7	12310.1	11913.0	3.3
CORAL ENERGY	1050.0	1491.3	-29.6	223.4	272.8	-18.1	37067.2	52646.1	-29.6	7885.7	9630.9	-18.1
PUGET	909.1	1416.6	-35.8	251.2	379.8	-33.9	32091.9	50007.3	-35.8	8867.2	13408.8	-33.9
TENASKA	1170.4	1365.0	-14.3	228.2	275.5	-17.2	41317.5	48187.1	-14.3	8054.2	9725.5	-17.2
COASTAL GAS	587.0	1151.3	-49.0	0.0	138.3	0.0	20722.4	40643.4	-49.0	0.0	4880.7	0.0
BP ENERGY	631.6	1115.0	-43.4	115.6	242.5	-52.3	22296.9	39362.1	-43.4	4082.5	8562.2	-52.3
PG & E TRADING	3543.5	952.7	271.9	598.5	602.8	-0.7	125087.9	33632.8	271.9	21127.6	21278.6	-0.7
NORTHWEST NAT.	1090.0	775.2	40.6	171.9	128.6	33.7	38478.9	27363.8	40.6	6069.9	4541.3	33.7
OTHERS	29010.2	19414.3	49.4	6228.5	4338.7	43.6	1024088.3	685344.4	49.4	219872.5	153159.7	43.6
TOTAL	44280.2	45183.2	-2.0	9233.1	9224.2	0.1	1563133.0	1595011.1	-2.0	325937.1	325624.6	0.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2001/01	2002/01	2002/03	% CHANGE VARIATION EN %	2001/01	2002/01	2002/03	% CHANGE VARIATION EN %	2001/01	2002/01	2002/03	% CHANGE VARIATION EN %	2001/01	2002/01	2002/03	% CHANGE VARIATION EN %
	2001/03	2002/03			2001/03	2002/03			2001/03	2002/03			2001/03	2002/03		
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5453.9	4889.0		-10.4	8.56	3.86	-54.9		192.5	172.6		-10.4	6.03	2.60		-56.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	14363.7	12413.1		-13.6	9.78	3.66	-62.6		507.1	438.2		-13.6	6.89	2.46		-64.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	8777.6	10149.5		15.6	11.02	3.52	-68.0		309.9	358.3		15.6	7.78	2.37		-69.5
TOTAL - TERM/TERME	28595.1	27451.6		-4.0	9.93	3.64	-63.3		1009.4	969.1		-4.0	7.00	2.45		-65.0
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	4284.7	3721.6		-13.1	11.13	3.32	-70.2		151.3	131.4		-13.1	7.84	2.23		-71.5
MIDWEST/MIDWEST	10928.6	7758.9		-29.0	9.71	3.48	-64.1		385.8	273.9		-29.0	6.85	2.34		-65.8
MOUNTAIN/ROCHEUSES	93.1	89.7		-3.6	6.60	2.83	-57.2		3.3	3.2		-3.6	4.66	1.90		-59.2
NORTHEAST/NORD-EST	8816.5	7826.1		-11.2	9.64	4.09	-57.5		311.2	276.3		-11.2	6.80	2.75		-59.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4472.3	8055.2		80.1	9.96	3.52	-64.6		157.9	284.4		80.1	7.02	2.37		-66.2
TOTAL - REGION/RÉGION	28595.1	27451.6		-4.0	3.64	9.93	-63.3		1009.4	969.1		-4.0	7.00	2.45		-65.0
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	1965.6	2516.8		28.0	7.06	4.08	-42.2		69.4	88.8		28.0	4.97	2.75		-44.7
LDC/SDL	5733.4	5311.5		-7.4	9.42	3.99	-57.6		202.4	187.5		-7.4	6.64	2.69		-59.5
MARKETING CO./DISTRIBUTEURS	20099.9	19070.1		-5.1	10.44	3.51	-66.4		709.5	673.2		-5.1	7.37	2.36		-68.0
PIPELINE/PIPELINES	796.3	553.3		-30.5	7.70	3.07	-60.1		28.1	19.5		-30.5	5.40	2.06		-61.8
TOTAL - CUSTOMER TYPE/CLIENT	28595.1	27451.6		-4.0	9.93	3.64	-63.3		1009.4	969.1		-4.0	7.00	2.45		-65.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: March 2002 MOIS: Mars 2002		MONTH: November 2001 MOIS: Novembre 2001		TO À		March 2002 Mars 2002					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	26836.3	27063.0	99.2	1014412.1	3593552	3.54	125332.3	131823.0	95.1	4737560.8	19651019	4.15
ANDROSCOGGIN	EAST HEREFORD	GL-283	20454.0	38502.0	53.1	764775.0	2544917	3.33	96371.1	187542.0	51.4	3600037.6	12832627	3.56
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	2568892	4.13	82020.4	80483.0	101.9	3090528.7	12656828	4.10
ANE & ATCOR		GL-104	32754.6	32767.0	100.0	1234193.3	5028438	4.07	162716.4	159607.0	101.9	6131154.0	24564711	4.01
ANE & PROGAS		GL-103	57957.6	57970.0	100.0	2183842.4	9423443	4.32	287918.4	282370.0	102.0	10848765.4	44521530	4.10
ANE & TCPL		GL-102	232712.7	232717.0	100.0	8768614.6	30930983	3.53	1156056.6	1133557.0	102.0	43560213.0	153431241	3.52
BEAR PAW	NORTH PORTAL	GO-59-96	868.0	0.0	0.0	45274.9	170884	3.77	4228.0	0.0	0.0	222917.8	830135	3.72
BP CANADA	EMERSON	GL-176	13844.1	13171.9	105.1	523307.0	1643241	3.14	57470.0	77331.8	74.3	2172366.0	7451010	3.43
BROOKLYN NAVY	IROQUOIS	GL-232	0.0	0.0	0.0	0	0	0.00	89707.3	90000.0	99.7	3349226.1	15056919	4.50
BURLINGTON	EMERSON	GL-118	13700.3	13171.9	104.0	496498.9	2086421	4.20	60873.7	64159.9	94.9	2221588.4	9369178	4.22
CANWEST	HUNTINGDON	GL-189	81354.9	80786.0	100.7	3132163.6	10555709	3.37	394859.6	393506.0	100.3	15194399.7	58122499	3.83
		GL-218	6779.6	8469.2	80.1	261014.6	1024872	3.93	39262.0	41253.2	95.2	1510764.6	5842579	3.87
TOTAL CANWEST			88134.5			3393178.3	11580581	3.41	434121.6			16705164.3	63965078	3.83
CHEVRON CAN.	KINGSGATE	GL-250	14647.1	18159.8	80.7	554832.2	2440496	4.40	74782.7	88455.8	84.5	2830562.9	12396363	4.38
COENERGY II	EAST HEREFORD	GL-276	44814.4	70252.2	63.8	1691295.2	6547624	3.87	159383.3	342196.2	46.6	6015126.4	24554972	4.08
DARTMOUTH	IROQUOIS	GL-164	12425.3	12427.9	100.0	464830.5	1957431	4.21	57985.8	96616.9	60.0	2170377.5	9579013	4.41
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198204.4	1098692	5.54	26334.0	25821.0	102.0	991350.2	5562614	5.61
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	726960.0	4253955	5.85	93200.0	90796.3	102.6	3614855.3	20686169	5.72
ENCOGEN NW		GL-190	8564.6	8419.6	101.7	330507.9	1281822	3.88	40065.8	41011.6	97.7	1518836.9	6257416	4.12
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0	0	0.00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0	0	0.00	49940.0			1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	42.6	239	5.61	4.9	0.0	0.0	175.8	876	4.99
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	540047.9	2052695	3.80	64159.9	64159.9	100.0	2448707.2	12600006	5.15
	MONCHY	GL-251	3868.5	4340.0	89.1	145610.3	439961	3.02	19101.8	21140.0	90.4	718371.0	2248677	3.13
	NIAGARA FALLS	GL-252	5121.8	5580.0	91.8	210096.2	906464	4.31	26848.7	27180.0	98.8	1023409.6	4733282	4.63
		GL-253	788.5	868.0	90.8	37344.3	139502	4.31						

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4.63

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		March 2002 Mars 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		March 2002 Mars 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-255	2232.4	2458.3	90.8	91573.0	262821	2.87	11702.2	11974.3	97.7	446060.5	1968542	4.41
		GL-292	16271.3	20553.0	79.2	667448.7	2308230	3.46	86462.2	100113.0	86.4	3294941.1	10877952	3.30
TOTAL HUSKY ENERGY			41454.4			1687120.5	6109673	3.62	212407.8			8089288.9	33159587	4.10
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	35580.9	37355.0	95.3	1412917.5	5829538	4.13	169971.9	181955.0	93.4	6761951.4	28903946	4.27
INDECK/YERKES	NIAGARA FALLS	GL-215	5189.9	5611.0	92.5	196074.4	531220	2.71	25959.3	27331.0	95.0	980376.4	2641480	2.69
MEAD CORPORATION	CORNWALL	GO-16-00	586.0	0.0	0.0	22150.8	75840	3.42	3096.0	0.0	0.0	117028.8	462224	3.95
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	22191.2	21954.2	101.1	826400.3	4025589	4.87	104943.2	106938.2	98.1	3908084.9	19717922	5.05
NEXEN INC.	EMERSON	GL-177	6605.7	6587.5	100.3	248968.8	918197	3.69	29406.1	32087.5	91.6	1105537.5	4800018	4.34
NEXEN/ROCK	PHILIPSBURG	GL-290	1912.4	1897.2	100.8	71485.5	413907	5.79	9456.7	9241.2	102.3	355502.6	2001862	5.63
NYSEG	CHIPPAWA	GL-195	1028.4	6975.0	14.7	38842.7	130343	3.36	5100.6	20250.0	25.2	192623.3	678700	3.52
		GL-220	8738.5	8782.3	99.5	327080.9	2015227	6.16	37207.4	42778.3	87.0	1392601.6	8807416	6.32
	IROQUOIS	GL-195	1985.9	6975.0	28.5	74828.7	253627	3.39	10291.4	33975.0	30.3	387851.1	1400633	3.61
	NAPIERVILLE		4050.4	6975.0	58.1	152619.1	935644	6.13	18897.2	33975.0	55.6	712113.4	4625040	6.49
TOTAL NYSEG			15803.2			593371.4	3334841	5.62	71496.6			2685189.3	15511789	5.78
PAN-ALBERTA	KINGSGATE	GL-106	117596.5	231836.6	50.7	4454555.5	10165277	2.28	602122.5	1129268.6	53.3	22815778.0	52652785	2.31
PANCANADIAN		GL-285	84537.0	84537.0	100.0	3202261.7	8443154	2.64	408619.0	411777.0	99.2	15467027.4	46316377	2.99
	MONCHY	GL-284	132587.0	132602.5	100.0	4978641.7	14187779	2.85	603023.0	645902.5	93.4	22650774.7	74224926	3.28
TOTAL PANCANADIAN			217124.0			8180903.4	22630933	2.77	1011642.0			38117802.1	120541303	3.16
PAWTUCKET	IROQUOIS	GL-149	0.0	0.0	0.0	0.0	0	0.00	30592.9	44225.0	69.2	1145655.2	5083767	4.44
PROGAS	EMERSON	GL-179	6510.1	6587.5	98.8	245300.6	988466	4.03	30660.5	32087.5	95.6	1156623.3	4900863	4.24
		GL-234	2630.1	2628.8	100.0	99102.2	384430	3.88	11112.1	12804.8	86.8	418703.9	1736364	4.15
		GL-236	9416.2	9424.0	99.9	354802.4	1367070	3.85	37992.2	45904.0	82.8	1431546.1	5816923	4.06
		GL-240	5675.1	5809.4	97.7	213837.8	827951	3.87	22438.6	28297.4	79.3	845486.5	3450344	4.08
		GL-270	6658.2	6975.0	95.5	250881.0	958246	3.82	32108.9	33975.0	94.5	1209863.4	5083795	4.20
		GL-271	2247.3	2077.0	108.2	84678.3	529429	6.25	10653.7	10117.0	105.3	401431.4	2654747	6.61
		GL-295	5421.9	5313.4	102.0	204351.4	963103	4.71	26474.9	25881.4	102.3	997838.9	4794772	4.81
	IROQUOIS	GL-161	21944.4	21954.2	100.0	826865.0	4116253	4.98	94534.1	106938.2	88.4	3562044.9	19909165	5.59
	NIAGARA FALLS	GL-101	43804.3	44020.0	99.5	1653612.3	5793501	3.50	213415.4	214420.0	99.5	8056431.4	30121942	3.74
		GL-109	21944.2	21954.2	100.0	828393.6	2899976	3.50	106758.7	106938.2	99.8	4030140.9	15063233	3.74

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		March 2002 Mars 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO A		March 2002 Mars 2002	
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-129	55071.5	156308.2	35.2	2078949.1	15660011	7.53	262425.8	685739.2	38.3	9906573.9	70155959	7.08
TOTAL PROGAS		GL-178	0.0	0.0	0.0	0.0	0	0.00	22762.7	40788.0	55.8	859291.9	6771195	7.88
			181323.3			6840773.6	34488436	5.04	871337.6			32875976.5	170459302	5.18
SARANAC/SHELL	NAPIERVILLE	GL-197	40626.8	44795.0	90.7	1532036.6	9391611	6.13	200437.1	218195.0	91.9	7558482.9	46402472	6.14
SELKIRK	IROQUOIS	GL-157	13314.5	20196.5	65.9	498361.7	2386489	4.79	60886.5	98376.5	61.9	2279128.2	8503806	3.73
SELKIRK/IM.OIL		GL-193	16662.4	16684.2	99.9	623673.6	2425827	3.89	73079.9	81268.2	89.9	2735562.2	11053948	4.04
SELKIRK/PANCDN		GL-194	16662.4	16684.2	99.9	623673.6	2449263	3.93	73079.9	81268.2	89.9	2735562.2	11160309	4.08
SELKIRK/PROMARK		GL-192	14833.7	14849.0	99.9	555225.4	2120726	3.82	65059.4	72329.0	89.9	2435335.0	9665699	3.97
ST.LAWRENCE	CORNWALL	GL-264	11418.5	16485.8	69.3	430363.2	2930038	6.81	48579.0	80301.8	60.5	1831209.0	13694356	7.48
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	89409.2	304398	3.40	11279.7	11279.7	100.0	434232.6	1459345	3.36
TOTAL TALISMAN		GL-266	2159.6	2445.9	88.3	83382.2	283873	3.40	10548.9	11913.9	88.5	406095.8	1364685	3.36
			4475.3			172791.3	588271	3.40	21828.6			840328.4	2824030	3.36
TCPL	EMERSON	GL-187	28901.4	86335.0	33.5	1080623.3	3302384	3.06	122647.2	420535.0	29.2	4593938.9	14906458	3.24
TRANSCANADA ENGY LTD		GL-122	13326.9	26343.8	50.6	496293.8	1188991	2.40	64764.7	128319.8	50.5	2417446.1	5809929	2.40
		GL-141	13342.4	13171.9	101.3	497004.4	1653054	3.33	64849.1	64159.9	101.1	2420730.3	8715814	3.60
		GL-242	1705.0	78523.0	2.2	63460.1	241571	3.81	9561.1	382483.0	2.5	356906.5	1468704	4.12
IROQUOIS		GL-175	45309.6	89590.0	50.6	1687329.6	6615676	3.92	219148.0	436390.0	50.2	8237560.5	34038090	4.13
KINGSGATE		GL-248	23405.5	26086.5	89.7	884727.9	3838385	4.34	118248.7	127066.5	93.1	4469800.8	19439744	4.35
		GL-249	13041.7	13041.7	100.0	492976.3	2138774	4.34	63525.7	63525.7	100.0	2401271.4	10447371	4.35
NIAGARA FALLS		GL-110	22251.8	21954.2	101.4	840005.4	2919123	3.48	107963.0	106938.2	101.0	4075603.3	15093780	3.70
		GL-137	15152.2	42504.1	35.6	572753.1	2546878	4.45	127440.9	207036.1	61.6	4817265.9	23981657	4.98
		GL-163	6890.4	8773.0	78.5	260112.6	2043921	7.86	12919.5	17263.0	74.8	487711.1	4849721	9.94
		GL-83	71693.7	81229.3	88.3	2706437.2	10875159	4.02	332473.8	395665.3	84.0	12550885.9	53409189	4.26
TOTAL TRANSCANADA ENGY LTD			226119.2			8501100.4	34061532	4.01	1120894.5			42235181.8	177253999	4.20
TRSCDA GAS MKT	PHILIPSBURG	GL-172	9755.7	28086.0	34.7	367594.8	1510541	4.11	41775.2	136806.0	30.5	1574089.5	7105756	4.51
VERMONT GAS		GL-289	7831.1	7024.6	111.5	292726.5	1530289	5.23	34494.2	34216.6	100.8	1295303.5	7259882	5.60
*TOTAL LENGTH	LONG TERM		1644134.7			62225781.0	238372032	3.83	8063706.4			304729070.7	1217035078	3.99

SHORT TERM

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2002 Mars 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO A		March 2002 Mars 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ACT	IROQUOIS	GO-31-01	0.0	0.0	0.0	0.0	0.0		8980.2	0.0	0.0	335320.7		
	MONCHY		571.0	0.0	0.0	21441.0	0.0		4238.6	0.0	0.0	159176.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		696.1	0.0	0.0	26222.1		
TOTAL ACT			571.0			21441.0			13940.0			521680.8		
AEC MARKETING	ELMORE	GO-12-02	64059.1	0.0	0.0	2600799.4	0.0		119526.5	0.0	0.0	4841682.4		
		GO-98-99	0.0	0.0	0.0	0.0	0.0		142513.0	0.0	0.0	5580637.9		
	KINGSGATE	GO-12-02	60268.6	0.0	0.0	2282974.6	0.0		114811.7	0.0	0.0	4349067.3		
MONCHY		GO-98-99	0.0	0.0	0.0	0.0	0.0		165231.9	0.0	0.0	6251791.7		
		GO-12-02	71741.7	0.0	0.0	2703227.3	0.0		136810.4	0.0	0.0	5145906.3		
		GO-98-99	0.0	0.0	0.0	0.0	0.0		198793.6	0.0	0.0	7474952.2		
TOTAL AEC MARKETING			196069.4			7587001.3			877687.1			33644037.9		
ALCOA	CORNWALL	GO-28-00	6827.3	0.0	0.0	255204.5	0.0		31605.9	0.0	0.0	1180238.9		
	MONCHY		8172.9	0.0	0.0	307628.0	0.0		38853.4	0.0	0.0	1460908.8		
			15000.2			562832.4			70459.3			2641147.8		
TOTAL ALCOA			84054.2	0.0	0.0	3573143.9			393552.9	0.0	0.0	16758735.5		
ALLIANCE CANADA	ELMORE	GO-74-00												
	CARDSTON	GO-98-00	1457.5	0.0	0.0	53883.8	0.0		7355.5	0.0	0.0	271932.8		
	EMERSON	GO-81-01	6120.2	0.0	0.0	228895.5	0.0		34267.5	0.0	0.0	1280246.3		
ANADARKO CDA	ELMORE	GO-63-01	8280.5	0.0	0.0	322856.7	0.0		33522.1	0.0	0.0	1307026.7		
	EMERSON		8572.5	0.0	0.0	320525.8	0.0		42118.3	0.0	0.0	1573188.5		
			16853.0			643382.5			75640.4			2880215.2		
TOTAL ANADARKO CDA														
ANADARKO CDA ENERGY	ELMORE	GO-50-01	0.0	0.0	0.0	0.0	0.0		8462.0	0.0	0.0	329933.4		
	ANDROSCOGGIN	GO-13-02	560.0	0.0	0.0	20938.4	0.0		1679.4	0.0	0.0	62748.0		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331531.8	0.0		43628.2	0.0	0.0	1646964.5		
APACHE	ELMORE	GO-48-01	5118.6	0.0	0.0	202082.3	0.0		25697.7	0.0	0.0	1014956.8		
	KINGSGATE		10350.9	0.0	0.0	392092.1	0.0		50573.7	0.0	0.0	1916167.4		
			15469.5			594174.4			76271.4			2931124.2		
TOTAL APACHE			98972.2	0.0	0.0	3751046.5	0.0		460045.6	0.0	0.0	17435728.9		
AVISTA CORP	KINGSGATE	GO-41-00												
AVISTA ENERGY	HUNTINGDON	GO-74-01	41157.7	0.0	0.0	1563992.6	0.0		168224.1	0.0	0.0	6392515.8		
	KINGSGATE		27059.7	0.0	0.0	1033680.6	0.0		128330.6	0.0	0.0	4902229.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: March 2002 MOIS: Mars 2002		MONTH: November 2001 MOIS: Novembre 2001		TO À		March 2002 Mars 2002						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL AVISTA ENERGY														
B.C. GAS	HUNTINGDON	GO-53-01	68217.4	0.0	0.0	2597673.2			296554.7			11294744.8		
BEAR PAW	NORTH PORTAL	GO-47-00	8314.9	0.0	0.0	319292.2			23988.3	0.0	0.0	921150.8		
BP CANADA	CHIPPAWA	GO-94-01	122.6	0.0	0.0	6394.8			2131.5	0.0	0.0	113519.8		
	ELMORE		0.0	0.0	0.0	0.0			1228.6	0.0	0.0	46441.1		
	EMERSON		203195.4	0.0	0.0	7680786.0			990777.9	0.0	0.0	37451403.9		
	HUNTINGDON		150309.6	0.0	0.0	5681702.8			673298.7	0.0	0.0	25450690.3		
	IROQUOIS		35606.6	0.0	0.0	1345929.5			197524.8	0.0	0.0	7466437.3		
	KINGSGATE		27312.1	0.0	0.0	1032397.4			94095.3	0.0	0.0	3556802.3		
	MONCHY		32623.9	0.0	0.0	1233183.4			257016.0	0.0	0.0	9715204.6		
	NIAGARA FALLS		126533.2	0.0	0.0	4782954.9			620736.1	0.0	0.0	23463824.1		
	ST STEPHEN		93144.1	0.0	0.0	3520846.9			362613.3	0.0	0.0	13706782.5		
TOTAL BP CANADA														
BURLINGTON	KINGSGATE	GO-30-01	34573.2	0.0	0.0	1372901.7			157656.8	0.0	0.0	6139106.0		
BURLINGTON MARKETING	ELMORE	GO-90-00	703298.1			26650702.5			3354947.5			126996692.0		
	HUNTINGDON		65296.6	0.0	0.0	2473435.3			319008.1	0.0	0.0	12062247.8		
	KINGSGATE		26230.8	0.0	0.0	1107726.7			126849.6	0.0	0.0	5554252.7		
	MONCHY		0.0	0.0	0.0	0.0			16746.7	0.0	0.0	633025.2		
	NIAGARA FALLS		3920.0	0.0	0.0	148489.6			19164.0	0.0	0.0	724621.3		
TOTAL BURLINGTON MARKETING														
CALPINE ENERGY	KINGSGATE	GO-12-01	49633.5	0.0	0.0	1868199.5			252106.6	0.0	0.0	9479146.5		
CDN HUNTER	ELMORE	GO-71-01	13879.9	0.0	0.0	503007.6			67939.6	0.0	0.0	2477860.0		
CHEVRON CAN.	KINGSGATE	GO-77-01	93664.2			3627423.4			482806.5			18868905.8		
CNR LTD.	ELMORE	GO-4-02	21865.0	0.0	0.0	828246.2			106535.5	0.0	0.0	4033866.0		
	KINGSGATE		51612.7	0.0	0.0	1963347.2			258967.1	0.0	0.0	9851061.1		
	MONCHY		56695.9	0.0	0.0	2147640.8			272614.0	0.0	0.0	10319028.0		
TOTAL CNR LTD.														
COAST ENERGY	KINGSGATE	GO-5-00	44084.0	0.0	0.0	1789810.3			145055.7	0.0	0.0	5889261.2		
COENERGY II	CHIPPAWA	GO-66-00	12951.4	0.0	0.0	490599.0			66003.8	0.0	0.0	2496915.6		
			62399.9	0.0	0.0	2343116.2			204839.1	0.0	0.0	7696004.2		
			119435.3			4623525.6			415898.6			16082181.0		
			0.0	0.0	0.0	0.0			32859.4	0.0	0.0	1238335.6		
			1131.0	0.0	0.0	42682.4			6160.6	0.0	0.0	232500.3		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2002 Mars 2002	MONTH: MOIS:		November 2001 Novembre 2001	TO À	March 2002 Mars 2002
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCO CANADA ENERGY	ELMORE	GO-7-00	0.0	0.0	0.0	0.0	203414.2	8176281.6
	IROQUOIS		0.0	0.0	0.0	0.0	17180.0	643108.8
	NIAGARA FALLS		0.0	0.0	0.0	0.0	6730.4	252162.7
TOTAL CONOCO CANADA ENERGY			0.0				227324.6	9071553.2
CONOCO WESTERN	ELMORE	GO-11-00	51544.3	0.0	0.0	2077235.3	256325.5	10317173.2
	KINGSGATE		8806.7	0.0	0.0	333597.8	43051.3	1628587.3
	MONCHY		35566.4	0.0	0.0	1338363.7	173658.2	6529368.6
TOTAL CONOCO WESTERN			95917.4			3749196.7	473035.0	18475129.1
CORAL ENERGY	CHIPPAWA	GO-76-00	62.0	0.0	0.0	2342.4	830.9	31402.8
	CORNWALL		40.8	0.0	0.0	1525.5	71.9	2687.1
	EAST HEREFORD		3522.6	0.0	0.0	131710.0	7502.3	280391.6
	EMERSON		135275.3	0.0	0.0	5057943.4	501098.4	18802835.9
	HUNTINGDON		0.0	0.0	0.0	0.0	31985.8	1205698.1
	KINGSGATE		139.3	0.0	0.0	5265.5	11331.1	428628.1
	NAPIERVILLE		1834.4	0.0	0.0	68569.9	4293.8	160428.5
	NIAGARA FALLS		16620.1	0.0	0.0	627907.4	62129.4	2346757.2
	PHILIPSBURG		107.0	0.0	0.0	3999.7	5281.5	197267.2
	ST STEPHEN		41187.1	0.0	0.0	1639658.5	194689.8	7750601.2
TOTAL CORAL ENERGY			198788.6			7538922.2	819214.9	31206697.7
CORAL RESOURCES	EMERSON	GO-77-00	13274.3	0.0	0.0	504290.7	64579.0	2425427.2
	IROQUOIS		17798.8	0.0	0.0	665497.1	126692.9	4743142.2
	MONCHY		25026.6	0.0	0.0	939498.6	127986.2	4825092.2
TOTAL CORAL RESOURCES			56099.7			2109286.4	319258.1	11993661.6
CROWN ENERGY SRV'S	CHIPPAWA	GO-86-01	214.0	0.0	0.0	8082.8	754.0	28478.6
	ELMORE	GO-44-00	19778.7	0.0	0.0	789763.5	93363.3	3735355.2
DOMINION EXPLORATION								
DUKE ENERGY	CORNWALL	GO-71-00	5691.5	0.0	0.0	214511.5	26110.9	984117.9
	ELMORE		103769.5	0.0	0.0	4150780.4	514506.0	20580240.0
	EMERSON		11725.4	0.0	0.0	441811.9	47444.5	1787710.3

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM MONTH: March 2002 TO March 2002
 MOIS: Mars 2002

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE ENERGY	HUNTINGDON	GO-71-00	66491.7	0.0	0.0	2567244.6			357016.5	0.0	0.0	13743479.1		
	IROQUOIS		20227.5	0.0	0.0	762171.1			96064.3	0.0	0.0	3619701.7		
	KINGSGATE		143593.6	0.0	0.0	5439325.7			667407.9	0.0	0.0	25261484.3		
	MONCHY		66935.3	0.0	0.0	2539525.9			322196.4	0.0	0.0	12224129.8		
	NIAGARA FALLS		11386.0	0.0	0.0	429821.1			65137.9	0.0	0.0	2458954.6		
	ST STEPHEN		180439.7	0.0	0.0	7158044.2			851959.6	0.0	0.0	33901364.7		
TOTAL DUKE ENERGY			610260.2			23703236.4			2947843.9			114561182.4		
DYNEGY	CHIPPAWA	GO-22-01	68049.1	0.0	0.0	2570894.9			474555.5	0.0	0.0	17927692.1		
	ELMORE		40291.6	0.0	0.0	1628989.4			174443.1	0.0	0.0	6871518.6		
	HUNTINGDON		1240.1	0.0	0.0	47880.3			3295.8	0.0	0.0	126898.8		
	IROQUOIS		0.0	0.0	0.0	0.0			6985.7	0.0	0.0	260819.7		
	KINGSGATE		22017.6	0.0	0.0	834026.7			107762.4	0.0	0.0	4078979.2		
	NIAGARA FALLS		12904.6	0.0	0.0	487535.8			43996.5	0.0	0.0	1661248.3		
	ST CLAIR		0.0	0.0	0.0	0.0			2106.2	0.0	0.0	79129.9		
TOTAL DYNEGY			144503.0			5569327.1			813145.2			31006286.6		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0			7980.9	0.0	0.0	306466.6		
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	150141.0	0.0	0.0	5965101.9			737162.0	0.0	0.0	29362948.5		
ENBRIDGE GAS SERVICE		GO-99-01	29497.0	0.0	0.0	1199348.0			144250.8	0.0	0.0	5887301.6		
ENCO GAS	HUNTINGDON	GO-65-00	5809.0	0.0	0.0	226551.0			26476.0	0.0	0.0	1026687.1		
ENERGETIX, INC	CHIPPAWA	GO-87-01	13609.5	0.0	0.0	514165.8			42932.6	0.0	0.0	1621544.2		
ENGAGE ENERGY	CORNWALL	GO-94-00	687.3	0.0	0.0	25904.3			3345.0	0.0	0.0	126073.0		
	EMERSON		45852.8	0.0	0.0	1727733.5			213357.0	0.0	0.0	8039291.8		
	HUNTINGDON		52771.1	0.0	0.0	2037492.2			229338.9	0.0	0.0	8830108.4		
	IROQUOIS		21076.2	0.0	0.0	794151.2			102661.5	0.0	0.0	3868285.4		
	KINGSGATE		150484.1	0.0	0.0	5700275.9			722714.3	0.0	0.0	27366379.5		
	MONCHY		92777.5	0.0	0.0	3491217.4			499644.0	0.0	0.0	18792251.9		
	NIAGARA FALLS		22312.5	0.0	0.0	842296.9			87064.3	0.0	0.0	3286677.3		
	ST CLAIR		8031.2	0.0	0.0	304382.5			40879.8	0.0	0.0	1549344.5		
	ST STEPHEN		9670.0	0.0	0.0	383995.7			31389.8	0.0	0.0	1248062.7		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/OR	MONTH: MOIS:		March 2002 Mars 2002		November 2001 Novembre 2001		TO À		AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
TOTAL	ENGAGE ENERGY		403662.7			15307449.7			1930394.6		73106474.5
ENRON	HUNTINGDON	GO-79-00	0.0	0.0	0.0	0.0	0.0		0.0	0.0	180502.3
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		0.0	0.0	39601.7
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		0.0	0.0	3310108.1
	MONCHY		0.0	0.0	0.0	0.0	0.0		0.0	0.0	668869.0
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		0.0	0.0	646596.3
TOTAL	ENRON		0.0			0.0			128196.0		4845677.4
ENRON CANADA	HUNTINGDON	GO-89-00	0.0	0.0	0.0	0.0	0.0		0.0	0.0	2654421.5
HUNT OIL	ELMORE	GO-7-01	7236.5	0.0	0.0	288302.2	0.0		32546.0	0.0	1299970.5
HUSKY ENERGY	CHIPPAWA	GO-84-00	0.0	0.0	0.0	0.0	0.0		1718.3	0.0	64349.8
	EAST HEREFORD		4655.7	0.0	0.0	190976.8	0.0		21395.4	0.0	817571.2
	ELMORE		10168.0	0.0	0.0	429598.0	0.0		50450.4	0.0	2081404.5
	EMERSON		9971.4	0.0	0.0	409026.8	0.0		75521.2	0.0	2862387.6
	HUNTINGDON		9083.2	0.0	0.0	353245.6	0.0		35820.9	0.0	1392622.8
	KINGSGATE		28134.8	0.0	0.0	1065746.3	0.0		135048.2	0.0	5111889.3
	MONCHY		123082.7	0.0	0.0	4632832.8	0.0		576342.2	0.0	21675298.8
TOTAL	HUSKY ENERGY		185095.8			7081426.3			896296.6		34005524.0
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	13121.4	0.0	0.0	490609.1	0.0		63972.6	0.0	2389738.1
	ST STEPHEN		36902.6	0.0	0.0	1465402.2	0.0		181345.3	0.0	7213931.3
TOTAL	HYDRO-QUEBEC		50024.0			1956011.4			245317.9		9603669.4
IGI RESOURCES	HUNTINGDON	GO-76-01	204435.7	0.0	0.0	7768556.6	0.0		1007632.1	0.0	38290019.8
	KINGSGATE		20867.8	0.0	0.0	790472.3	0.0		95154.3	0.0	3598501.9
TOTAL	IGI RESOURCES		225303.5			8559028.9			1102786.4		41888521.7
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10571.0	0.0	0.0	399055.3	0.0		51567.6	0.0	1946676.9
INDECK/YERKES		GO-39-00	10571.0	0.0	0.0	399055.3	0.0		47123.3	0.0	1762783.3
MARATHON	ELMORE	GO-63-00	12047.0	0.0	0.0	493083.7	0.0		61201.1	0.0	2507050.6
MIRANT CDA ENERGY	CHIPPAWA	GO-37-00	32777.9	0.0	0.0	1275638.5	0.0		87169.3	0.0	3389413.9
	EAST HEREFORD		2955.3	0.0	0.0	115256.7	0.0		11545.1	0.0	450258.9
	ELMORE		236.0	0.0	0.0	9204.0	0.0		3603.2	0.0	1406074.8

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: March 2002 MOIS: Mars 2002		MONTH: November 2001 MOIS: Novembre 2001		TO À		AVG. PRIX MOYEN	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	% OF AUTH. RÉEL	AUTHORIZED VOLUME 1000 M3 AUTHORISÉ	VOLUME 1000 M3	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	AVG. PRIX MOYEN	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	AVG. PRIX MOYEN
			LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$												
MIRANT CDA ENERGY	EMERSON		GO-37-00	231320.0	0.0	0.0	8979209.1				0.0	0.0	952409.3			36982700.9				
	HUNTINGDON			54629.9	0.0	0.0	2130566.1				0.0	0.0	325840.0			12707760.0				
	IROQUOIS			73749.6	0.0	0.0	2829925.2				0.0	0.0	196776.2			7494440.7				
	KINGSGATE			86030.1	0.0	0.0	3355173.9				0.0	0.0	464182.8			18103129.2				
	MONCHY			824106.3	0.0	0.0	32140145.7				0.0	0.0	3229240.3			125940371.7				
	NIAGARA FALLS			72624.1	0.0	0.0	2801399.0				0.0	0.0	303585.6			11716922.9				
	SPRAGUE			5160.3	0.0	0.0	194440.1				0.0	0.0	9585.0			361162.8				
TOTAL	MIRANT CDA ENERGY			1383589.5			53830958.3						5616386.8			218552235.9				
MONTANA- DAKOTA	MONCHY		GO-19-01	8846.2	0.0	0.0	331909.4				0.0	0.0	39743.0			1492999.8				
N. AMERICAN	CHIPPAWA		GO-27-00	173.6	0.0	0.0	6555.1				0.0	0.0	845.3			31918.6				
	NIAGARA FALLS			6928.5	0.0	0.0	261620.1				0.0	0.0	37131.9			1402120.0				
TOTAL	N. AMERICAN			7102.1			268175.3						37977.2			1434038.6				
NATIONAL FUEL	CHIPPAWA		GO-97-01	535.7	0.0	0.0	20217.3				0.0	0.0	3654.4			138048.0				
NATIONAL STEEL	OJIBWAY (WINDSOR)		GO-92-00	0.0	0.0	0.0	0.0				0.0	0.0	1817.0			68573.6				
NEXEN CANADA LTD.	ELMORE		GO-86-00	112840.7	0.0	0.0	4589231.1				0.0	0.0	559092.3			22738282.8				
	EMERSON			112278.2	0.0	0.0	4198081.8				0.0	0.0	433861.4			16269255.6				
	IROQUOIS			2408.1	0.0	0.0	90761.3				0.0	0.0	3475.9			130643.6				
	MONCHY			43444.4	0.0	0.0	1635247.2				0.0	0.0	195073.8			7337597.6				
	NIAGARA FALLS			2383.2	0.0	0.0	89989.6				0.0	0.0	39510.0			1477297.4				
	ST CLAIR			589.7	0.0	0.0	22166.8				0.0	0.0	778.2			29243.1				
TOTAL	NEXEN CANADA LTD.			273944.3			10625477.8						1231791.6			47982320.1				
NUMAC ENERGY	MONCHY		GO-45-00	17998.8	0.0	0.0	677294.9				0.0	0.0	84979.2			3194929.4				
NW NATURAL GAS	KINGSGATE		GO-59-01	62975.7	0.0	0.0	2416377.5				0.0	0.0	298274.3			11444784.6				
PACIFIC GAS & ELEC			GO-64-01	505667.2	0.0	0.0	19154674.1				0.0	0.0	2391290.7			90517795.8				
PANCANADIAN	ADEN		GO-117-01	27146.7	0.0	0.0	988954.3				0.0	0.0	81602.5			2959998.9				
			GO-99-99	0.0	0.0	0.0	0.0				0.0	0.0	58860.6			2133108.2				
EMERSON			GO-117-01	39251.0	0.0	0.0	1469164.9				0.0	0.0	123435.0			4618337.5				
			GO-99-99	0.0	0.0	0.0	0.0				0.0	0.0	87737.0			3287767.8				

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: March 2002		MONTH: November 2001		TO		March 2002						
		MOIS: Mars 2002		MOIS: Novembre 2001		A		Mars 2002						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PANCANADIAN	IROQUOIS	GO-117-01		0.0	0.0	0.0			31.0	0.0	0.0	1158.8		
	KINGSGATE		8219.0	0.0	0.0	311335.7			27879.0	0.0	0.0	1056243.7		
MONCHY		GO-99-99		0.0	0.0	0.0			11489.0	0.0	0.0	434284.2		
		GO-117-01	27505.9	0.0	0.0	1032135.5			80276.5	0.0	0.0	3013800.8		
NIAGARA FALLS		GO-99-99		0.0	0.0	0.0			52895.9	0.0	0.0	1985065.5		
		GO-117-01	884.0	0.0	0.0	33088.1			2566.0	0.0	0.0	96014.3		
REAGAN FIELD		GO-99-99		0.0	0.0	0.0			1751.0	0.0	0.0	65609.5		
		GO-117-01	304.4	0.0	0.0	14346.4			858.6	0.0	0.0	40423.1		
TOTAL PANCANADIAN		GO-99-99		0.0	0.0	0.0			624.8	0.0	0.0	29426.9		
			103311.0			3849025.0			530006.9			19721239.2		
PETRO-CANADA	ELMORE	GO-84-01	87846.8	0.0	0.0	3556038.4			432136.2	0.0	0.0	17580320.7		
HUNTINGDON			4235.5	0.0	0.0	163532.7			28945.7	0.0	0.0	1112936.2		
KINGSGATE			24357.8	0.0	0.0	922673.5			119003.7	0.0	0.0	4504491.3		
MONCHY			53709.7	0.0	0.0	2021633.1			260834.7	0.0	0.0	9805486.5		
TOTAL PETRO-CANADA			170149.8			6663877.6			840920.3			33003234.7		
PETROCOM	NIAGARA FALLS	GO-100-99		0.0	0.0	0.0			3852.9	0.0	0.0	144793.1		
TOTAL PETROCOM		GO-113-01	4792.5	0.0	0.0	180869.0			15461.8	0.0	0.0	582471.0		
			4792.5			180869.0			19314.7			727264.1		
PG&E ENERGY	ELMORE	GO-46-01	20589.1	0.0	0.0	823564.0			101575.3	0.0	0.0	4083834.3		
IROQUOIS			30978.5	0.0	0.0	1160764.4			181469.4	0.0	0.0	6792046.4		
KINGSGATE			13156.8	0.0	0.0	498379.6			103466.5	0.0	0.0	3918064.0		
NIAGARA FALLS			2909.5	0.0	0.0	109019.0			217412.6	0.0	0.0	8150682.1		
TOTAL PG&E ENERGY			67633.9			2591727.0			603923.8			22944626.9		
PIONEER	ELMORE	GO-61-00	81291.9	0.0	0.0	3381325.9			387932.8	0.0	0.0	16076087.2		
PITTSFIELD	NIAGARA FALLS	GO-60-00	27928.0	0.0	0.0	1045345.0			126365.0	0.0	0.0	4729969.9		
PORTLAND G.E.	KINGSGATE	GO-91-01	34205.1	0.0	0.0	1296373.3			164387.3	0.0	0.0	6222747.3		
POWER CITY	CORNWALL	GO-40-00	35.1	0.0	0.0	1326.8			176.4	0.0	0.0	6667.9		
PROGAS	ELMORE	GO-4-01	87616.5	0.0	0.0	3337359.3			409171.9	0.0	0.0	15587332.1		
EMERSON			6783.4	0.0	0.0	255707.0			56951.3	0.0	0.0	2148680.8		
NIAGARA FALLS			1732.8	0.0	0.0	65413.2			8464.0	0.0	0.0	319516.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: March 2002 MOIS: Mars 2002		MONTH: November 2001 Novembre 2001		TO A		March 2002 Mars 2002						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	PROGAS		96132.7			3658479.5			474587.2			18055528.9		
	PUGET SOUND	GO-15-02	163343.0	0.0	0.0	6303406.4			368066.8	0.0	0.0	14191414.2		
	RELIANT	GO-64-00	19989.3	0.0	0.0	803369.9			112612.9	0.0	0.0	4550150.8		
	HUNTINGDON		17820.5	0.0	0.0	688049.5			61724.4	0.0	0.0	2373563.8		
	IROQUOIS		141.1	0.0	0.0	5275.7			3567.4	0.0	0.0	133316.6		
	KINGSGATE		28046.9	0.0	0.0	1062416.6			84039.5	0.0	0.0	3180526.8		
	NIAGARA FALLS		6112.9	0.0	0.0	230945.4			28989.5	0.0	0.0	1093758.1		
TOTAL	RELIANT		72110.7			2790057.1			290933.7			11331316.0		
	REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1337.7	0.0	0.0	50003.2		6522.5	0.0	0.0	243560.7		
	RG&E	CHIPPAWA	GO-92-01	63490.6	0.0	0.0	2398040.0		235791.0	0.0	0.0	8905826.2		
	ROZSA PETROLEUM LTD.	ADEN	GO-49-01	946.0	0.0	0.0	34169.5		4847.0	0.0	0.0	173757.6		
	RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9		43418.6	0.0	0.0	1636012.9		
			GO-62-98	0.0	0.0	0.0			168072.0	0.0	0.0	6332953.0		
TOTAL	RUMFORD		43418.6			1636012.9			211490.6			7968965.9		
	SDG&E	KINGSGATE	GO-30-00	2068.0	0.0	0.0	78377.2		93880.9	0.0	0.0	3557449.3		
	SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	54.0	0.0	0.0	2067.7		260.9	0.0	0.0	9989.9		
	SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0			12311.8	0.0	0.0	460255.1		
	SETC	HUNTINGDON	GO-57-01	23257.2	0.0	0.0	870982.2		145239.1	0.0	0.0	5436270.2		
		IROQUOIS		21025.6	0.0	0.0	786147.2		98360.6	0.0	0.0	3673398.5		
		KINGSGATE		50188.4	0.0	0.0	1879555.6		252171.7	0.0	0.0	9440361.1		
		ST STEPHEN		21947.6	0.0	0.0	871539.2		102655.0	0.0	0.0	4082869.0		
TOTAL	SETC		116418.8			4408224.1			598426.4			22632898.8		
	SITHE/INDEPEND	CHIPPAWA	GO-116-01	42570.7	0.0	0.0	1607895.4		62378.1	0.0	0.0	2356020.9		
			GO-9-00	0.0	0.0	0.0			206729.1	0.0	0.0	7808158.2		
TOTAL	SITHE/INDEPEND		42570.7			1607895.4			269107.2			10164179.1		
	SMUD	KINGSGATE	GO-10-00	0.0	0.0	0.0			41905.7	0.0	0.0	1585902.2		
			GO-18-02	25733.8	0.0	0.0	974796.4		25733.8	0.0	0.0	974796.4		
TOTAL	SMUD		25733.8			974796.4			67639.5			2560698.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2002 Mars 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		March 2002 Mars 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	5684.0	0.0	0.0	214741.5			28715.0	0.0	0.0	1085307.1		
	CORNWALL		219.0	0.0	0.0	8186.2			2917.8	0.0	0.0	108880.2		
	EAST HEREFORD		0.0	0.0	0.0	0.0			5962.1	0.0	0.0	222744.1		
IROQUOIS			10348.0	0.0	0.0	386911.7			25613.5	0.0	0.0	956488.6		
	NIAGARA FALLS		65285.0	0.0	0.0	2466467.2			283725.6	0.0	0.0	10719849.3		
TOTAL SPRAGUE ENERGY			81536.0			3076306.7			346934.0			13093269.3		
ST.LAWRENCE	CORNWALL	GO-83-00	4299.0	0.0	0.0	162029.3			19122.9	0.0	0.0	720688.5		
	IROQUOIS		867.8	0.0	0.0	32707.4			1965.1	0.0	0.0	74050.7		
TOTAL ST.LAWRENCE			5166.8			194736.7			21088.0			794739.2		
SUMMIT	ELMORE	GO-49-99	15018.8	0.0	0.0	614268.9			75585.9	0.0	0.0	3100267.8		
SUNCOR	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			136436.4	0.0	0.0	5163013.9		
	MONCHY		13465.9	0.0	0.0	505644.5			69088.9	0.0	0.0	2593845.5		
TOTAL SUNCOR			13465.9			505644.5			205525.3			7756859.4		
TALISMAN	ELMORE	GO-37-01	24957.0	0.0	0.0	935887.5			135413.2	0.0	0.0	5130779.7		
HUNTINGDON			16941.3	0.0	0.0	654103.6			82762.0	0.0	0.0	3186055.7		
	MONCHY		1708.6	0.0	0.0	64106.7			8438.4	0.0	0.0	317137.8		
TOTAL TALISMAN			43606.9			1654097.8			226613.6			8633973.2		
TENASKA MARKETING	ELMORE	GO-78-01	618.7	0.0	0.0	25527.6			1593.0	0.0	0.0	65495.5		
	EMERSON		0.0	0.0	0.0	0.0								
MONCHY			86734.7	0.0	0.0	3263826.9			115936.1	0.0	0.0	4328201.7		
	NORTH PORTAL		0.0	0.0	0.0	0.0			410770.7	0.0	0.0	15440970.9		
TOTAL TENASKA MARKETING			87353.4			3289354.4			529910.7			19894658.0		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	9802.7	0.0	0.0	376521.7			24334.2	0.0	0.0	934676.6		
		GO-2-00	0.0	0.0	0.0	0.0			41932.4	0.0	0.0	1610623.5		
TOTAL TEXACO ENERGY			9802.7			376521.7			66266.6			2545300.1		
TRANSALTA	HUNTINGDON	GO-24-01	9603.0	0.0	0.0	369811.5			12580.8	0.0	0.0	483938.3		
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0			1795.7	0.0	0.0	67823.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			11890.8	0.0	0.0	442813.4		
EMERSON			0.0	0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2002 Mars 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO A		March 2002 Mars 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TRANSCANADA ENGY LTD	IROQUOIS	GO-94-99	0.0	0.0	0.0	0.0	0.0		148180.6	0.0	0.0	5583445.1		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		10674.5	0.0	0.0	404563.6		
	MONCHY		0.0	0.0	0.0	0.0	0.0		190349.5	0.0	0.0	7172369.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		74589.3	0.0	0.0	2815536.5		
	PHILIPSBURG		0.0	0.0	0.0	0.0	0.0		1858.2	0.0	0.0	70017.0		
TOTAL	TRANSCANADA ENGY LTD		0.0			0.0			681138.8			25667600.0		
TXU ENERGY	CHIPPAWA	GO-14-01	27872.6	0.0	0.0	1055814.1			129396.4	0.0	0.0	4901535.8		
			13503.2	0.0	0.0	511501.2			57447.5	0.0	0.0	2176111.4		
TOTAL	TXU ENERGY		41375.8			1567315.3			186843.9			7077647.1		
U.S. GYPSUM	CHIPPAWA	GO-105-01	693.3	0.0	0.0	26165.1			4118.5	0.0	0.0	155432.2		
		GO-95-99	0.0	0.0	0.0	0.0			2515.9	0.0	0.0	94950.1		
	EMERSON	GO-105-01	10773.6	0.0	0.0	406595.7			43257.1	0.0	0.0	1632523.0		
		GO-95-99	0.0	0.0	0.0	0.0			11267.1	0.0	0.0	425220.4		
	KINGSGATE	GO-105-01	7573.3	0.0	0.0	290057.4			26892.8	0.0	0.0	1027712.7		
		GO-95-99	0.0	0.0	0.0	0.0			857.4	0.0	0.0	32838.4		
	NIAGARA FALLS	GO-105-01	11154.5	0.0	0.0	420970.8			42124.4	0.0	0.0	1589774.9		
		GO-95-99	0.0	0.0	0.0	0.0			9247.4	0.0	0.0	348996.9		
TOTAL	U.S. GYPSUM		30194.7			1143789.1			140280.6			5307448.6		
WILLIAMS	HUNTINGDON	GO-70-01	9285.0	0.0	0.0	358772.4			24428.0	0.0	0.0	941637.3		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	2226.3	0.0	0.0	88406.4			9437.4	0.0	0.0	375566.3		
*TOTAL LENGTH	SHORT TERM		7588959.4			292020538.5	108084801.5	3.70	36390821.9			1398509098.0	5242669955	3.75
*TOTAL			9233094.1			354246319.5	1319220047	3.72	44454528.3			1703238168.7	6459705033	3.79

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		March 2002		November 2001		March 2002			
		MONTH:	MONTH:	MONTH:	MONTH:	TO	TO		
		MOIS:	MOIS:	MOIS:	MOIS:	A	A		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	
			VOLUME 1000 M3	VOLUME 1000 M3					

SHORT TERM									

B.C. GAS	HUNTINGDON	GO-54-01	2765.4	0.0	0.0	106191.4	2765.4	0.0	106191.4
BP CANADA	COURTRIGHT	GO-95-01	54648.4	0.0	0.0	2065709.5	279411.8	0.0	10561765.8
CMS	OJIBWAY (WINDSOR)	GO-59-00	0.0	0.0	0.0	0.0	15206.0	0.0	569464.7
COENERGY II	COURTRIGHT	GO-27-01	85083.0	0.0	0.0	3211032.6	627987.4	0.0	23700245.5
	ST CLAIR		0.0	0.0	0.0	0.0	84489.7	0.0	3188641.4
TOTAL COENERGY II			85083.0			3211032.6	712477.1		2688886.9
CORAL ENERGY	ST CLAIR	GO-9-02	80720.0	0.0	0.0	3034264.8	253382.2	0.0	9516004.0
DYNEGY	COURTRIGHT	GO-23-01	3272.3	0.0	0.0	122973.0	58762.2	0.0	2204057.3
	LOOMIS		4754.1	0.0	0.0	172526.3	11181.0	0.0	410514.4
	OJIBWAY (WINDSOR)		2030.3	0.0	0.0	76298.7	94933.0	0.0	3561634.8
	SARNIA		1935.7	0.0	0.0	72763.0	62620.2	0.0	2351956.0
TOTAL DYNEGY			11992.4			444561.0	227496.4		8528162.5
ENBRIDGE CONSUMERS	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0	125148.0	0.0	4928712.1
		GO-106-01	69845.9	0.0	0.0	2658335.0	201650.0	0.0	7705630.9
TOTAL ENBRIDGE CONSUMERS			69845.9			2658335.0	326798.0		12634343.1
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	120575.7	0.0	0.0	4589111.3	633359.3	0.0	24222041.1
ENGAGE ENERGY		GO-95-00	41448.3	0.0	0.0	1577522.4	233344.8	0.0	8922301.7
NEXEN CANADA LTD.		GO-87-00	43528.1	0.0	0.0	1656679.5	240021.6	0.0	9090976.2
	SARNIA		79749.3	0.0	0.0	2993788.8	288982.6	0.0	10843611.5
TOTAL NEXEN CANADA LTD.			123277.4			4650468.3	529004.2		19934587.7
OCEAN ENERGY	WILLOW CREEK	GO-11-01	27194.7	0.0	0.0	1007019.7	140020.4	0.0	5184955.2
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	990.4	0.0	0.0	37229.1	3087.1	0.0	115935.8
	ST CLAIR		3521.5	0.0	0.0	131880.2	43021.0	0.0	1612307.0
TOTAL PREMSTAR			4511.9			169109.3	46108.1		1728242.8
RELIENT	COURTRIGHT	GO-36-01	12274.2	0.0	0.0	463228.3	54960.4	0.0	2074205.6
TENASKA MARKETING		GO-79-01	831.6	0.0	0.0	31650.7	26083.3	0.0	931052.1

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2002 Mars 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		March 2002 Mars 2002			
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ		% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	SARNIA	GO-79-01	0.0	0.0	0.0	0.0	0.0			4656.4	0.0	0.0	174568.4		
TOTAL TENASKA MARKETING				831.6			31650.7			30739.7			1105620.6		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01		698.2	0.0	0.0	27872.1			1982.2	0.0	0.0	79241.2		
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01		34828.5	0.0	0.0	1314427.6			231879.3	0.0	0.0	8750875.3		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00		10570.0	0.0	0.0	402294.2			49444.4	0.0	0.0	1890871.9		
*TOTAL LENGTH	SHORT TERM			681265.6			25752798.3	98088674	3.81	3768379.7			142697761.6	555957616	3.90
*TOTAL				681265.6			25752798.3	98088674	3.81	3768379.7			142697761.6	555957616	3.90

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

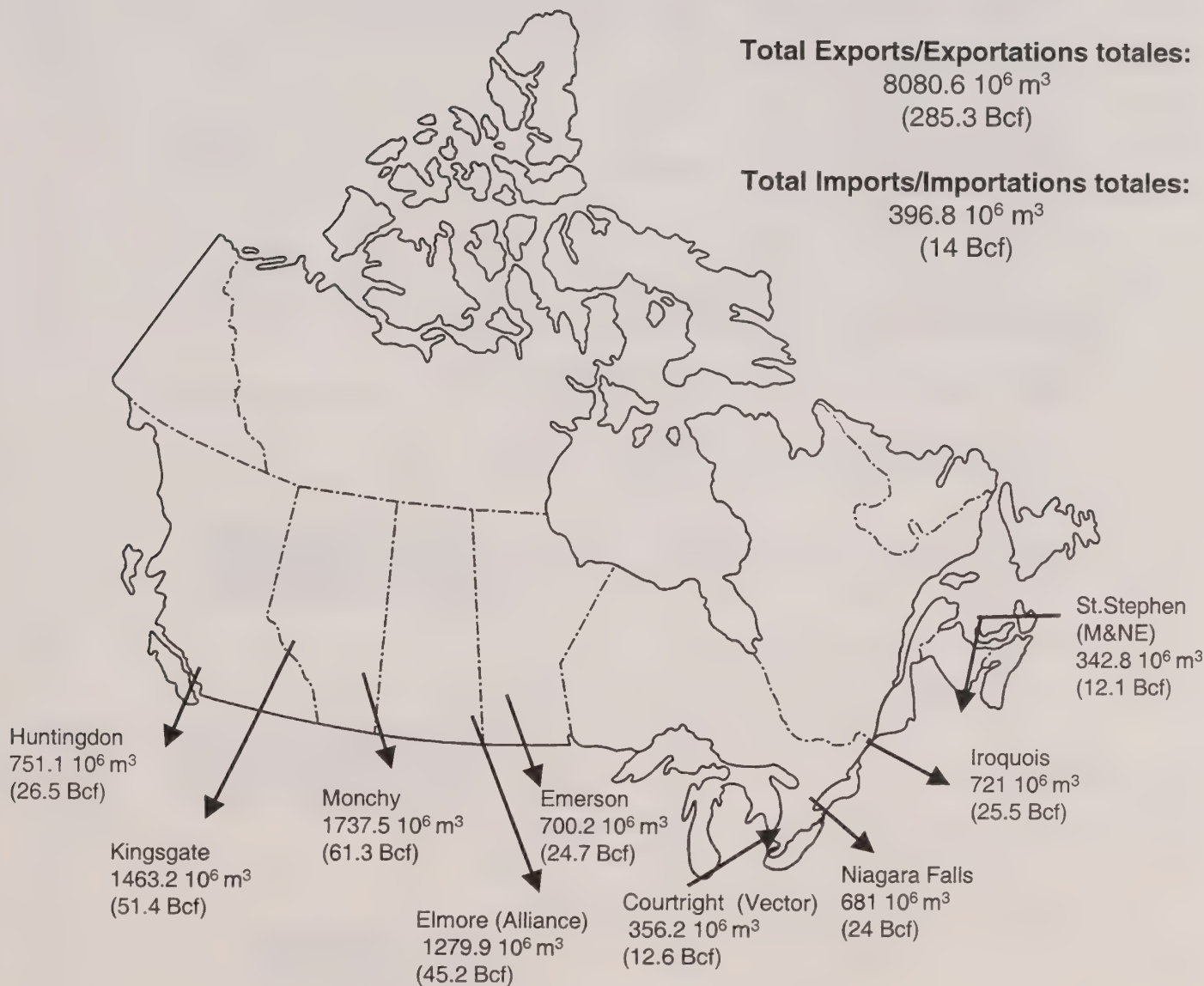
APRIL/AVRIL 2002

Total Exports/Exportations totales:

$8080.6 \times 10^6 \text{ m}^3$
(285.3 Bcf)

Total Imports/Importations totales:

$396.8 \times 10^6 \text{ m}^3$
(14 Bcf)



Canada

Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	15
9	Top 15 Purchasers / 15 plus gros acheteurs	16
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	17

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	32

Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb.gc.ca)

Figure 1 Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)

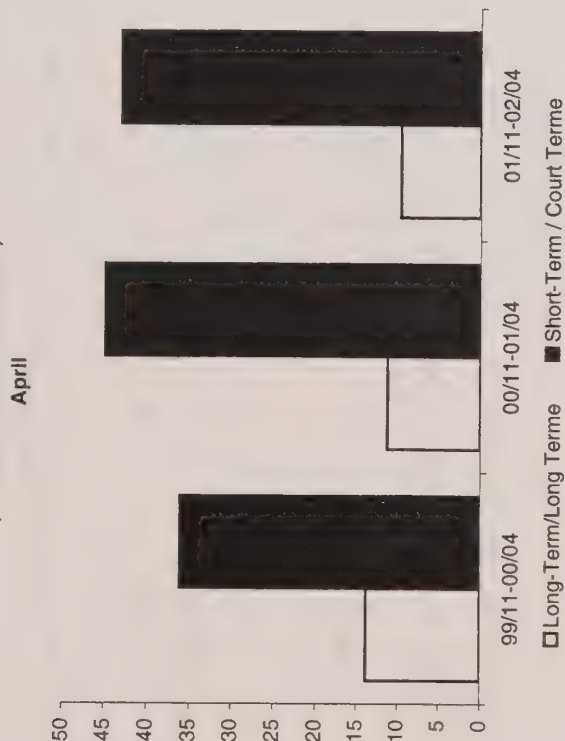


Figure 2 Monthly Exports/Exportations par mois
(millions m3)

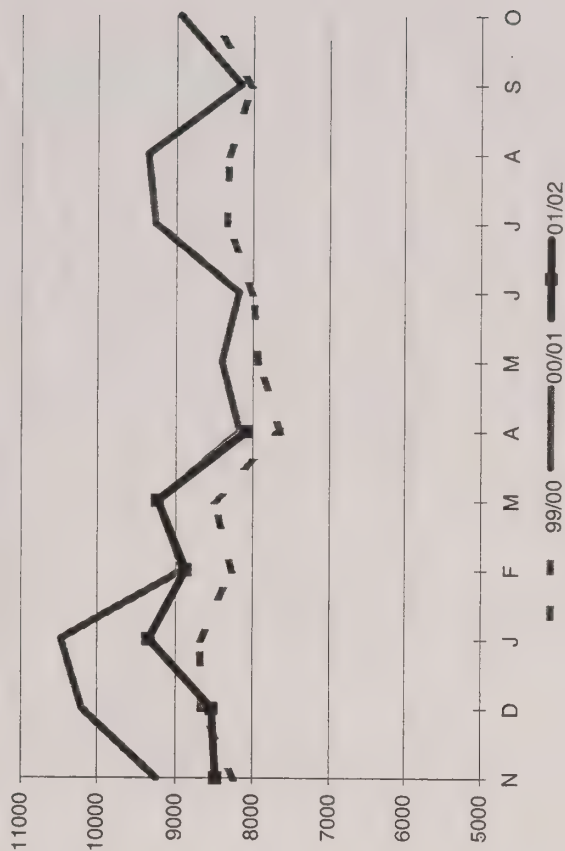


Figure 3 Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

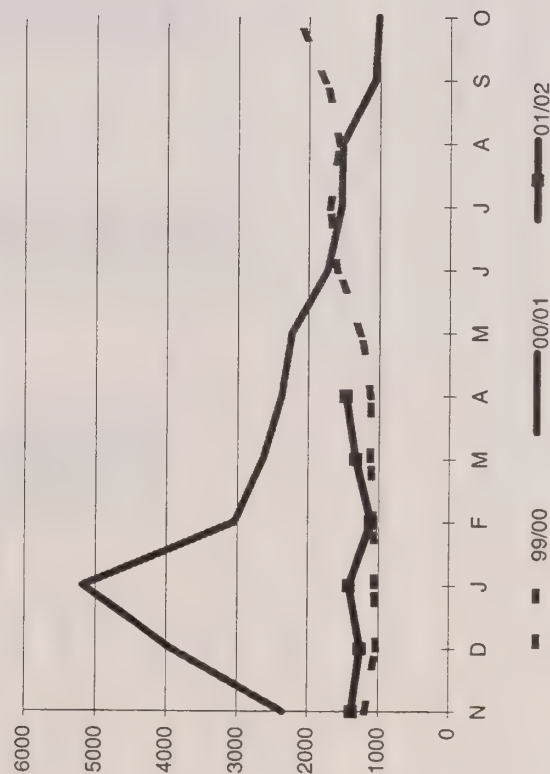
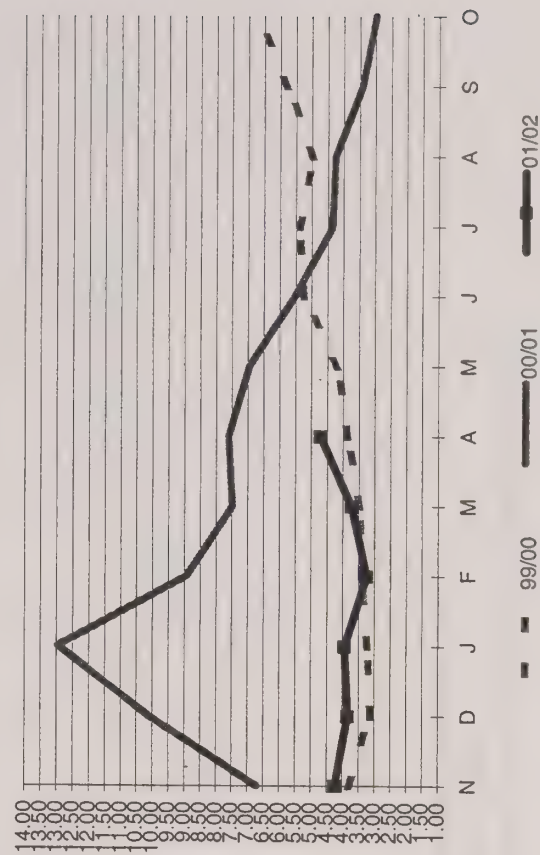


Figure 4 Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2002/avril 2002

Imperial Units & \$US /Unités impériales \$US

Figure 5

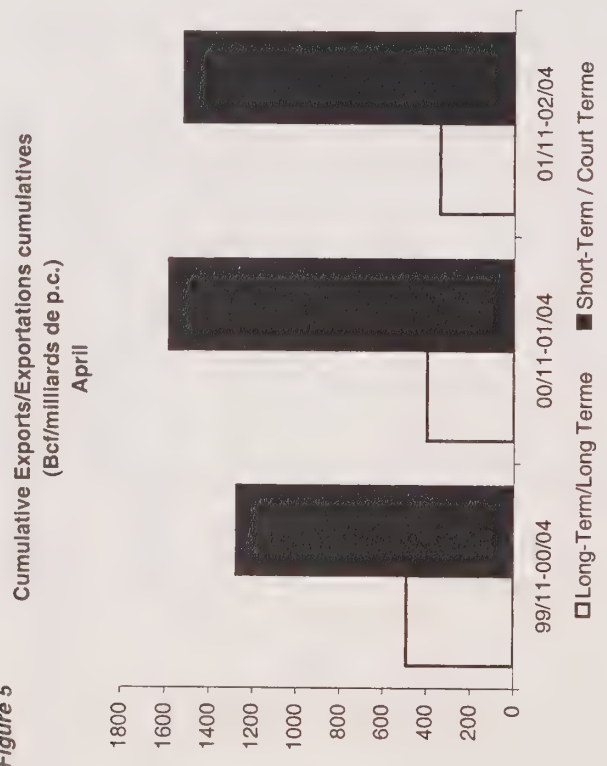


Figure 6

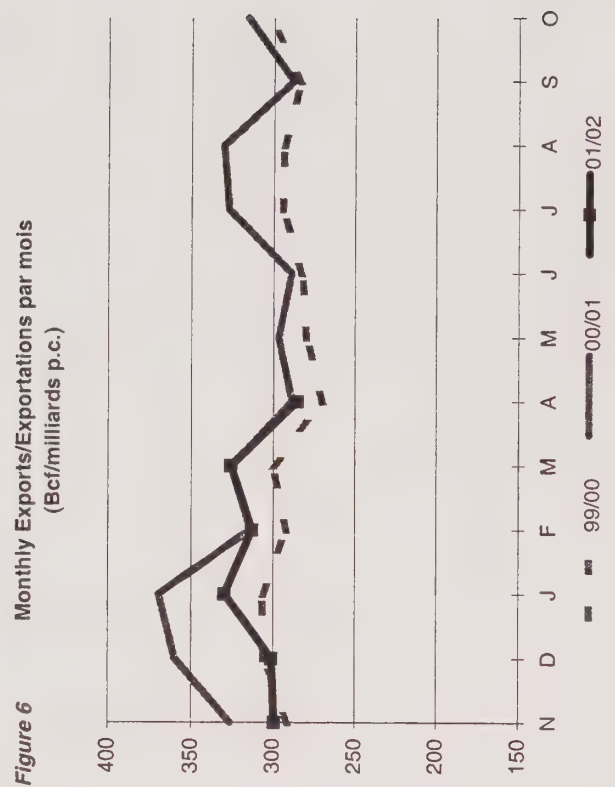


Figure 7

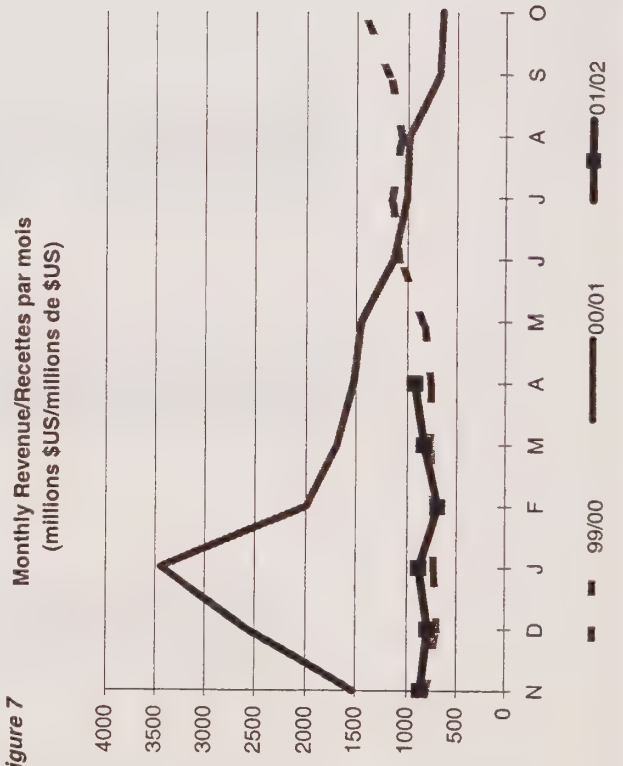
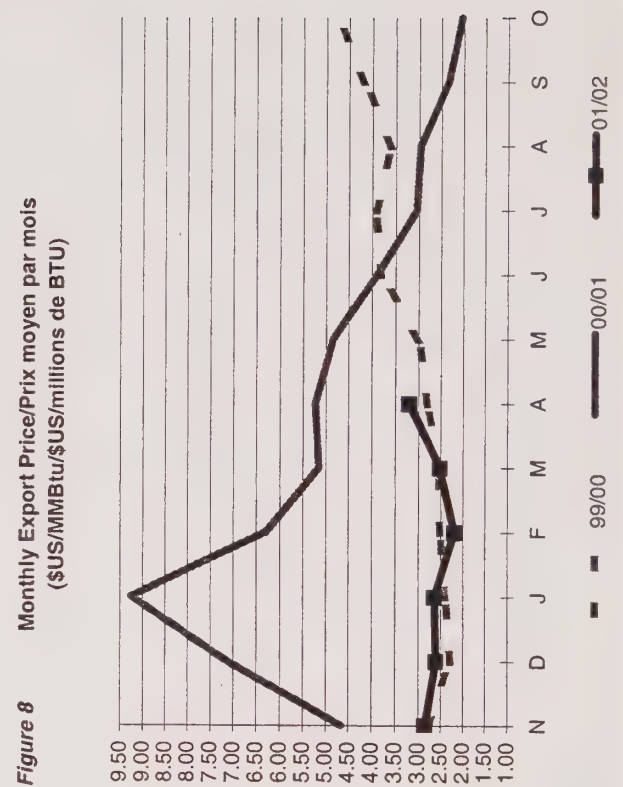


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----			Variation		----- Cumulative to date -----			Variation	
	2001/04	2002/04		% Change		2000/11-2001/04	2001/11-2002/04		% Change	
Volume (Millions M3)										
Long-term / Long terme	1810.8	1567.1		-13.5%		11253.6	9630.8		-14.4%	
Short-term / Court terme	6357.7	6513.5		2.5%		44953.9	42954.4		-4.4%	
Total	8168.5	8080.6		-1.1%		56207.5	52585.2		-6.4%	
Revenue/Recettes (Millions \$CDN)										
Long-term / Long terme	485.6	280.5		-42.2%		3337.5	1497.6		-55.1%	
Short-term / Court terme	1,888.3	1181.1		-37.5%		16166.3	6430.5		-60.2%	
Total	2374.0	1461.6		-38.4%		19503.8	7928.1		-59.4%	
Avg. price/Prix moyen (\$CDN/GJ)										
Long-term / Long terme	7.07	4.74		-33.0%		7.82	4.11		-47.4%	
Short-term / Court terme	7.75	4.71		-39.3%		9.42	3.89		-58.7%	
Total	7.60	4.71		-38.0%		9.10	3.93		-56.8%	
Volume (BCF)										
Long-term / Long terme	63.9	55.3		-13.5%		397.3	340.0		-14.4%	
Short-term / Court terme	224.4	229.9		2.5%		1586.9	1516.3		-4.4%	
Total	288.4	285.3		-1.1%		1984.2	1856.3		-6.4%	
Revenue/Recettes (Millions \$US)										
Long-term / Long terme	311.8	177.4		-43.1%		2179.9	942.5		-56.8%	
Short-term / Court terme	1212.4	746.9		-38.4%		10580.5	4047.0		-61.8%	
Total	1524.2	924.3		-39.4%		12760.4	4989.5		-60.9%	
Avg. price/Prix moyen (\$US/MMBTU)										
Long-term / Long terme	4.87	3.21		-34.0%		5.48	2.78		-49.3%	
Short-term / Court terme	5.34	3.19		-40.2%		6.61	2.63		-60.3%	
Total	5.23	3.20		-38.9%		6.39	2.65		-58.4%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	VOLUME (MILLIONS M3)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION		VOLUME (MILLIONS M3)		% CHANGE VARIATION	
	2001/04	2002/04	EN %	2001/04 2002/04	2001/04	2002/04	EN %	2001/04 2002/04	2001/11	2001/11 2002/04	EN %	2001/04 2002/04
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1810.8	1567.1	-13.5	7.07	4.74	-33.0			11253.6	9630.8	-14.4	7.82
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3829.4	3521.7	-8.0	7.57	4.68	-38.2			27239.6	23981.2	-12.0	9.12
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2528.3	2991.8	18.3	8.00	4.74	-40.7			17714.3	18973.2	7.1	9.85
TOTAL - TERM/TERME	8168.5	8080.6	-1.1	7.60	4.72	-37.9			56207.5	52585.2	-6.4	9.09
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1102.6	1118.6	1.4	8.89	4.23	-52.4			8627.9	7274.6	-15.7	10.00
MIDWEST/MIDWEST	3337.5	2383.3	-28.6	7.44	4.60	-38.1			21605.9	15377.4	-28.8	8.68
MOUNTAIN/ROCHEUSES	29.5	26.0	-11.7	4.41	3.07	-30.4			209.8	182.9	-12.8	6.04
NORTHEAST/NORD-EST	2265.1	2320.8	2.5	7.51	5.18	-31.0			17255.0	15089.0	-12.6	8.81
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1433.8	2231.9	55.7	7.18	4.62	-35.7			8509.1	14661.4	72.3	9.87
TOTAL - REGION/RÉGION	8168.5	8080.6	-1.1	7.60	4.72	-37.9			56207.5	52585.2	-6.4	9.09
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	667.2	758.2	13.6	6.22	4.77	-23.3			3715.8	4922.1	32.5	6.68
LDC/SDL	1513.2	1424.6	-5.8	7.53	4.83	-35.8			11607.2	10040.5	-13.5	8.77
MARKETING CO./COMMERCIALISATEURS	5663.7	5775.4	2.0	7.85	4.68	-40.4			38577.8	36495.6	-5.4	9.54
PIPELINE/PIPELINES	324.3	122.3	-62.3	6.29	4.99	-20.7			2306.8	1127.0	-51.1	7.19
TOTAL - CUSTOMER TYPE/CLIENT	8168.5	8080.6	-1.1	7.60	4.72	-37.92			56207.5	52585.2	-6.4	9.09

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2001/04	2002/04	% CHANGE VARIATION EN %	2001/04	2002/04	% CHANGE VARIATION EN %	2001/04	2002/04	% CHANGE VARIATION EN %	2001/04	2002/04	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	63.9	55.3	-13.5	4.87	3.21	-34.0	397.3	340.0	-14.4	5.48	2.78	-49.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	135.2	124.3	-8.0	5.22	3.18	-39.1	961.6	846.6	-12.0	6.40	2.66	-58.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	89.3	105.6	18.3	5.51	3.22	-41.6	625.3	669.8	7.1	6.93	2.60	-62.5
TOTAL - TERM/TERME	288.4	285.3	-1.1	5.23	3.20	-38.9	1984.2	1856.3	-6.4	6.38	2.66	-58.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	38.9	39.5	1.4	6.13	2.87	-53.1	304.6	256.8	-15.7	7.02	2.42	-65.6
MIDWEST/MIDWEST	117.8	84.1	-28.6	5.12	3.12	-39.1	762.7	542.8	-28.8	6.09	2.54	-58.3
MOUNTAIN/ROCHEUSES	1.0	0.9	-11.7	3.04	2.08	-31.5	7.4	6.5	-12.8	4.24	1.95	-54.0
NORTHEAST/NORD-EST	80.0	81.9	2.5	5.17	3.51	-32.1	609.1	532.7	-12.6	6.19	2.96	-52.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	50.6	78.8	55.7	4.95	3.13	-36.6	300.4	517.6	72.3	6.93	2.60	-62.5
TOTAL - REGION/RÉGION	288.4	285.3	-1.1	5.23	3.20	-38.9	1984.2	1856.3	-6.4	6.38	2.66	-58.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	23.6	26.8	13.6	4.28	3.23	-24.46	131.2	173.8	32.5	4.68	2.86	-38.8
LDC/SDL	53.4	50.3	-5.8	5.18	3.28	-36.79	409.7	354.4	-13.5	6.16	2.87	-53.5
MARKETING CO./COMMERCIALISATEURS	199.9	203.9	2.0	5.41	3.17	-41.34	1361.8	1288.3	-5.4	6.70	2.59	-61.4
PIPELINE/PIPELINES	11.4	4.3	-62.3	4.33	3.38	-21.88	81.4	39.8	-51.1	5.02	2.21	-55.9
TOTAL - CUSTOMER TYPE/CLIENT	288.4	285.3	-1.1	5.23	3.20	-38.9	1984.2	1856.3	-6.4	6.38	2.66	-58.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/04	2002/04	2001/04	2002/04	2001/04	2002/04	2001/04	2002/04	2001/04	2002/04	2001/04	2002/04	2001/04	2002/04	2001/04	2002/04
ADEN																
	SHORT-TERM/COURT TERM	27.2	25.9	-4.7			161.2	171.2	6.2		6.2					
TOTAL ADEN		27.2	25.9	-4.7			161.2	171.2	6.2		6.2					
CARDSTON																
	SHORT-TERM/COURT TERM	0.0	1.1	0.0			0.0	8.4	0.0		0.0					
TOTAL CARDSTON		0.0	1.1	0.0			0.0	8.4	0.0		0.0					
CHIPPAWA																
	LONG-TERM/LONG TERME	26.0	4.0	-84.7			188.1	46.3	-75.4		6.42	6.47			0.8	
	SHORT-TERM/COURT TERM	44.3	183.4	314.0			360.6	1518.6	321.1		9.28	4.93			-46.9	
TOTAL CHIPPAWA		70.3	187.4	166.4			548.8	1564.9	185.2		8.31	4.97			-40.1	
CORNWALL																
	LONG-TERM/LONG TERME	6.6	6.8	3.7			58.3	58.5	0.4		10.78	7.20			-33.2	
	SHORT-TERM/COURT TERM	12.5	15.6	25.1			124.1	105.4	-15.0		9.20	6.08			-33.9	
TOTAL CORNWALL		19.1	22.4	17.7			182.4	164.0	-10.1		9.71	6.48			-33.2	
EAST HEREFORD																
	LONG-TERM/LONG TERME	15.5	25.2	63.1			130.8	307.3	134.9		6.90	4.03			-41.6	
	SHORT-TERM/COURT TERM	73.1	63.2	-13.6			402.5	396.9	-1.4							
TOTAL EAST HEREFORD		88.6	88.4	-0.2			533.3	704.2	32.1							
ELMORE																
	SHORT-TERM/COURT TERM	1249.9	1279.9	2.4			6315.1	8094.0	28.2		9.37	3.84			-59.0	
TOTAL ELMORE		1249.9	1279.9	2.4			6315.1	8094.0	28.2		9.37	3.84			-59.0	
EMERSON																
	LONG-TERM/LONG TERME	186.5	142.2	-23.7			1133.1	790.4	-30.2		6.68	4.02			-39.8	
	SHORT-TERM/COURT TERM	477.5	557.9	16.9			4642.4	4276.3	-7.9		9.31	3.76			-59.6	
TOTAL EMERSON		664.0	700.2	5.5			5775.5	5066.6	-12.3		8.79	3.80			-56.7	
HIGHWATER																
	SHORT-TERM/COURT TERM	0.0	0.0	0.0			356.2	0.0	-100.0							
TOTAL HIGHWATER							356.2	0.0	-100.0							
HUNTINGDON																
	LONG-TERM/LONG TERME	117.2	118.1	0.8			709.3	707.4	-0.3		9.70	4.18			-56.9	
	SHORT-TERM/COURT TERM	576.1	633.0	9.9			4223.7	3861.0	-8.6		10.98	3.77			-65.7	
TOTAL HUNTINGDON		693.3	751.1	8.3			4933.0	4568.3	-7.4		10.80	3.83			-64.5	
IROQUOIS																
	LONG-TERM/LONG TERME	458.0	523.6	14.3			2956.9	2986.7	1.0		7.78	4.06			-47.7	
	SHORT-TERM/COURT TERM	179.3	197.4	10.1			2015.8	1316.6	-34.7		10.05	4.53			-54.9	

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		
	2001/04	2002/04	2001/04	2002/04		2000/11- 2001/04	2001/11- 2002/04	2000/11- 2001/04	2001/11- 2002/04			
TOTAL IROQUOIS	637.3	721.0	13.1	7.78	5.02	-35.4	4972.7	4303.3	-13.5	8.70	4.21	-51.6
KINGSGATE	LONG-TERM/LONG TERME	350.8	223.9	-36.2	7.03	3.65	2088.3	1491.2	-28.6	8.11	3.05	-62.4
	SHORT-TERM/COURT TERM	1424.9	1239.2	-13.0	8.62	4.39	9978.5	9354.0	-6.3	9.98	3.77	-62.2
TOTAL KINGSGATE		1775.7	1463.2	-17.6	8.31	4.28	12066.8	10845.3	-10.1	9.66	3.67	-62.0
MONCHY	LONG-TERM/LONG TERME	226.6	132.7	-41.5	7.47	4.23	1339.1	797.2	-40.5	8.59	3.48	-59.5
	SHORT-TERM/COURT TERM	1605.1	1604.8	0.0	7.32	4.56	9594.9	9400.5	-2.0	8.21	3.71	-54.8
TOTAL MONCHY		1831.6	1737.5	-5.1	7.34	4.53	10934.1	10197.7	-6.7	8.26	3.69	-55.3
NAPIERVILLE	LONG-TERM/LONG TERME	42.5	36.9	-13.1	5.98	6.29	266.6	256.2	-3.9	5.86	6.19	5.5
	SHORT-TERM/COURT TERM	41.6	2.6	-93.7			136.8	6.9	-94.9			
TOTAL NAPIERVILLE		84.1	39.5	-53.0			403.4	263.1	-34.8			
NIAGARA FALLS	LONG-TERM/LONG TERME	317.2	303.2	-4.4	6.24	5.24	2001.1	1879.3	-6.1	7.08	4.80	-32.2
	SHORT-TERM/COURT TERM	330.7	377.8	14.2	8.06	5.41	4581.5	2503.6	-45.4	9.68	4.48	-53.7
TOTAL NIAGARA FALLS		648.0	681.0	5.1	7.17	5.33	6582.7	4382.9	-33.4	8.89	4.62	-48.0
NORTH PORTAL	LONG-TERM/LONG TERME	0.0	0.6	0.0	0.00	2.66	0.0	4.9	0.0	0.00	3.59	0.0
	SHORT-TERM/COURT TERM	0.8	0.0	-100.0			5.3	3.7	-29.2			
TOTAL NORTH PORTAL		0.8	0.6	-25.4			5.3	8.6	62.7			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	0.0	1.6	0.0			0.0	3.4	0.0			
	TOTAL OJIBWAY (WINDSOR)	0.0	1.6	0.0			0.0	3.4	0.0			
PHILIPSBURG	LONG-TERM/LONG TERME	15.9	15.4	-3.3	8.51	6.01	102.9	101.1	-1.7	9.85	5.22	-47.0
	SHORT-TERM/COURT TERM	0.8	0.0	-100.0			10.1	7.1	-29.3			
TOTAL PHILIPSBURG		16.7	15.4	-7.9			113.0	108.2	-4.2			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.3	0.4	41.1			1.6	1.9	18.6			
	TOTAL REAGAN FIELD	0.3	0.4	41.1			1.6	1.9	18.6			
SPRAGUE	SHORT-TERM/COURT TERM	0.0	1.2	0.0			65.8	10.8	-83.6			
	TOTAL SPRAGUE	0.0	1.2	0.0			65.8	10.8	-83.6			

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	0.0	0.0	0.0	0.0	0.0	0.0	171187.8
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	0.0	0.0	0.0	0.0	0.0	0.0	8437.6
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	187392.2	0.0	0.0	0.0	0.0	0.0	0.0	1564878.6
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	0.0	0.0	0.0	0.0	0.0	0.0	163969.0
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	0.0	0.0	0.0	0.0	0.0	0.0	704234.2
ELMORE	1273544.5	1398427.7	1502287.2	1227380.5	1412461.8	1279916.2	0.0	0.0	0.0	0.0	0.0	0.0	8094017.9
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	0.0	0.0	0.0	0.0	0.0	0.0	5066638.2
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	0.0	0.0	0.0	0.0	0.0	0.0	4568347.8
IROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	0.0	0.0	0.0	0.0	0.0	0.0	4303320.3
KINGSGATE	1780671.8	2048442.3	1982327.2	1705158.1	1865498.0	1463169.2	0.0	0.0	0.0	0.0	0.0	0.0	10845266.6
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	0.0	0.0	0.0	0.0	0.0	0.0	10197723.7
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	0.0	0.0	0.0	0.0	0.0	0.0	263145.1
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	680954.9	0.0	0.0	0.0	0.0	0.0	0.0	4382883.9
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	990.6	631.9	0.0	0.0	0.0	0.0	0.0	0.0	8602.3
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	0.0	0.0	0.0	0.0	0.0	0.0	3403.4
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	13378.3	0.0	0.0	0.0	0.0	0.0	0.0	108244.1
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	0.0	0.0	0.0	0.0	0.0	0.0	1896.7
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	0.0	0.0	0.0	0.0	0.0	0.0	10761.0
ST CLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	0.0	0.0	0.0	0.0	0.0	0.0	80888.2
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	0.0	0.0	0.0	0.0	0.0	0.0	2037379.0
TOTAL	8476703.3	8526176.0	9344665.5	8870980.2	9286148.1	8080552.3	0.0	0.0	0.0	0.0	0.0	0.0	52585225.4

TOP 15 EXPORTERS: 2001/11 AND 2002/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/04

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés				% CHANGE VARIATION EN %	
	2001/11 2002/04	2000/11 2001/04	% CHANGE VARIATION EN %		2001/11 2002/04	2000/11 2001/04	% CHANGE VARIATION EN %			
			2002/04	2001/04			2002/04	2001/04		
MIRANT CDA ENE	6869.2	527.2	1203.0	1252.8	76.8	1530.6				
BP CANADA	4022.6	2626.1	53.2	614.7	452.9	35.7				
TCGS	3641.0	8089.2	-55.0	518.5	1102.3	-53.0				
DUKE ENERGY	3467.6	5204.0	-33.4	519.8	403.9	28.7				
PACIFIC GAS & EL	2856.3	2795.8	2.2	465.0	482.2	-3.6				
ENGAGE ENERGY	2273.0	2608.7	-12.9	342.6	420.1	-18.4				
PROGAS	1948.0	2489.9	-21.8	314.1	386.2	-18.7				
PANCANADIAN	1815.4	1905.5	-4.7	273.7	284.1	-3.6				
NEXEN CANADA	1547.6	1393.1	11.1	210.8	216.4	-2.6				
HUSKY	1309.8	976.7	34.1	201.1	174.2	15.5				
IGI RESOURCES	1265.9	649.2	95.0	163.1	135.4	20.5				
AEC MARKETING	1064.6	778.9	36.7	186.9	117.7	58.8				
PETRO-CANADA	997.6	948.7	5.2	156.7	185.9	-15.7				
CORAL ENERGY	963.2	2480.4	-61.2	144.0	151.7	-5.1				
DYNEGY	951.5	166.1	472.8	138.4	36.1	283.6				
OTHERS (AUTRES)	17592.0	22568.0	-22.0	2578.3	3542.8	-27.2				
TOTAL	52585.2	56207.5	-6.4	8080.6	8168.5	-1.1				
									</	

TOP 15 EXPORTERS: 2001/11 AND 2002/04 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/04

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)			
	0111 0204	0011 0104	% CHANGE VARIATION EN %		0111 0204	0011 0104	% CHANGE VARIATION EN %		0111 0204	0011 0104	% CHANGE VARIATION EN %		0111 0204	0011 0104	% CHANGE VARIATION EN %	
***** LONG TERM *****																
TCGS	2959.9	2628.9	12.6		3.99	7.43	-46.3		104487.1	92803.1	12.6		2.72	5.26	-48.3	
PROGAS	1394.4	1936.5	-28.0		5.00	6.91	-27.5		49221.9	68359.5	-28.0		3.41	4.88	-30.1	
PAN-CANADIAN	1221.9	1260.5	-3.1		3.34	9.38	-64.4		43135.3	44498.5	-3.1		2.28	6.64	-65.7	
PAN-ALBERTA	700.5	1224.1	-42.8		2.39	7.82	-69.4		24729.7	43212.1	-42.8		1.63	5.54	-70.6	
CANWEST	521.4	524.1	-0.5		3.99	11.44	-65.1		18405.1	18503.0	-0.5		2.72	8.12	-66.4	
ENRON	49.9	431.7	-88.4		4.21	8.81	-52.2		1762.9	15238.1	-88.4		2.87	6.24	-54.0	
SHELL CANADA	234.5	247.7	-5.3		6.13	5.70	7.6		8279.1	8745.4	-5.3		4.18	4.02	3.9	
TCGS/CANSTATES	0.0	212.7	-100.0		0.00	3.93	-100.0		0.0	7509.4	-100.0		0.00	2.77	-100.0	
TCGS/CNSTS/TMC	0.0	202.9	-100.0		0.00	9.25	-100.0		0.0	7163.1	-100.0		0.00	6.53	-100.0	
IMPERIAL/BOSTO	204.4	192.4	6.2		4.49	9.43	-52.4		7214.5	6792.3	6.2		3.06	6.68	-54.1	
ATCOR	195.5	190.2	2.8		4.24	8.58	-50.6		6900.3	6713.8	2.8		2.89	6.07	-52.4	
SITHE/INDEPEND	0.0	143.6	-100.0		0.00	5.34	-100.0		0.0	5069.4	-100.0		0.00	3.77	-100.0	
BROOKLYN NAVY	112.1	133.0	-15.7		4.45	10.08	-55.9		3955.7	4694.2	-15.7		3.03	7.14	-57.6	
NEXEN CANADA	126.1	127.8	-1.3		5.24	10.21	-48.7		4452.1	4512.2	-1.3		3.57	7.23	-50.6	
RENAISSANCE	0.0	127.4	-100.0		0.00	9.75	-100.0		0.0	4497.2	-100.0		0.00	6.93	-100.0	
OTHERS	1910.2	1670.0	14.4		4.43	6.98	-36.6		67432.9	58952.8	14.4		3.02	4.94	-38.9	
TOTAL LONG-TERM	9630.8	11253.6	-14.4		4.11	7.82	-47.4		339976.6	397264.3	-14.4		5.54	2.81	-49.3	

Table 5

TOP 15 EXPORTERS: 2001/11 AND 2002/04 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0111 0204	0011 0104	% CHANGE VARIATION EN %	0111 0204	0011 0104	% CHANGE VARIATION EN %	0111 0204	0011 0104	% CHANGE VARIATION EN %	0111 0204	0011 0104	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
TCGS	681.1	5460.3	-87.5				24044.9	192754.1	-87.5			
DUKE ENERGY	3467.6	5204.0	-33.4				122410.6	183706.5	-33.4			
PAN-ALBERTA	0.0	3584.8	-100.0				0.0	126547.1	-100.0			
PACIFIC GAS & EL	2856.3	2795.8	2.2				100828.6	98695.2	2.2			
BP CANADA	3953.6	2626.1	50.6				139566.2	92702.3	50.6			
ENGAGE ENERGY	2273.0	2608.7	-12.9				80238.8	92089.8	-12.9			
CORAL ENERGY	963.2	2480.4	-61.2				34002.2	87561.7	-61.2			
NEXEN CANADA	1421.5	1265.2	12.3				50178.8	44664.1	12.3			
POCO	0.0	1047.0	-100.0				0.0	36958.7	-100.0			
PUGET SOUND	496.3	982.6	-49.5				17520.4	34687.1	-49.5			
PETRO-CANADA	997.6	948.7	5.2				35216.3	33490.1	5.2			
HUSKY	1071.9	910.5	17.7				37837.9	32143.1	17.7			
ENRON	128.2	812.0	-84.2				4525.4	28665.3	-84.2			
AEC MARKETING	1064.6	778.9	36.7				37579.9	27495.2	36.7			
EL PASO PROD OI	876.8	662.1	32.4				30950.3	23371.3	32.4			
OTHERS	22702.8	12786.7	77.5				801432.1	451384.4	77.5			
TOTAL SHORT-TERM	42954.4	44953.9	-4.4	3.89	9.41	-58.6	1516332.4	1586916.2	-4.4	2.66	6.67	-60.2

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2001/11	5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88
2001/12	5521.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
2002/01	6036.5	4.05	0.39	3.66	3308.2	3.74	0.26	3.48	9344.7	3.94	0.34	3.60
2002/02	5519.0	3.35	0.39	2.96	3351.9	3.08	0.26	2.82	8871.0	3.25	0.34	2.91
2002/03	5742.0	3.72	0.38	3.34	3544.1	3.73	0.25	3.48	9286.1	3.72	0.33	3.39
2002/04	5088.8	4.70	0.41	4.29	2991.8	4.74	0.27	4.48	8080.6	4.72	0.35	4.36
2001/11 2001/11	5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88
2001/11 2001/12	11225.7	4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17002.9	4.03	0.36	3.67
2001/11 2002/01	17262.1	4.07	0.39	3.68	9085.4	3.88	0.27	3.61	26347.5	4.00	0.35	3.65
2001/11 2002/02	22781.2	3.89	0.39	3.50	12437.3	3.66	0.27	3.40	35218.5	3.81	0.35	3.46
2001/11 2002/03	28523.2	3.86	0.38	3.48	15981.4	3.68	0.27	3.41	44504.7	3.79	0.35	3.45
2001/11 2002/04	33612.0	3.98	0.41	3.58	18973.2	3.85	0.27	3.58	52585.2	3.93	0.35	3.59

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTE: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *
TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2001/11	4959.6	4.25	0.39	3.85		2232.6	4.27	0.25	4.02		7192.2	4.25	0.35	3.91	
2001/12	4706.5	3.89	0.44	3.45		2376.6	3.66	0.25	3.42		7083.1	3.81	0.37	3.44	
2002/01	5141.0	4.05	0.41	3.64		2721.3	3.67	0.22	3.45		7862.3	3.92	0.34	3.58	
2002/02	4598.5	3.40	0.41	2.99		2734.8	3.07	0.22	2.85		7333.2	3.28	0.34	2.94	
2002/03	4686.6	3.80	0.41	3.39		2900.9	3.71	0.22	3.49		7587.4	3.76	0.33	3.43	
2002/04	4272.8	4.72	0.43	4.29		2184.7	4.79	0.23	4.56		6457.5	4.74	0.36	4.38	
2001/11 2001/11	4959.6	4.25	0.39	3.85		2232.6	4.27	0.25	4.02		7192.2	4.25	0.35	3.91	
2001/11 2001/12	9666.1	4.07	0.41	3.66		4609.2	3.96	0.25	3.71		14275.3	4.03	0.36	3.67	
2001/11 2002/01	14807.1	4.06	0.41	3.65		7330.5	3.85	0.24	3.61		22137.6	3.99	0.35	3.64	
2001/11 2002/02	19405.5	3.91	0.41	3.50		10065.3	3.64	0.23	3.41		29470.8	3.81	0.35	3.46	
2001/11 2002/03	24092.1	3.89	0.41	3.47		12966.1	3.66	0.23	3.43		37058.2	3.80	0.35	3.46	
2001/11 2002/04	28364.9	4.01	0.41	3.60		15150.9	3.82	0.23	3.59		43515.8	3.94	0.35	3.59	

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2001/11	639.8	4.18	0.29	3.88	344.4	3.93	0.28	3.64	984.2	4.09	0.29	3.80			
2001/12	700.9	4.12	0.27	3.85	367.1	3.98	0.29	3.69	1068.0	4.07	0.28	3.79			
2002/01	790.9	4.12	0.27	3.84	362.6	3.95	0.31	3.64	1153.5	4.06	0.29	3.78			
2002/02	818.4	3.06	0.25	2.81	412.5	3.08	0.29	2.79	1230.9	3.07	0.26	2.80			
2002/03	895.1	3.32	0.21	3.11	440.8	3.72	0.28	3.43	1336.0	3.45	0.23	3.22			
2002/04	661.8	4.61	0.30	4.32	616.8	4.40	0.24	4.16	1278.6	4.51	0.27	4.24			
2001/11 2001/11	639.8	4.18	0.29	3.88	344.4	3.93	0.28	3.64	984.2	4.09	0.29	3.80			
2001/11 2001/12	1340.7	4.14	0.28	3.86	711.4	3.95	0.29	3.67	2052.1	4.08	0.28	3.79			
2001/11 2002/01	2131.6	4.13	0.28	3.86	1074.0	3.95	0.30	3.66	3205.6	4.07	0.28	3.79			
2001/11 2002/02	2950.0	3.84	0.27	3.56	1486.5	3.71	0.29	3.42	4436.5	3.79	0.28	3.51			
2001/11 2002/03	3845.1	3.72	0.26	3.46	1927.4	3.71	0.29	3.42	5772.5	3.71	0.27	3.45			
2001/11 2002/04	4506.9	3.85	0.26	3.59	2544.1	3.88	0.28	3.60	7051.1	3.86	0.27	3.59			

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/04 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2002/04

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés				Million Cubic Feet Millions de Pieds Cubes						
	0111 0204	% CHANGE VARIATION EN % 0104	0011 0104	% CHANGE VARIATION EN % 0204	0111 0204	0011 0104	% CHANGE VARIATION EN % 0204	% CHANGE VARIATION EN %			
DUKE ENERGY	2643.2	4515.7	-41.5	517.0	385.7	34.0	159408.6	-41.5	18249.1	13617.2	34.0
TRANSCADA GAS S	566.3	3903.5	-85.5	7.9	474.2	-98.3	137797.1	-85.5	280.5	16740.6	-98.3
PAN ALBERTA	222.8	3584.8	-93.8	98.4	637.0	-84.6	126547.1	-93.8	3474.2	22487.5	-84.6
ENRON	223.3	2079.4	-89.3	0.0	322.2	0.0	73406.0	-89.3	0.0	11372.7	0.0
ANE	2081.1	2024.8	2.8	348.7	337.5	3.3	71477.8	2.8	12310.1	11913.0	3.3
PANCANADIAN	1711.4	1977.9	-13.5	273.7	256.3	6.8	69822.2	-13.5	9662.6	9048.1	6.8
PACIFIC GAS & E	103.1	1828.4	-94.4	17.1	0.0	0.0	64544.4	-94.4	602.1	0.0	0.0
CORAL ENERGY	1228.2	1724.6	-28.8	178.2	233.2	-23.6	60878.7	-28.8	6389.6	8232.6	-23.6
PUGET	1141.4	1656.8	-31.1	232.3	240.2	-3.3	58487.9	-31.1	8201.2	8480.6	-3.3
TENASKA	1359.2	1569.6	-13.4	188.8	204.6	-7.7	55409.5	-13.4	6664.8	7222.4	-7.7
PG & E TRADING	4088.8	1513.3	170.2	545.3	560.6	-2.7	53421.0	170.2	19249.8	19788.2	-2.7
COASTAL GAS	587.0	1298.3	-54.8	0.0	147.0	0.0	45831.6	-54.8	0.0	5188.3	0.0
BP ENERGY	790.7	1287.5	-38.6	163.5	172.4	-5.2	45448.7	-38.6	5771.8	6086.6	-5.2
PETROCAN	671.0	948.7	-29.3	0.0	185.9	0.0	33490.1	-29.3	0.0	6560.9	0.0
OTHERS	34802.1	23484.6	48.2	5509.6	4011.7	37.3	829029.7	48.2	194495.5	141616.0	37.3
TOTAL	52219.6	53398.0	-2.2	8080.6	8168.5	-1.1	1885000.3	-2.2	285251.3	288354.5	-1.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2001/01 2001/04	2002/01 2002/04	% CHANGE VARIATION EN %	2001/01 2002/04	2001/01 2001/04	2002/01 2002/04	% CHANGE VARIATION EN %	2001/01 2001/04	2002/01 2002/04	2001/01 2001/04	2002/01 2002/04	% CHANGE VARIATION EN %	2001/01 2001/04	2002/01 2002/04	% CHANGE VARIATION EN %	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	7264.6	6456.1	-11.1	8.19	4.07	-50.3		256.4	227.9			-11.1	5.74	2.75	-52.1	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	18193.1	15930.2	-12.4	9.32	3.89	-58.3		642.2	562.4			-12.4	6.54	2.62	-59.9	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	11305.8	13196.0	16.7	10.34	3.80	-63.3		399.1	465.8			16.7	7.27	2.56	-64.8	
TOTAL - TERM/TERME	36763.6	35582.3	-3.2	9.41	3.89	-58.7		1297.8	1256.1			-3.2	6.61	2.62	-60.3	
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	5387.3	4840.2	-10.2	10.67	3.53	-66.9		190.2	170.9			-10.2	7.49	2.38	-68.2	
MIDWEST/MIDWEST	14266.1	10192.6	-28.6	9.18	3.74	-59.2		503.6	359.8			-28.6	6.45	2.52	-60.9	
MOUNTAIN/ROCHEUSES	122.6	115.8	-5.5	6.07	2.88	-52.5		4.3	4.1			-5.5	4.27	1.94	-54.5	
NORTHEAST/NORD-EST	11081.6	10146.7	-8.4	9.20	4.34	-52.8		391.2	358.2			-8.4	6.47	2.93	-54.7	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5906.1	10287.1	74.2	9.29	3.76	-59.5		208.5	363.1			74.2	6.52	2.54	-61.1	
TOTAL - REGION/RÉGION	36763.6	35582.3	-3.2	3.89	9.41	-58.7		1297.8	1256.1			-3.2	6.61	2.62	-60.3	
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	2632.8	3274.8	24.4	6.85	4.24	-38.1		92.9	115.6			24.4	4.79	2.86	-40.3	
LDC/SDL	7246.6	6736.1	-7.0	9.02	4.17	-53.8		255.8	237.8			-7.0	6.34	2.81	-55.6	
MARKETING CO./DISTRIBUTEURS	25763.6	24895.8	-3.4	9.87	3.78	-61.7		909.5	878.8			-3.4	6.94	2.55	-63.3	
PIPELINE/PIPELINES	1120.6	675.5	-39.7	7.29	3.42	-53.2		39.6	23.8			-39.7	5.09	2.30	-54.8	
TOTAL - CUSTOMER TYPE/CLIENT	36763.6	35582.3	-3.2	9.41	3.89	-58.7		1297.8	1256.1			-3.2	6.61	2.62	-60.3	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:</	
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EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

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NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	April 2002 Avril 2002		MONTH: MOIS:	November 2001 Novembre 2001		TO À	April 2002 Avril 2002					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-109	21245.7	21246.0	100.0	802025.2	3054701	3.81	128004.4	128184.2	99.9	4832166.1	18117934	3.75
		GL-129	46502.4	151266.0	30.7	1755465.6	13380269	7.62	308928.2	837005.2	36.9	11662039.6	83536228	7.16
		GL-178	10192.3	10197.0	100.0	384759.3	2470524	6.42	32955.0	50985.0	64.6	1244051.3	9241719	7.43
TOTAL PROGAS			177137.8			6683034.3	36136814	5.41	1048475.4			39559010.8	206596116	5.22
SARANAC/SHELL	NAPIERVILLE	GL-197	34090.8	43350.0	78.6	1285564.0	7852354	6.11	234527.9	261545.0	89.7	8844046.9	54254826	6.13
SELKIRK	IROQUOIS	GL-157	12885.1	19545.0	65.9	482032.0	3031278	6.29	73771.6	117921.5	62.6	2761160.2	11535084	4.18
SELKIRK/TM OIL		GL-193	16115.7	16146.0	99.8	602888.3	2720841	4.51	89195.6	97414.2	91.6	3338450.5	13774789	4.13
SELKIRK/PANCDN		GL-194	16115.7	16146.0	99.8	602888.3	2744470	4.55	89195.6	97414.2	91.6	3338450.5	13904779	4.17
SELKIRK/PROMARK		GL-192	14346.9	14370.0	99.8	536717.5	2376433	4.43	79406.3	86699.0	91.6	2972052.5	12042132	4.05
ST LAWRENCE	CORNWALL	GL-264	6847.7	15954.0	42.9	258226.8	1733799	6.71	55426.7	96255.8	57.6	2089435.7	15428155	7.38
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	86009.6	332701	3.87	13520.7	13520.7	100.0	520242.2	1792046	3.44
		GL-266	2115.8	2367.0	89.4	81204.4	314121	3.87	12664.7	14280.9	88.7	487300.3	1678806	3.45
TOTAL TALISMAN			4356.8			167214.0	646822	3.87	26185.4			1007542.4	3470852	3.44
TCPL	EMERSON	GL-187	35476.6	83550.0	42.5	1326824.9	4702268	3.54	158123.8	504085.0	31.4	5920763.8	19608726	3.31
TRANSCANADA ENGY LTD		GL-122	12897.0	25494.0	50.6	480284.3	1163305	2.42	77661.7	153813.8	50.5	2897730.4	6973234	2.41
		GL-141	12912.0	12747.0	101.3	480842.9	2341638	4.87	77761.1	76906.9	101.1	2901573.2	11057452	3.81
		GL-242	1606.1	75990.0	2.1	59811.2	308654	5.16	11167.2	458473.0	2.4	416717.6	1777358	4.27
	IROQUOIS	GL-110	21534.0	21246.0	101.4	812908.5	3059921	3.76	21534.0	21246.0	101.4	812908.5	3059921	3.76
		GL-175	43848.0	86700.0	50.6	1652192.7	9127615	5.52	262996.0	523090.0	50.3	9889753.2	43165705	4.36
	KINGSGATE	GL-248	18823.4	25245.0	74.6	711524.5	3130734	4.40	137072.1	152311.5	90.0	5181325.3	22570478	4.36
		GL-249	12621.0	12621.0	100.0	477073.8	2099142	4.40	76146.7	76146.7	100.0	2878345.2	12546514	4.36
	NIAGARA FALLS	GL-110	0.0	0.0	0.0	0.0	0	0.00	107963.0	106938.2	101.0	4075603.3	15093780	3.70
		GL-137	41075.2	41133.0	99.9	1552642.5	9428433	6.07	168516.1	248169.1	67.9	6369908.5	33410090	5.24
		GL-163	8612.8	8490.0	101.4	325133.2	1875510	5.77	21532.3	25753.0	83.6	812844.3	6725231	8.27
		GL-83	69378.0	78609.0	88.3	2619019.5	11836940	4.52	401851.8	474274.3	84.7	15169905.4	65246129	4.30
TOTAL TRANSCANADA ENGY LTD			243307.5			9171433.0	44371893	4.84	1364202.0			51406614.9	221625892	4.31
TRSCDA GAS MKT	PHILIPSBURG	GL-172	7022.6	27180.0	25.8	264611.6	1490685	5.63	48797.8	163986.0	29.8	1838701.1	8596441	4.68
VERMONT GAS		GL-289	6753.1	6798.0	99.3	252633.5	1653197	6.54	41247.3	41014.6	100.6	1547937.0	8913079	5.76
*TOTAL LENGTH	LONG TERM		1567096.2			59220726.8	280542279	4.74	9630802.6			363949797.5	1497577357	4.11

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: April 2002		MONTH: November 2001		TO April 2002		
		MOIS: Avril 2002		MOIS: Novembre 2001		À Avril 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM								

AEC MARKETING	ELMORE	GO-12-02	59884.8	0.0	0.0	2431322.8	179411.3	0.0
		GO-98-99	0.0	0.0	0.0	0.0	142513.0	0.0
KINGSGATE		GO-12-02	58260.4	0.0	0.0	2210982.2	173072.1	0.0
		GO-98-99	0.0	0.0	0.0	0.0	165231.9	0.0
MONCHY		GO-12-02	68726.1	0.0	0.0	2581352.4	205536.5	0.0
		GO-98-99	0.0	0.0	0.0	0.0	198793.6	0.0
TOTAL AEC MARKETING			186871.3			7223657.4	1064558.4	40867695.3
ALCOA	CORNWALL	GO-28-00	6009.4	0.0	0.0	224811.7	37615.3	0.0
	MONCHY		7551.9	0.0	0.0	283573.8	46405.3	0.0
TOTAL ALCOA			13561.3			508385.5	84020.6	3149533.2
ALLIANCE CANADA	ELMORE	GO-74-00	80752.7	0.0	0.0	3389190.9	474305.6	20147926.4
ALTAGAS	CARDSTON	GO-98-00	1082.1	0.0	0.0	40005.2	8437.6	0.0
AMERICAN CRYSTAL	EMERSON	GO-81-01	1100.5	0.0	0.0	41158.7	35368.0	0.0
ANADARKO CDA	ELMORE	GO-63-01	9416.0	0.0	0.0	367129.9	42938.1	0.0
	EMERSON		8648.7	0.0	0.0	323461.4	50767.0	0.0
TOTAL ANADARKO CDA			18064.7			690591.2	93705.1	3570806.5
ANADARKO CDA ENERGY	ELMORE	GO-50-01	0.0	0.0	0.0	0.0	8462.0	0.0
ANDROSCOGGIN	IROQUOIS	GO-13-02	560.0	0.0	0.0	20938.4	2239.4	0.0
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331531.8	52410.5	0.0
APACHE	ELMORE	GO-48-01	4811.6	0.0	0.0	190106.3	30509.3	0.0
	KINGSGATE		10023.0	0.0	0.0	380372.9	60596.7	0.0
TOTAL APACHE			14834.6			570479.2	91106.0	3501603.3
AQUILA MERCHANT SRV	HUNTINGDON	GO-31-01	556.9	0.0	0.0	21373.8	582.0	0.0
	IROQUOIS		2533.8	0.0	0.0	94738.8	11514.0	0.0
	MONCHY		11783.9	0.0	0.0	442485.4	16022.5	0.0
	NIAGARA FALLS		0.0	0.0	0.0	0.0	696.1	0.0
								26222.1

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2002 Avril 2002		MONTH: MOIS:	November 2001 Novembre 2001		TO À	April 2002 Avril 2002					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	AQUILA MERCHANT SRV		14874.6			558598.0			28814.6			1080278.8		
AVISTA CORP	KINGSGATE	GO-41-00	53634.0	0.0	0.0	2032728.7			513679.6	0.0	0.0	19468457.6		
AVISTA ENERGY	HUNTINGDON	GO-74-01	13173.6	0.0	0.0	500596.8			181397.7	0.0	0.0	6893112.6		
	KINGSGATE		17731.2	0.0	0.0	677331.9			146061.8	0.0	0.0	5579560.9		
TOTAL	AVISTA ENERGY		30904.8			1177928.7			327459.5			12472673.5		
B.C. GAS	HUNTINGDON	GO-53-01	3.1	0.0	0.0	119.0			23991.4	0.0	0.0	921269.8		
BEAR PAW	NORTH PORTAL	GO-47-00	0.0	0.0	0.0	0.0			2131.5	0.0	0.0	113519.8		
BP CANADA	CHIPPAWA	GO-94-01	2176.8	0.0	0.0	82283.0			3405.4	0.0	0.0	128724.1		
	ELMORE		182230.0	0.0	0.0	6888293.9			1173007.9	0.0	0.0	44339697.7		
	EMERSON		113189.9	0.0	0.0	4278578.1			786488.6	0.0	0.0	29729268.5		
	HUNTINGDON		27908.8	0.0	0.0	1054952.6			225433.6	0.0	0.0	8521389.9		
	IROQUOIS		25269.2	0.0	0.0	955175.7			119364.5	0.0	0.0	4511978.0		
	KINGSGATE		12437.3	0.0	0.0	470129.9			269453.3	0.0	0.0	10185334.5		
	MONCHY		119743.0	0.0	0.0	4526285.3			740479.1	0.0	0.0	27990109.4		
	NIAGARA FALLS		87930.2	0.0	0.0	3323761.5			450543.5	0.0	0.0	17030544.0		
	ST STEPHEN		32347.7	0.0	0.0	1286144.5			185432.3	0.0	0.0	7243578.5		
TOTAL	BP CANADA		603232.9			22865604.6			3953608.2			149680624.6		
BURLINGTON	KINGSGATE	GO-30-01	67042.3	0.0	0.0	2400114.3			386050.4	0.0	0.0	14462362.1		
BURLINGTON MARKETING	ELMORE	GO-90-00	24671.9	0.0	0.0	1044113.8			151521.5	0.0	0.0	6598366.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			16746.7	0.0	0.0	633025.2		
	KINGSGATE		3793.3	0.0	0.0	143955.7			22957.3	0.0	0.0	868577.1		
	MONCHY		48462.1	0.0	0.0	1819751.8			300568.7	0.0	0.0	11298898.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			67939.6	0.0	0.0	2477860.0		
TOTAL	BURLINGTON MARKETING		76927.3			3007821.3			559733.8			21876727.1		
CALPINE ENERGY	KINGSGATE	GO-12-01	28499.7	0.0	0.0	1079568.7			135035.2	0.0	0.0	5113434.6		
CDN HUNTER	ELMORE	GO-71-01	49812.8	0.0	0.0	1893384.4			308779.9	0.0	0.0	11744445.6		
CHEVRON CAN.	KINGSGATE	GO-77-01	56534.1	0.0	0.0	2145469.1			329148.1	0.0	0.0	12464497.1		
CNR LTD.	ELMORE	GO-4-02	41449.5	0.0	0.0	1682849.6			186505.2	0.0	0.0	7572110.8		
	KINGSGATE		20677.1	0.0	0.0	784696.0			8680.9	0.0	0.0	3281611.6		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2002 Avril 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		April 2002 Avril 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL CNR LTD.														
COAST ENERGY	KINGSGATE	GO-5-00	123578.8	0.0	0.0	0.0	4775075.7		539477.4			20857256.7		
COENERGY II	CHIPPAWA	GO-66-00	993.8	0.0	0.0	37507.1	0.0		32859.4	0.0	0.0	1238335.6		
CONOCO CANADA ENERGY	ELMORE	GO-10-02	0.0	0.0	0.0	0.0	0.0		7154.4	0.0	0.0	270007.4		
									50348.1	0.0	0.0	2023993.7		
									203414.2	0.0	0.0	8176281.6		
									4368.8	0.0	0.0	163524.2		
IROQUOIS		GO-10-02	0.0	0.0	0.0	0.0	0.0		17180.0	0.0	0.0	643108.8		
		GO-7-00	0.0	0.0	0.0	0.0	0.0		6730.4	0.0	0.0	252162.7		
NIAGARA FALLS			0.0	0.0	0.0	0.0	0.0		282041.5			11259071.0		
TOTAL CONOCO CANADA ENERGY			0.0			0.0			256325.5	0.0	0.0	10317173.2		
CONOCO WESTERN	ELMORE	GO-11-00	0.0	0.0	0.0	0.0	0.0		48090.7	0.0	0.0	1939017.0		
		GO-11-02	48090.7	0.0	0.0	1939017.0			43051.3	0.0	0.0	1628587.3		
KINGSGATE		GO-11-00	0.0	0.0	0.0	0.0	0.0		8521.9	0.0	0.0	323406.1		
		GO-11-02	8521.9	0.0	0.0	323406.1			173658.2	0.0	0.0	6529368.6		
MONCHY		GO-11-00	0.0	0.0	0.0	0.0	0.0		34419.1	0.0	0.0	1295190.8		
		GO-11-02	34419.1	0.0	0.0	1295190.8			564066.7			22032743.0		
TOTAL CONOCO WESTERN			91031.7			3557613.9			891.5	0.0	0.0	33691.6		
CORAL ENERGY	CHIPPAWA	GO-76-00	60.6	0.0	0.0	2288.9			364.1	0.0	0.0	13761.5		
	CORNWALL		292.2	0.0	0.0	11074.4			11641.7	0.0	0.0	435287.9		
EAST HEREFORD			4139.4	0.0	0.0	154896.3			555788.3	0.0	0.0	20848238.3		
EMERSON			54689.9	0.0	0.0	2045402.3			31985.8	0.0	0.0	1205698.1		
HUNTINGDON			0.0	0.0	0.0	0.0			19247.0	0.0	0.0	719645.3		
IROQUOIS			19247.0	0.0	0.0	719645.3			11331.1	0.0	0.0	428628.1		
KINGSGATE			0.0	0.0	0.0	0.0			6909.6	0.0	0.0	258285.5		
NAPIERVILLE			2615.8	0.0	0.0	97857.1			84637.5	0.0	0.0	3196888.2		
NIAGARA FALLS			22508.1	0.0	0.0	850130.9			5281.5	0.0	0.0	197267.2		
PHILPSBURG			0.0	0.0	0.0	0.0			124.3	0.0	0.0	4668.7		
ST CLAIR			124.3	0.0	0.0	4668.7			235007.7	0.0	0.0	935556.9		
ST STEPHEN			40317.9	0.0	0.0	1605055.7			963210.1			36697717.3		
TOTAL CORAL ENERGY			143995.2			5491019.6								

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LC/OR	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			April 2002 Avril 2002	November 2001 Novembre 2001											
CORAL RESOURCES	EMERSON	GO-77-00	12842.6	0.0	0.0	480313.3				77421.6	0.0	0.0	2905740.5		
	IROQUOIS		29628.5	0.0	0.0	1107809.6				156321.4	0.0	0.0	5850951.8		
	MONCHY		25875.3	0.0	0.0	971358.8				153861.5	0.0	0.0	5796451.0		
TOTAL CORAL RESOURCES			68346.4			2559481.6				387604.5			14553143.3		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	308.0	0.0	0.0	11633.2				1062.0	0.0	0.0	40111.7		
	ELMORE	GO-44-00	19040.1	0.0	0.0	764650.4				112403.4	0.0	0.0	4500005.6		
	CORNWALL	GO-71-00	4630.4	0.0	0.0	174521.3				30741.3	0.0	0.0	1158639.2		
DUKE ENERGY	ELMORE		97097.1	0.0	0.0	3883883.6				611603.1	0.0	0.0	24464123.6		
	EMERSON		3512.4	0.0	0.0	132346.1				50956.9	0.0	0.0	1920056.4		
	HUNTINGDON		81833.3	0.0	0.0	3140762.1				438849.8	0.0	0.0	16884241.2		
IROQUOIS			20465.4	0.0	0.0	771137.0				116529.7	0.0	0.0	4390838.8		
	KINGSGATE		65480.7	0.0	0.0	2484337.7				732888.6	0.0	0.0	27745822.0		
	MONCHY		64775.9	0.0	0.0	2457598.7				386972.3	0.0	0.0	14681728.5		
NIAGARA FALLS			11624.9	0.0	0.0	438840.0				76762.8	0.0	0.0	2897794.6		
	ST STEPHEN		170363.5	0.0	0.0	6758320.1				1022323.1	0.0	0.0	40659684.8		
	TOTAL DUKE ENERGY		519783.7			20241746.6				3467627.6			134802929.1		
DYNEGY	CHIPPAWA	GO-22-01	37025.3	0.0	0.0	1398445.6				511580.8	0.0	0.0	19326137.7		
	ELMORE		37507.8	0.0	0.0	1516815.4				211950.9	0.0	0.0	8388333.9		
	HUNTINGDON		0.0	0.0	0.0	0.0				3295.8	0.0	0.0	126898.8		
IROQUOIS			2336.4	0.0	0.0	87358.0				9322.1	0.0	0.0	348177.7		
	KINGSGATE		21320.4	0.0	0.0	809109.2				129082.8	0.0	0.0	4888088.4		
	NIAGARA FALLS		32984.7	0.0	0.0	1245832.1				76981.2	0.0	0.0	2907080.5		
ST CLAIR			7191.1	0.0	0.0	270097.7				9297.3	0.0	0.0	349227.7		
	TOTAL DYNEGY		138365.7			5327658.0				951510.9			36333944.6		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0				7980.9	0.0	0.0	306466.6		
	EL PASO PROD OIL&GAS	GO-78-00	139592.0	0.0	0.0	5547386.3				876754.0	0.0	0.0	34910334.8		
	ENBRIDGE GAS SERVICE	GO-99-01	27743.6	0.0	0.0	1125003.0				171994.4	0.0	0.0	7012304.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: April 2002		MONTH: November 2001		TO April 2002					
		MOIS: Avril 2002		MOIS: Novembre 2001		À Avril 2002					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENERGETIX, INC	CHIPPAWA	GO-87-01	8039.2	0.0	0.0	303721.0	50971.8	0.0	0.0	1925265.1	
ENGAGE ENERGY	CORNWALL	GO-94-00	664.2	0.0	0.0	25033.7	4009.2	0.0	0.0	151106.7	
	EMERSON		44697.8	0.0	0.0	1684213.1	258054.8	0.0	0.0	9723504.9	
	HUNTINGDON		31043.9	0.0	0.0	1191464.9	260382.8	0.0	0.0	10021573.3	
	IROQUOIS		20396.3	0.0	0.0	768532.6	123057.8	0.0	0.0	4636817.9	
	KINGSGATE		137641.4	0.0	0.0	5210846.9	860355.7	0.0	0.0	32577226.3	
	MONCHY		87879.7	0.0	0.0	3305889.7	587523.7	0.0	0.0	22098141.5	
	NIAGARA FALLS		11054.4	0.0	0.0	417303.6	98118.7	0.0	0.0	3703980.9	
	ST CLAIR		2923.0	0.0	0.0	110781.7	43802.8	0.0	0.0	1660126.2	
	ST STEPHEN		6298.0	0.0	0.0	250408.5	37687.8	0.0	0.0	1498471.2	
TOTAL	ENGAGE ENERGY		342598.7			12964474.6	2272993.3			86070949.2	
ENRON	HUNTINGDON	GO-79-00	0.0	0.0	0.0	0.0	4607.0	0.0	0.0	180502.3	
	IROQUOIS		0.0	0.0	0.0	0.0	1051.0	0.0	0.0	39601.7	
	KINGSGATE		0.0	0.0	0.0	0.0	87569.0	0.0	0.0	3310108.1	
	MONCHY		0.0	0.0	0.0	0.0	17827.0	0.0	0.0	668869.0	
	ST CLAIR		0.0	0.0	0.0	0.0	17142.0	0.0	0.0	646596.3	
TOTAL	ENRON		0.0			0.0	128196.0			4845677.4	
ENRON CANADA	HUNTINGDON	GO-89-00	0.0	0.0	0.0	0.0	67749.4	0.0	0.0	2654421.5	
HUNT OIL	ELMORE	GO-7-01	7592.8	0.0	0.0	301358.2	40138.8	0.0	0.0	1601328.7	
HUSKY ENERGY	CHIPPAWA	GO-84-00	0.0	0.0	0.0	0.0	1718.3	0.0	0.0	64349.8	
	EAST HEREFORD		4803.7	0.0	0.0	179658.4	26199.1	0.0	0.0	997229.6	
	ELMORE		9458.8	0.0	0.0	395945.4	59909.2	0.0	0.0	2477349.9	
	EMERSON		14141.1	0.0	0.0	529018.5	89662.3	0.0	0.0	3391406.2	
	HUNTINGDON		8868.1	0.0	0.0	345057.8	44689.0	0.0	0.0	1737680.6	
	KINGSGATE		23694.4	0.0	0.0	899202.5	158742.6	0.0	0.0	6011091.8	
	MONCHY		114602.7	0.0	0.0	4303331.3	690944.9	0.0	0.0	25978630.1	
TOTAL	HUSKY ENERGY		175568.8			6652213.9	1071865.4			40657737.9	
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	0.0	0.0	0.0	0.0	63972.6	0.0	0.0	2389738.1	
	ST STEPHEN		36779.7	0.0	0.0	1461993.1	218125.0	0.0	0.0	8675924.4	
TOTAL	HYDRO-QUEBEC		36779.7			1461993.1	282097.6			11065662.5	

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2002 Avril 2002	MONTH: MOIS:	November 2001 Novembre 2001	TO À	April 2002 Avril 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
IGI RESOURCES	HUNTINGDON	GO-76-01	150344.3	0.0	0.0	5713083.4	1157976.4	0.0	44003103.2
	KINGSGATE		12787.8	0.0	0.0	485297.0	107942.1	0.0	4083798.9
TOTAL IGI RESOURCES			163132.1			6198380.4	1265918.5		48086902.1
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10230.0	0.0	0.0	386182.5	61797.6	0.0	2332859.4
INDECK/YERKES		GO-39-00	10230.0	0.0	0.0	386182.5	57353.3	0.0	2148965.8
MARATHON	ELMORE	GO-63-00	12957.4	0.0	0.0	530605.5	74158.5	0.0	3037656.1
MIRANT CDA ENERGY	CHIPPAWA	GO-37-00	27543.5	0.0	0.0	1071584.0	114712.8	0.0	4460997.9
	EAST HIERFORD		2860.8	0.0	0.0	111571.2	14405.9	0.0	561830.1
	ELMORE		350.1	0.0	0.0	13653.9	36403.3	0.0	1419728.7
EMERSON			227704.2	0.0	0.0	8844828.1	1180113.5	0.0	45827529.0
HUNTINGDON			129279.4	0.0	0.0	5041896.6	455119.4	0.0	17749656.6
IROQUOIS			43010.6	0.0	0.0	1617659.7	239786.8	0.0	9112100.4
KINGSGATE			51752.9	0.0	0.0	2018363.1	515935.7	0.0	20121492.3
MONCHY			719727.0	0.0	0.0	28069353.0	3948967.3	0.0	154009724.7
NIAGARA FALLS			49398.4	0.0	0.0	1892425.3	352984.0	0.0	13609348.2
SPRAGUE			1176.0	0.0	0.0	44311.7	10761.0	0.0	405474.5
TOTAL MIRANT CDA ENERGY			1252802.9			48725646.5	6869189.7		267277882.3
MONTANA- DAKOTA	MONCHY	GO-19-01	7586.4	0.0	0.0	284869.3	47329.4	0.0	1777869.1
N. AMERICAN	CHIPPAWA	GO-27-00	53.0	0.0	0.0	2001.3	898.3	0.0	33919.9
	NIAGARA FALLS		4134.8	0.0	0.0	156130.0	41266.7	0.0	1558250.1
TOTAL N. AMERICAN			4187.8			158131.3	42165.0		1592169.9
NATIONAL FUEL	CHIPPAWA	GO-97-01	1035.8	0.0	0.0	39091.1	4690.2	0.0	177139.1
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	1586.4	0.0	0.0	59870.7	3403.4	0.0	128444.3
NEXEN CANADA LTD.	ELMORE	GO-86-00	104092.8	0.0	0.0	4243863.5	663185.1	0.0	26982146.3
	EMERSON		30702.9	0.0	0.0	1148288.5	464564.3	0.0	17417544.1
IROQUOIS			141.1	0.0	0.0	5275.7	3617.0	0.0	135919.3
MONCHY			42604.8	0.0	0.0	1599810.2	237678.6	0.0	8937407.8
NIAGARA FALLS			2381.2	0.0	0.0	89937.9	41891.2	0.0	1567235.3

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: April 2002		MONTH: November 2001		TO		April 2002				
		MOIS: Avril 2002		MOIS: Novembre 2001		À		Avril 2002				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	NEXEN CANADA LTD.		189666.4		7453145.5			1421458.0		55435465.6		
NUMAC ENERGY	MONCHY	GO-45-00	17457.0	0.0	655510.3			102436.2	0.0	3850439.7		
NW NATURAL GAS	KINGSGATE	GO-59-01	12442.6	0.0	477422.5			310716.9	0.0	11922207.1		
PACIFIC GAS & ELEC		GO-64-01	464965.3	0.0	17645433.5			2856256.0	0.0	108163229.3		
PANCANADIAN	ADEN	GO-117-01	24991.4	0.0	906188.1			106593.9	0.0	3866187.0		
		GO-99-99	0.0	0.0	0.0			58860.6	0.0	2133108.2		
EMERSON		GO-117-01	0.0	0.0	0.0			123435.0	0.0	4618337.5		
		GO-99-99	0.0	0.0	0.0			87737.0	0.0	3287767.8		
IROQUOIS		GO-117-01	0.0	0.0	0.0			31.0	0.0	1158.8		
KINGSGATE			10430.0	0.0	395088.4			38309.0	0.0	1451332.1		
		GO-99-99	0.0	0.0	0.0			11489.0	0.0	434284.2		
MONCHY		GO-117-01	26749.5	0.0	1003726.8			107026.0	0.0	4017527.6		
		GO-99-99	0.0	0.0	0.0			52895.9	0.0	1985065.5		
NIAGARA FALLS		GO-117-01	848.0	0.0	32029.0			3414.0	0.0	128043.2		
		GO-99-99	0.0	0.0	0.0			1751.0	0.0	65609.5		
REAGAN FIELD		GO-117-01	413.3	0.0	19313.5			1271.9	0.0	59736.6		
		GO-99-99	0.0	0.0	0.0			624.8	0.0	29426.9		
TOTAL	PANCANADIAN		63432.2		2356345.8			593439.1		22077585.0		
PETRO-CANADA	ELMORE	GO-84-01	80994.8	0.0	3304587.8			513131.0	0.0	20884908.5		
	HUNTINGDON		0.0	0.0	0.0			28945.7	0.0	1112936.2		
	KINGSGATE		23589.0	0.0	895202.6			142592.7	0.0	5399693.8		
	MONCHY		52097.1	0.0	1956246.1			312931.8	0.0	11761732.6		
TOTAL	PETRO-CANADA		156680.9		6156036.4			997601.2		39159271.1		
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0			3852.9	0.0	144793.1		
		GO-113-01	5134.1	0.0	193760.2			20595.9	0.0	776231.2		
TOTAL	PETROCOM		5134.1		193760.2			24448.8		921024.3		
PG&E ENERGY	EAST HEREFORD	GO-46-01	8906.9	0.0	333741.6			8906.9	0.0	333741.6		
	ELMORE		20589.1	0.0	823564.0			122164.4	0.0	4907398.3		
	IROQUOIS		20291.0	0.0	760303.8			201760.4	0.0	7552350.2		
	KINGSGATE		0.0	0.0	0.0			103466.5	0.0	3918064.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
		April 2002 Avril 2002	November 2001 Novembre 2001											
PG&E ENERGY	NIAGARA FALLS			GO-46-01	24255.0	0.0	0.0	908834.9	241667.6	0.0	0.0	9059517.0		
TOTAL PG&E ENERGY					74042.0			2826444.2	677965.8			25771071.1		
PIONEER	ELMORE			GO-61-00	75918.7	0.0	0.0	3170783.8	463851.5	0.0	0.0	19246871.0		
PITTSFIELD	NIAGARA FALLS			GO-60-00	27013.0	0.0	0.0	1010556.3	153378.0	0.0	0.0	5740526.2		
PORTLAND G.E.	KINGSGATE			GO-91-01	16027.6	0.0	0.0	607926.9	180414.9	0.0	0.0	6830674.1		
POWER CITY	CORNWALL			GO-40-00	265.0	0.0	0.0	10017.0	441.4	0.0	0.0	16684.9		
PROGAS	ELMORE			GO-4-01	70304.7	0.0	0.0	2676925.2	479476.6	0.0	0.0	18264257.3		
	EMERSON				8746.4	0.0	0.0	329850.4	65697.7	0.0	0.0	2478531.2		
	NIAGARA FALLS				0.0	0.0	0.0	0.0	8464.0	0.0	0.0	319516.0		
TOTAL PROGAS					79051.1			3006775.6	553638.3			21062304.5		
PUGET SOUND	HUNTINGDON			GO-15-02	128249.0	0.0	0.0	4931174.1	496315.8	0.0	0.0	19122588.3		
RELIANT	CHIPPAWA			GO-64-00	1776.3	0.0	0.0	67090.9	1776.3	0.0	0.0	67090.9		
	ELMORE				36388.5	0.0	0.0	1371846.5	149001.4	0.0	0.0	5921997.3		
	HUNTINGDON				14885.2	0.0	0.0	571294.0	76609.6	0.0	0.0	2944857.8		
	IROQUOIS				1213.3	0.0	0.0	45365.3	4780.7	0.0	0.0	178681.9		
	KINGSGATE				2345.4	0.0	0.0	89007.9	86384.9	0.0	0.0	3269534.7		
	NIAGARA FALLS				18152.1	0.0	0.0	685604.8	47141.6	0.0	0.0	1779362.9		
TOTAL RELIANT					74760.8			2830209.4	365694.5			14161525.3		
REYNOLDS METAL COMP.	CORNWALL			GO-101-01	1293.5	0.0	0.0	48389.8	7816.0	0.0	0.0	291950.5		
RG&E	CHIPPAWA			GO-92-01	42571.0	0.0	0.0	1607906.7	278362.0	0.0	0.0	10513732.9		
ROZSA PETROLEUM LTD.	ADEN			GO-49-01	886.3	0.0	0.0	31782.7	5733.3	0.0	0.0	205540.3		
RUMFORD	EAST HEREFORD			GO-16-02	42018.0	0.0	0.0	1583238.3	85436.6	0.0	0.0	3219251.1		
				GO-62-98	0.0	0.0	0.0	0.0	168072.0	0.0	0.0	6332953.0		
TOTAL RUMFORD					42018.0			1583238.3	253508.6			9552204.1		
SDG&E	KINGSGATE			GO-30-00	0.0	0.0	0.0	0.0	93880.9	0.0	0.0	3557449.3		
SELECT ENERGY NEW YK	CHIPPAWA			GO-51-01	153.0	0.0	0.0	5858.4	413.9	0.0	0.0	15848.2		
SELKIRK	NIAGARA FALLS			GO-115-01	1183.8	0.0	0.0	44286.0	13495.6	0.0	0.0	504541.1		
SETC	HUNTINGDON			GO-57-01	15988.0	0.0	0.0	599070.4	161227.1	0.0	0.0	6035340.6		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2002 Avril 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		April 2002 Avril 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	KINGSGATE	GO-57-01	24625.1	0.0	0.0	922702.5	276796.8	0.0	0.0	10363063.6				
TOTAL SETC	ST STEPHEN		19914.8	0.0	0.0	791812.4	122569.8	0.0	0.0	4874681.4				
			60527.9			2313585.3	658954.3			24946484.1				
SITHE/INDEPEND	CHIPPAWA	GO-116-01	31955.4	0.0	0.0	1206955.5	94333.5	0.0	0.0	3562976.3				
TOTAL SITHE/INDEPEND	GO-9-00		0.0	0.0	0.0	0.0	206729.1	0.0	0.0	7808158.2				
			31955.4			1206955.5	301062.6			11371134.5				
SMUD	KINGSGATE	GO-10-00	0.0	0.0	0.0	0.0	41905.7	0.0	0.0	1585902.2				
TOTAL SMUD	GO-18-02		27346.6	0.0	0.0	1037803.5	53080.4	0.0	0.0	2012599.9				
			27346.6			1037803.5	94986.1			3598502.0				
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	3377.0	0.0	0.0	127583.1	32092.0	0.0	0.0	1212890.1				
TOTAL SPRAGUE ENERGY	CORNWALL		15.0	0.0	0.0	561.1	2932.8	0.0	0.0	109441.4				
	EAST HEREFORD		451.0	0.0	0.0	16876.4	6413.1	0.0	0.0	239620.5				
TOTAL TALISMAN	IROQUOIS		12354.0	0.0	0.0	461916.1	37967.5	0.0	0.0	1418404.6				
	NIAGARA FALLS		15831.0	0.0	0.0	597936.9	299556.6	0.0	0.0	11317786.2				
ST.LAWRENCE	CORNWALL	GO-83-00	2403.3	0.0	0.0	90580.4	21526.2	0.0	0.0	811268.8				
TOTAL ST.LAWRENCE	IROQUOIS		0.0	0.0	0.0	0.0	1965.1	0.0	0.0	74050.7				
			2403.3			90580.4	23491.3			885319.6				
SUMMIT	ELMORE	GO-49-99	13994.4	0.0	0.0	572371.0	89580.3	0.0	0.0	3672638.8				
TOTAL SUNCOR	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0	136436.4	0.0	0.0	5163013.9				
	MONCHY		12963.2	0.0	0.0	486768.2	82052.1	0.0	0.0	3080613.7				
TALISMAN	ELMORE	GO-37-01	24957.0	0.0	0.0	985801.5	218488.5	0.0	0.0	6116581.2				
TOTAL TALISMAN	HUNTINGDON		16491.4	0.0	0.0	632939.9	99253.4	0.0	0.0	3818995.7				
	MONCHY		0.0	0.0	0.0	0.0	8438.4	0.0	0.0	317137.8				
TENASKA MARKETING	ELMORE	GO-78-01	216.5	0.0	0.0	8844.0	268062.0	0.0	0.0	10252714.7				
TOTAL TENASKA MARKETING	EMERSON		26675.1	0.0	0.0	997648.8	1809.5	0.0	0.0	74339.5				
	MONCHY		80364.9	0.0	0.0	3017701.9	142611.2	0.0	0.0	5325850.5				
			491135.6				491135.6			18458672.9				

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2002 Avril 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		April 2002 Avril 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	NORTH PORTAL	GO-78-01	0.0	0.0	0.0	0.0	0.0		1610.9	0.0	0.0	59989.9		
TOTAL TENASKA MARKETING			107256.5			4024194.7			637167.2			23918852.8		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	18176.9	0.0	0.0	698174.7			42511.1	0.0	0.0	1632851.3		
		GO-2-00	0.0	0.0	0.0	0.0			41932.4	0.0	0.0	1610623.5		
TOTAL TEXACO ENERGY			18176.9			698174.7			84443.5			3243474.8		
TRANSALTA	HUNTINGDON	GO-24-01	0.0	0.0	0.0	0.0			12580.8	0.0	0.0	483938.3		
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0			1795.7	0.0	0.0	67823.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			11890.8	0.0	0.0	442813.4		
EMERSON			0.0	0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6		
IROQUOIS			0.0	0.0	0.0	0.0			148180.6	0.0	0.0	5583445.1		
KINGSGATE			0.0	0.0	0.0	0.0			10674.5	0.0	0.0	404563.6		
MONCHY			0.0	0.0	0.0	0.0			190349.5	0.0	0.0	7172369.2		
NIAGARA FALLS			0.0	0.0	0.0	0.0			74589.3	0.0	0.0	2815536.5		
PHILIPSBURG			0.0	0.0	0.0	0.0			1858.2	0.0	0.0	70017.0		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			681138.8			25667600.0		
TXU ENERGY	CHIPPAWA	GO-14-01	17562.6	0.0	0.0	665271.3			146959.0	0.0	0.0	5566807.1		
	NIAGARA FALLS		13237.5	0.0	0.0	501436.5			70685.0	0.0	0.0	2677547.9		
TOTAL TXU ENERGY			30800.1			1166707.8			217644.0			8244355.0		
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0			4118.5	0.0	0.0	155432.2		
		GO-95-99	0.0	0.0	0.0	0.0			2515.9	0.0	0.0	94950.1		
EMERSON		GO-105-01	11272.4	0.0	0.0	425420.4			54529.5	0.0	0.0	2057943.4		
		GO-95-99	0.0	0.0	0.0	0.0			11267.1	0.0	0.0	425220.4		
KINGSGATE		GO-105-01	7628.1	0.0	0.0	292156.2			34520.9	0.0	0.0	1319868.9		
		GO-95-99	0.0	0.0	0.0	0.0			857.4	0.0	0.0	32838.4		
NIAGARA FALLS		GO-105-01	11465.0	0.0	0.0	432689.1			53589.4	0.0	0.0	2022464.0		
		GO-95-99	0.0	0.0	0.0	0.0			9247.4	0.0	0.0	348996.9		
TOTAL U.S. GYPSUM			30365.5			1150265.7			170646.1			6457714.3		
WILLIAMS	HUNTINGDON	GO-70-01	8147.0	0.0	0.0	312763.3			32575.0	0.0	0.0	1254400.7		
WPS ENERGY	ST STEPHEN	GO-69-00	2425.5	0.0	0.0	96316.2			11862.9	0.0	0.0	471882.5		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2002 Avril 2002	MONTH: MOIS:		November 2001 Novembre 2001	TO A	April 2002 Avril 2002					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	AUTHORIZED VOLUME		ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORISÉ									
*TOTAL LENGTH	SHORT TERM		6513456.1		250744612.2	1181064173	4.71	42954422.6			1651259556.0	6430532554	3.89
*TOTAL			8080552.3		309965339.1	1461606452	4.72	52585225.3			2015209353.5	7928109911	3.93

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		April 2002 Avril 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		April 2002 Avril 2002		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

B.C. GAS	HUNTINGDON	GO-54-01	0.0	0.0	0.0	0.0			2765.4	0.0	0.0	0.0	106191.4	
BP CANADA	COURTRIGHT	GO-95-01	34712.7	0.0	0.0	1312140.0			314124.5	0.0	0.0	11873905.9		
CMS	OJIBWAY (WINDSOR)	GO-59-00	0.0	0.0	0.0	0.0			15206.0	0.0	0.0	569464.7		
COENERGY II	COURTRIGHT	GO-27-01	51211.3	0.0	0.0	1932714.5			679198.7	0.0	0.0	25632960.1		
	ST CLAIR		0.0	0.0	0.0	0.0			84489.7	0.0	0.0	3188641.4		
TOTAL COENERGY II			51211.3			1932714.5			763688.4			28821601.5		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-9-02	1180.2	0.0	0.0	44611.6			1180.2	0.0	0.0	44611.6		
	ST CLAIR		0.0	0.0	0.0	0.0			253382.2	0.0	0.0	9516004.0		
TOTAL CORAL ENERGY			1180.2			44611.6			254562.4			9560615.5		
DYNEGY	COURTRIGHT	GO-23-01	566.3	0.0	0.0	21264.6			59328.5	0.0	0.0	2225321.9		
	LOOMIS		0.0	0.0	0.0	0.0			11181.0	0.0	0.0	410514.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			94933.0	0.0	0.0	3561634.8		
	SARNIA		0.0	0.0	0.0	0.0			62620.2	0.0	0.0	2351956.0		
TOTAL DYNEGY			566.3			21264.6			228062.7			8549427.1		
ENBRIDGE CONSUMERS	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0			125148.0	0.0	0.0	4928712.1		
		GO-106-01	66655.9	0.0	0.0	2568251.7			268305.9	0.0	0.0	10273882.7		
TOTAL ENBRIDGE CONSUMERS			66655.9			2568251.7			393453.9			15202594.8		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	111458.9	0.0	0.0	4294511.3			744818.2	0.0	0.0	28516552.4		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	485.1	0.0	0.0	18690.9			664.3	0.0	0.0	25511.3		
ENGAGE ENERGY	COURTRIGHT	GO-95-00	60607.6	0.0	0.0	2335210.8			293952.4	0.0	0.0	11257512.5		
NEXEN CANADA LTD.		GO-87-00	10447.1	0.0	0.0	402526.8			250468.7	0.0	0.0	9493503.0		
	SARNIA		12398.6	0.0	0.0	465691.4			301381.2	0.0	0.0	11309302.9		
TOTAL NEXEN CANADA LTD.			22845.7			868218.2			551849.9			20802805.9		
OCEAN ENERGY	WILLOW CREEK	GO-11-01	25509.3	0.0	0.0	944609.3			165529.7	0.0	0.0	6129564.6		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	1029.0	0.0	0.0	38649.2			4116.1	0.0	0.0	154585.1		
	ST CLAIR		0.0	0.0	0.0	0.0			43021.0	0.0	0.0	1612307.0		

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	April 2002 Avril 2002		MONTH: MOIS:	November 2001 Novembre 2001		TO À	April 2002 Avril 2002					
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL PREMSTAR			1029.0			38649.2			47137.1			1766892.1		
RELiant	COURTRIGHT	GO-36-01	650.0	0.0	0.0	25044.5			55610.4	0.0	0.0	2099250.1		
TENASKA MARKETING		GO-79-01	9039.4	0.0	0.0	348288.1			35122.7	0.0	0.0	1279340.2		
	SARNIA		0.0	0.0	0.0	0.0			4656.4	0.0	0.0	174568.4		
TOTAL TENASKA MARKETING			9039.4			348288.1			39779.1			1453908.7		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	756.6	0.0	0.0	30188.3			2738.8	0.0	0.0	109429.6		
UNION GAS	QJIBWAY (WINDSOR)	GO-42-01	0.0	0.0	0.0	0.0			231879.3	0.0	0.0	8750875.3		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	10104.2	0.0	0.0	389314.8			59548.6	0.0	0.0	2280186.7		
*TOTAL LENGTH SHORT TERM			396812.2			15171707.9	77561164	5.11	4165371.1			157876289.8	633547241	4.01
*TOTAL			396812.2			15171707.9	77561164	5.11	4165371.1			157876289.8	633547241	4.01

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de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

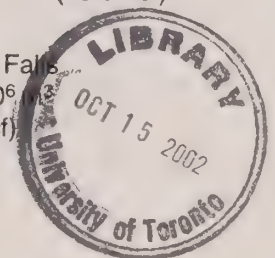
MAY/MAI 2002

Total Exports/Exportations totales:

7974.2 10^6 m^3
(281.5 Bcf)

Total Imports/Importations totales:

510.9 10^6 m^3
(18 Bcf)



Canada

Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	15
9	Top 15 Purchasers / 15 plus gros acheteurs	16
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	17

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	32

Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2002/mai 2002

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
May

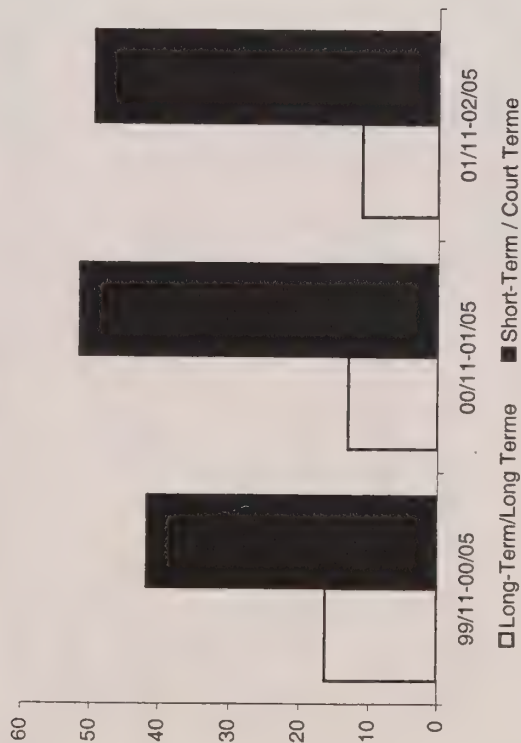


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

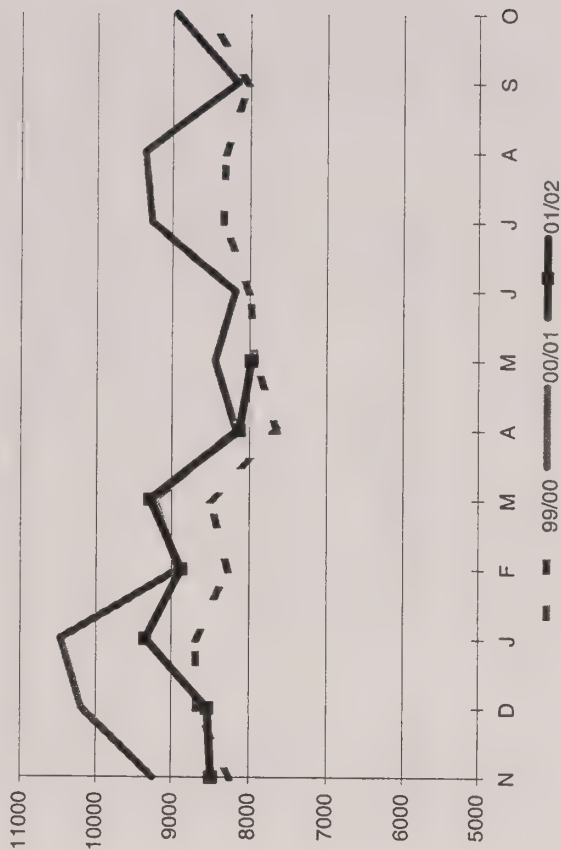


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn./millions de \$Cdn)

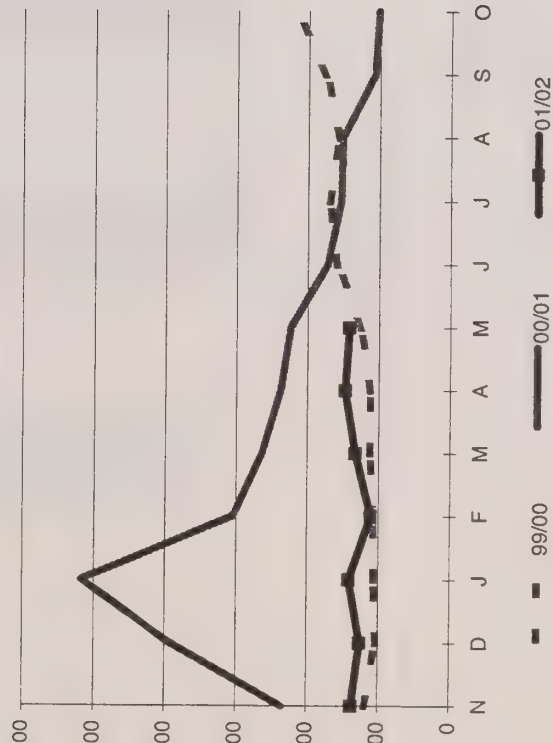
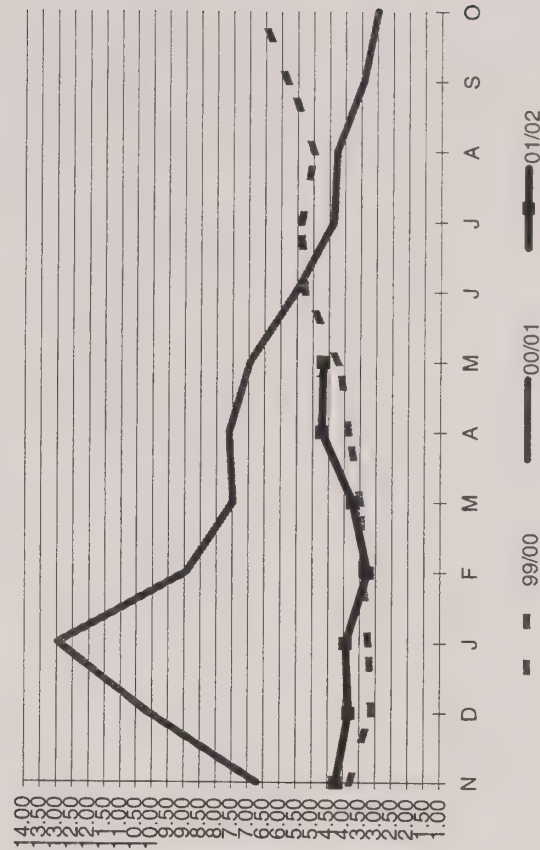


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2002/mai 2002

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

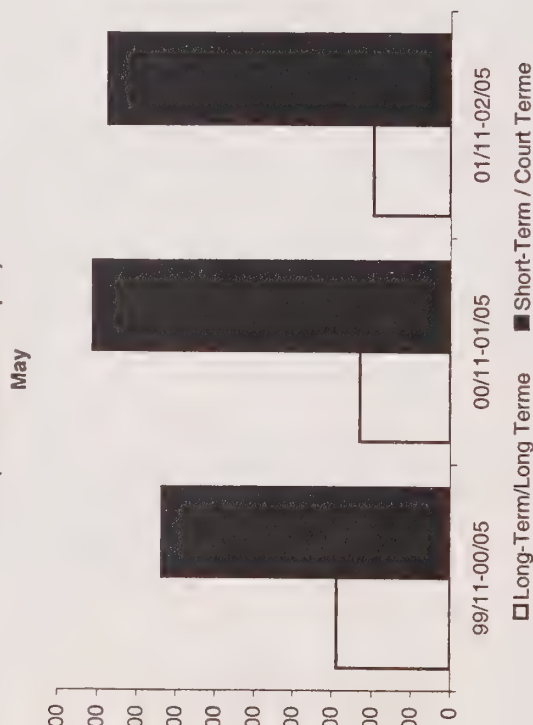


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

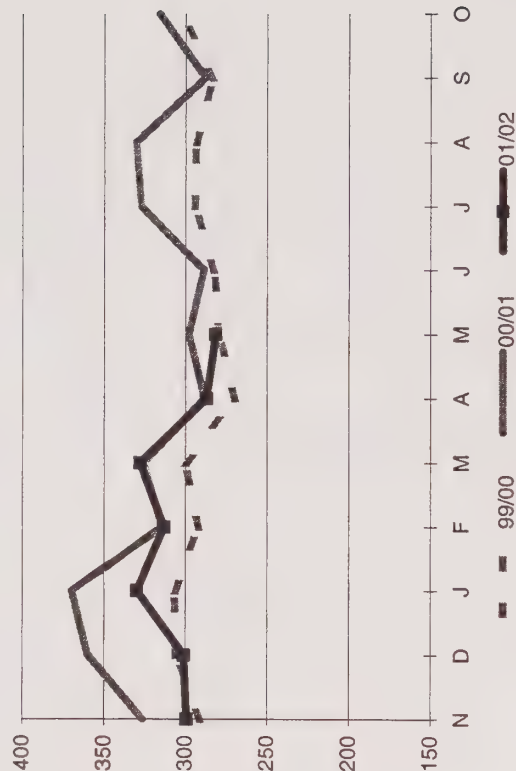


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

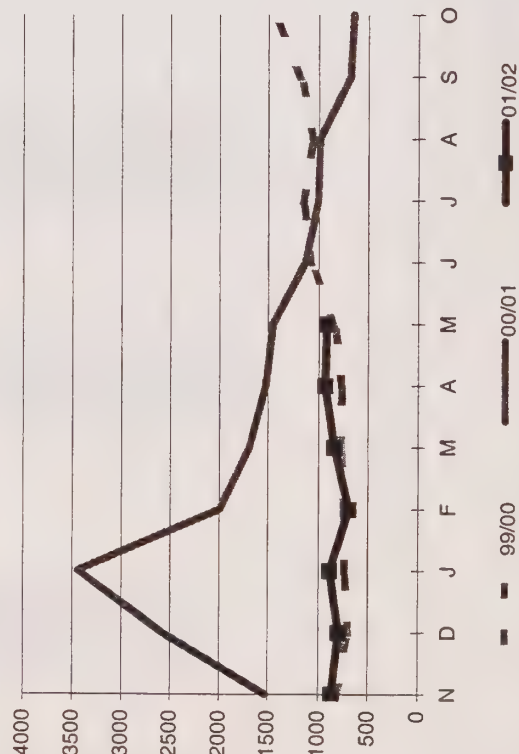
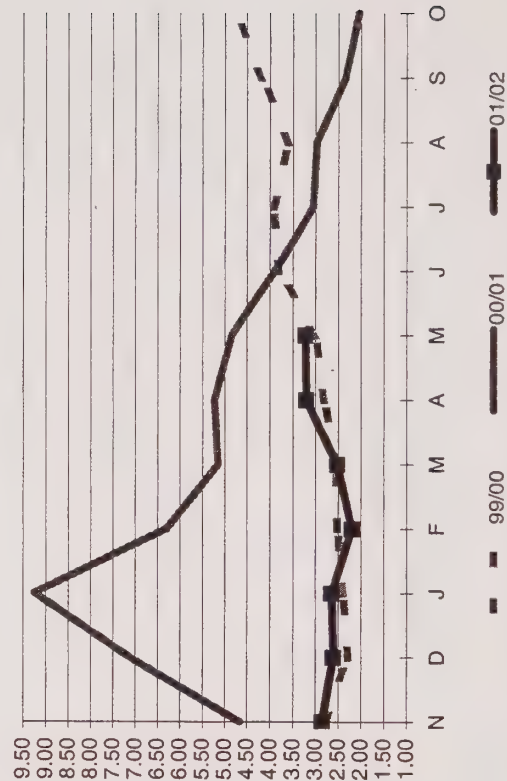


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----		Variation		-----Cumulative to date-----			Variation	
	2001/05	2002/05	% Change		2000/11-2001/05	2001/11-2002/05	% Change		
Volume (Millions M3)	Long-term / Long terme	1796.1	1491.7	-17.0%	13049.8	11122.5	-14.8%		
	Short-term / Court terme	6644.1	6482.5	-2.4%	51598.0	49485.9	-4.1%		
	Total	8440.2	7974.2	-5.5%	64647.7	60608.3	-6.2%		
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	452.0	271.0	-40.0%	3789.5	1768.6	53.3%		
	Short-term / Court terme	1,788.3	1143.5	-36.1%	17954.6	7582.5	-57.8%		
	Total	2240.3	1414.6	-36.9%	21744.1	9351.1	-57.0%		
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	6.66	4.81	-27.8%	7.66	4.21	-45.1%		
	Short-term / Court terme	7.03	4.62	-34.3%	9.11	3.99	-56.2%		
	Total	6.95	4.66	-33.0%	8.82	4.03	-54.3%		
Volume (BCF)	Long-term / Long terme	63.4	52.7	-17.0%	460.7	392.6	-14.8%		
	Short-term / Court terme	234.5	228.8	-2.4%	1821.5	1746.9	-4.1%		
	Total	297.9	281.5	-5.5%	2282.1	2139.5	-6.2%		
Revenue/Recettes (Millions \$US)	Long-term / Long terme	293.2	174.9	-40.4%	2473.1	1117.5	-54.8%		
	Short-term / Court terme	1160.1	737.9	-36.4%	11740.6	4790.2	-59.2%		
	Total	1453.4	912.8	-37.2%	14213.8	5907.7	-58.4%		
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	4.63	3.33	-28.2%	5.37	2.85	-46.8%		
	Short-term / Court terme	4.89	3.20	-34.6%	6.39	2.70	-57.7%		
	Total	4.84	3.22	-33.4%	6.19	2.73	-55.9%		

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2001/05	2002/05	% CHANGE VARIATION EN %	2001/05	2002/05	% CHANGE VARIATION EN %	2001/05	2002/05	% CHANGE VARIATION EN %	2001/05	2002/05	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1796.1	1491.7	-17.0	6.66	4.81	-27.8	13049.8	11122.5	-14.8	7.66	4.21	-45.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3848.5	3583.5	-6.9	7.00	4.60	-34.3	31088.2	27613.6	-11.2	8.86	4.02	-54.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2795.5	2899.0	3.7	7.07	4.64	-34.4	20509.8	21872.2	6.6	9.47	3.95	-58.3
TOTAL - TERM/TERME	8440.2	7974.2	-5.5	6.95	4.65	-33.1	64647.7	60608.3	-6.2	8.81	4.03	-54.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1259.4	1032.5	-18.0	9.05	4.61	-49.0	9887.3	8307.1	-16.0	9.88	3.71	-62.5
MIDWEST/MIDWEST	3325.9	2400.6	-27.8	6.56	4.60	-29.9	24931.7	17825.1	-28.5	8.39	3.87	-53.9
MOUNTAIN/ROCHEUSES	24.4	36.6	50.0	4.06	3.28	-19.1	234.2	219.6	-6.3	5.79	2.95	-49.0
NORTHEAST/NORD-EST	2323.7	2284.8	-1.7	6.69	5.00	-25.3	19578.6	17375.6	-11.3	8.56	4.47	-47.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1506.9	2219.6	47.3	6.54	4.40	-32.6	10015.9	16881.0	68.5	9.37	3.92	-58.2
TOTAL - REGION/RÉGION	8440.2	7974.2	-5.5	6.95	4.65	-33.1	64647.7	60608.3	-6.2	8.81	4.03	-54.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	667.3	693.0	3.9	5.94	4.83	-18.6	4383.1	5615.2	28.1	6.57	4.32	-34.3
LDC/SDL	1400.2	1357.1	-3.1	6.86	4.82	-29.7	13007.4	11399.6	-12.4	8.56	4.31	-49.6
MARKETING CO./COMMERCIALISATEURS	6057.8	5850.2	-3.4	7.13	4.59	-35.6	44635.5	42392.8	-5.0	9.21	3.94	-57.3
PIPELINE/PIPELINES	314.9	73.8	-76.6	5.98	4.67	-21.8	2621.7	1200.8	-54.2	7.05	3.36	-52.3
TOTAL - CUSTOMER TYPE/CLIENT	8440.2	7974.2	-5.5	6.95	4.65	-33.06	64647.7	60608.3	-6.2	8.81	4.03	-54.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				VOLUME (BCF)				% CHANGE VARIATION EN %				% CHANGE VARIATION EN %			
	2001/05		2002/05		2001/05		2002/05		2001/05		2002/05		2001/05		2002/05		2001/05		2002/05		2001/05		2002/05	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	63.4		52.7	-17.0	4.63	3.33			4.63	3.33			460.7		392.6	-14.8	5.37	2.85			5.37	2.85		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	135.9		126.5	-6.9	4.88	3.19			4.88	3.19			1097.4		974.8	-11.2	6.21	2.73			6.21	2.73		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	98.7		102.3	3.7	4.92	3.21			4.92	3.21			724.0		772.1	6.6	6.65	2.68			6.65	2.68		
TOTAL - TERM/TERME	297.9		281.5	-5.5	4.84	3.22			4.84	3.22			2282.1		2139.5	-6.2	6.18	2.73			6.18	2.73		
REGION/RÉGION																								
CALIFORNIA/CALIFORNIE	44.5		36.4	-18.0	6.30	3.19			6.30	3.19			349.0		293.2	-16.0	6.93	2.51			6.93	2.51		
MIDWEST/MIDWEST	117.4		84.7	-27.8	4.57	3.18			4.57	3.18			880.1		629.2	-28.5	5.89	2.63			5.89	2.63		
MOUNTAIN/ROCHEUSES	0.9		1.3	50.0	2.83	2.27			2.83	2.27			8.3		7.8	-6.3	4.06	2.00			4.06	2.00		
NORTHEAST/NORD-EST	82.0		80.7	-1.7	4.66	3.46			4.66	3.46			691.1		613.4	-11.3	6.01	3.03			6.01	3.03		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	53.2		78.4	47.3	4.55	3.05			4.55	3.05			353.6		595.9	68.5	6.57	2.66			6.57	2.66		
TOTAL - REGION/RÉGION	297.9		281.5	-5.5	4.84	3.22			4.84	3.22			2282.1		2139.5	-6.2	6.18	2.73			6.18	2.73		
CUSTOMER TYPE/CLIENT																								
END-USER/UTILISATEURS ULTIMES	23.6		24.5	3.9	4.14	3.35			4.14	3.35			154.7		198.2	28.1	4.60	2.92			4.60	2.92		
LDC/SDL	49.4		47.9	-3.1	4.78	3.34			4.78	3.34			459.2		402.4	-12.4	6.01	2.92			6.01	2.92		
MARKETING CO./COMMERCIALISATEURS	213.8		206.5	-3.4	4.97	3.18			4.97	3.18			1575.7		1496.5	-5.0	6.46	2.67			6.46	2.67		
PIPELINE/PIPELINES	11.1		2.6	-76.6	4.16	3.24			4.16	3.24			92.5		42.4	-54.2	4.92	2.27			4.92	2.27		
TOTAL - CUSTOMER TYPE/CLIENT	297.9		281.5	-5.5	4.84	3.22			4.84	3.22			2282.1		2139.5	-6.2	6.18	2.73			6.18	2.73		

57

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/05	2002/05	2001/05	2002/05	2001/05	2002/05	2001/05	2002/05	2001/05	2002/05	2001/05	2002/05	2001/05	2002/05
ADEN														
	SHORT-TERM/COURT TERM	22.1	26.4	19.4			183.3	197.6	7.8					
TOTAL	ADEN	22.1	26.4	19.4			183.3	197.6	7.8					
CARDSTON														
	SHORT-TERM/COURT TERM	0.0	0.7	0.0			0.0	9.2	0.0					
TOTAL	CARDSTON	0.0	0.7	0.0			0.0	9.2	0.0					
CHIPPAWA														
	LONG-TERM/LONG TERME	25.2	10.3	-59.1	6.38	6.67	213.3	56.6	-73.5	6.42	6.51	1.4		
	SHORT-TERM/COURT TERM	44.3	112.5	153.6	7.05	5.50	405.0	1631.0	302.8	9.04	4.97	-45.0		
TOTAL	CHIPPAWA	69.5	122.8	76.6	6.81	5.60	618.3	1687.6	173.0	8.14	5.02	-38.3		
CORNWALL														
	LONG-TERM/LONG TERME	3.7	7.2	94.0	9.44	6.14	62.0	65.7	6.0	10.70	7.09	-33.8		
	SHORT-TERM/COURT TERM	8.7	10.5	20.3	7.37	6.09	132.8	115.9	-12.7	9.08	6.08	-33.1		
TOTAL	CORNWALL	12.4	17.7	42.3	7.99	6.11	194.8	181.6	-6.7	9.60	6.45	-32.8		
EAST HEREFORD														
	LONG-TERM/LONG TERME	20.3	25.9	27.5	5.34	3.85	151.2	333.2	120.4	6.69	4.02	-40.0		
	SHORT-TERM/COURT TERM	61.9	50.5	-18.4			464.4	447.5	-3.6					
TOTAL	EAST HEREFORD	82.3	76.5	-7.0			615.5	780.7	26.8					
ELMORE														
	SHORT-TERM/COURT TERM	1212.4	1250.4	3.1	6.83	4.78	7527.4	9391.4	24.8	8.96	3.97	-55.7		
TOTAL	ELMORE	1212.4	1250.4	3.1	6.83	4.78	7527.4	9391.4	24.8	8.96	3.97	-55.7		
EMERSON														
	LONG-TERM/LONG TERME	150.8	149.8	-0.7	6.04	4.53	1283.9	940.2	-26.8	6.60	4.10	-37.9		
	SHORT-TERM/COURT TERM	563.7	555.2	-1.5	6.89	4.62	5206.0	4831.5	-7.2	9.05	3.86	-57.3		
TOTAL	EMERSON	714.5	705.0	-1.3	6.71	4.60	6490.0	5771.7	-11.1	8.56	3.90	-54.5		
HIGHWATER														
	SHORT-TERM/COURT TERM	0.0	0.0	0.0			356.2	0.0	-100.0					
TOTAL	HIGHWATER						356.2	0.0	-100.0					
HUNTINGDON														
	LONG-TERM/LONG TERME	114.1	121.8	6.8	6.54	4.03	823.3	829.2	0.7	9.26	4.16	-55.1		
	SHORT-TERM/COURT TERM	713.7	642.4	-10.0	6.66	4.08	4937.4	4503.4	-8.8	10.36	3.81	-63.2		
TOTAL	HUNTINGDON	827.7	764.3	-7.7	6.65	4.08	5760.7	5332.6	-7.4	10.20	3.87	-62.1		
IROQUOIS														
	LONG-TERM/LONG TERME	496.7	499.6	0.6	6.41	4.97	3453.6	3486.3	0.9	7.58	4.19	-44.7		
	SHORT-TERM/COURT TERM	219.9	167.8	-23.7	7.15	5.29	2235.7	1484.5	-33.6	9.76	4.62	-52.7		

EXPORT POINT/ POINT DEXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/05	2002/05	2001/05	2002/05		2000/11- 2001/05	2001/11- 2002/05	2000/11- 2001/05	2001/11- 2002/05		
TOTAL IROQUOIS	716.6	667.4	-6.9	5.05	-23.9	5689.3	4970.8	-12.6	8.44	4.32	-48.8
KINGSGATE											
LONG-TERM/LONG TERME	346.9	110.7	-68.1	3.74	-51.1	2435.2	1601.9	-34.2	8.05	3.10	-61.5
SHORT-TERM/COURT TERM	1470.8	1228.3	-16.5	4.63	-45.4	11449.3	10582.3	-7.6	9.79	3.87	-60.5
TOTAL KINGSGATE	1817.7	1339.0	-26.3	4.55	-45.2	13884.5	12184.3	-12.2	9.48	3.77	-60.3
MONCHY											
LONG-TERM/LONG TERME	217.7	135.4	-37.8	4.09	-37.4	1556.8	932.6	-40.1	8.31	3.57	-57.1
SHORT-TERM/COURT TERM	1730.4	1728.5	-0.1	4.47	-29.7	11325.4	11129.0	-1.7	7.93	3.83	-51.7
TOTAL MONCHY	1948.1	1863.9	-4.3	4.44	-30.4	12882.2	12061.6	-6.4	7.98	3.81	-52.3
NAPIERVILLE											
LONG-TERM/LONG TERME	44.5	40.8	-8.5	6.14	4.6	311.1	297.0	-4.5	5.86	6.18	5.4
SHORT-TERM/COURT TERM	1.2	0.1	-95.1			138.0	7.0	-95.0			
TOTAL NAPIERVILLE	45.7	40.8	-10.7			449.1	304.0	-32.3			
NIAGARA FALLS											
LONG-TERM/LONG TERME	316.1	342.0	8.2	5.33	-16.6	2317.3	2221.3	-4.1	6.99	4.88	-30.1
SHORT-TERM/COURT TERM	221.0	398.4	80.3	5.22	-22.2	4802.5	2903.9	-39.5	9.54	4.59	-51.9
TOTAL NIAGARA FALLS	537.1	740.4	37.8	5.27	-19.2	7119.8	5125.2	-28.0	8.71	4.71	-45.9
NORTH PORTAL											
LONG-TERM/LONG TERME	0.0	0.9	0.0	2.42	0.0	0.0	5.7	0.0	0.00	3.41	0.0
SHORT-TERM/COURT TERM	0.9	0.5	-49.5			6.2	4.2	-32.3			
TOTAL NORTH PORTAL	0.9	1.3	42.2			6.2	9.9	59.6			
OJBWAY (WINDSOR)											
SHORT-TERM/COURT TERM	0.0	6.1	0.0			0.0	9.6	0.0			
TOTAL OJBWAY (WINDSOR)	0.0	6.1	0.0			0.0	9.6	0.0			
PHILPSBURG											
LONG-TERM/LONG TERME	11.1	13.5	21.8	6.16	-15.4	114.0	114.6	0.6	9.60	5.33	-44.4
SHORT-TERM/COURT TERM	1.0	0.0	-100.0			11.1	7.1	-35.9			
TOTAL PHILPSBURG	12.1	13.5	11.3			125.1	121.8	-2.7			
REAGAN FIELD											
SHORT-TERM/COURT TERM	0.2	0.2	34.3			1.8	2.1	20.2			
TOTAL REAGAN FIELD	0.2	0.2	34.3			1.8	2.1	20.2			
SPRAGUE											
SHORT-TERM/COURT TERM	0.0	1.2	0.0			65.8	12.0	-81.8			
TOTAL SPRAGUE	0.0	1.2	0.0			65.8	12.0	-81.8			

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2001/05	2002/05	%CHANGE VARIATION EN %	2001/05	2002/05	2000/11- 2001/05	2001/11- 2002/05	%CHANGE VARIATION EN %	
ST CLAIR									
	LONG-TERM/LONG TERME	17.6	0.0	-100.0	7.51	0.00	104.2	0.0	-100.0
	SHORT-TERM/COURT TERM	3.0	28.8	849.8			103.2	109.7	6.3
TOTAL ST CLAIR	20.6	28.8	40.0			207.4	109.7	-47.1	
ST STEPHEN									
	LONG-TERM/LONG TERME	31.4	33.8	7.7	7.64	5.39	223.8	238.2	6.4
	SHORT-TERM/COURT TERM	368.8	273.9	-25.7	6.59	4.09	2246.4	2106.9	-6.2
TOTAL ST STEPHEN	400.2	307.7	-23.1	6.68	4.23	2470.2	2345.1	-5.1	
TOTAL	8440.2	7974.2	-5.5	6.95	4.66	64647.7	60608.3	-6.2	

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	26391.0	0.0	0.0	0.0	0.0	0.0	197578.8
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	718.6	0.0	0.0	0.0	0.0	0.0	9156.2
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	187351.1	122760.8	0.0	0.0	0.0	0.0	0.0	1687598.3
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	17658.6	0.0	0.0	0.0	0.0	0.0	181627.6
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	76487.3	0.0	0.0	0.0	0.0	0.0	780721.5
ELMORE	1273544.5	1398427.7	1502287.2	1227380.5	1412461.8	1326967.8	1250379.3	0.0	0.0	0.0	0.0	0.0	9391448.8
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	705043.2	0.0	0.0	0.0	0.0	0.0	5771681.4
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	764251.0	0.0	0.0	0.0	0.0	0.0	5332598.8
IROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	667431.0	0.0	0.0	0.0	0.0	0.0	4970751.3
KINGSGATE	1780671.8	2048442.3	1982327.2	1705158.1	1865498.0	1463169.2	1338993.3	0.0	0.0	0.0	0.0	0.0	12184259.9
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	1863908.1	0.0	0.0	0.0	0.0	0.0	12061631.7
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	40819.1	0.0	0.0	0.0	0.0	0.0	303964.2
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	682870.0	740416.1	0.0	0.0	0.0	0.0	0.0	5125215.1
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	990.6	631.9	1345.6	0.0	0.0	0.0	0.0	0.0	9947.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	6147.0	0.0	0.0	0.0	0.0	0.0	9550.4
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	15378.3	13511.0	0.0	0.0	0.0	0.0	0.0	121755.1
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	239.4	0.0	0.0	0.0	0.0	0.0	2136.1
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	1195.6	0.0	0.0	0.0	0.0	0.0	11956.6
ST CLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	28823.2	0.0	0.0	0.0	0.0	0.0	109711.4
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	307674.8	0.0	0.0	0.0	0.0	0.0	2345053.8
TOTAL	8476703.3	8526176.0	9344665.5	8870980.2	9286148.1	8129477.9	7974193.9	0.0	0.0	0.0	0.0	0.0	60608344.9

TOP 15 EXPORTERS: 2001/11 AND 2002/05 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/05

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2001/11 2002/05	2000/11 2001/05	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	2001/11 2002/05	2000/11 2001/05	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %
MIRANT CDA ENE	8220.2	607.0	1254.3	1351.0	79.8	1351.0	1254.3	2815.5
BP CANADA	4689.4	3072.0	52.7	666.8	445.9	445.9	52.7	15740.8
TCGS	4146.8	9242.0	-55.1	505.8	1152.8	1152.8	-55.1	40694.5
DUKE ENERGY	3997.5	5836.4	-31.5	529.8	632.4	632.4	-31.5	22324.5
PACIFIC GAS & EL	3318.9	3253.0	2.0	462.7	457.2	457.2	2.0	16139.0
ENGAGE ENERGY	2641.3	3028.9	-12.8	368.3	420.2	420.2	-12.8	14832.1
PROGAS	2276.7	2879.3	-20.9	328.7	389.3	389.3	-20.9	13742.8
PANCANADIAN	2029.8	2200.0	-7.7	214.4	294.6	294.6	-7.7	10399.4
NEXEN CANADA	1747.0	1622.1	7.7	199.4	229.1	229.1	7.7	8087.0
HUSKY	1518.9	1190.7	27.6	209.1	214.0	214.0	27.6	7553.6
IGI RESOURCES	1463.8	768.9	90.4	197.9	119.7	119.7	90.4	4226.4
AEC MARKETING	1254.3	900.0	39.4	189.7	121.1	121.1	39.4	4276.0
PETRO-CANADA	1154.2	1125.5	2.6	156.6	176.8	176.8	2.6	6241.6
CORAL ENERGY	1081.4	2621.9	-58.8	118.2	141.4	141.4	-58.8	4992.3
DYNEGY	1047.8	202.5	417.5	96.3	36.3	36.3	417.5	1282.9
OTHERS (AUTRES)	20020.4	26097.6	-23.3	2379.5	3529.6	3529.6	-23.3	83999.4
TOTAL	60608.3	64647.7	-6.2	7974.2	8440.2	8440.2	-6.2	297947.3

TOP 15 EXPORTERS: 2001/11 AND 2002/05 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes				Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)				Million Cubic Feet Millions de pieds cubes				Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)			
	0111 0205	0011 0105	% CHANGE VARIATIO N %		0111 0205	0011 0105	% CHANGE VARIATIO N %		0111 0205	0011 0105	% CHANGE VARIATIO N %		0111 0205	0011 0105	% CHANGE VARIATIO N %	
***** LONG TERM *****																
TCGS	3465.7	3065.0	13.1		4.10	7.24	-43.4		122340.9	108197.8	13.1		2.80	5.11	-45.2	
PROGAS	1644.5	2242.4	-26.7		5.08	6.86	-25.9		58052.3	79159.7	-26.7		3.48	4.84	-28.1	
PANCANADIAN	1436.3	1478.7	-2.9		3.42	9.29	-63.2		50703.6	52198.8	-2.9		2.34	6.57	-64.3	
PAN-ALBERTA	711.9	1430.1	-50.2		2.40	7.50	-68.0		25131.3	50483.4	-50.2		1.63	5.31	-69.2	
CANWEST	611.9	606.9	0.8		4.03	10.86	-62.9		21599.6	21424.9	0.8		2.76	7.70	-64.2	
ENRON	49.9	493.4	-89.9		4.21	8.60	-51.1		1762.9	17418.8	-89.9		2.87	6.09	-52.9	
SHELL CANADA	271.5	289.5	-6.2		6.11	5.70	7.2		9583.2	10220.9	-6.2		4.18	4.02	3.9	
TCGS/CANSTATES	0.0	241.9	-100.0		0.00	3.94	-100.0		0.0	8539.4	-100.0		0.00	2.78	-100.0	
TCGS/CNSTS/TMC	0.0	233.1	-100.0		0.00	9.18	-100.0		0.0	8227.8	-100.0		0.00	6.48	-100.0	
IMPERIAL/BOSTO	238.2	223.8	6.4		4.62	9.19	-49.7		8407.6	7900.5	6.4		3.16	6.50	-51.3	
ATCOR	228.2	221.9	2.9		4.41	8.41	-47.6		8056.6	7832.8	2.9		3.02	5.94	-49.2	
SITHE/INDEPEND	0.0	168.2	-100.0		0.00	5.41	-100.0		0.0	5937.7	-100.0		0.00	3.82	-100.0	
BROOKLYN NAVY	134.4	155.8	-13.7		4.65	9.79	-52.5		4744.6	5498.7	-13.7		3.19	6.93	-54.0	
NEXEN CANADA	148.1	150.0	-1.2		5.36	9.92	-45.9		5229.8	5295.6	-1.2		3.67	7.02	-47.7	
ENCO GAS	130.5	130.5	0.0		4.99	5.15	-3.1		4606.1	4606.1	0.0		3.41	3.64	-6.3	
OTHERS	2051.4	1918.6	6.9		4.45	7.21	-38.4		72415.9	67727.1	6.9		3.04	5.10	-40.4	
TOTAL LONG-TERM	11122.5	13049.8	-14.8		4.21	7.66	-45.1		392634.4	460669.9	-14.8		5.42	2.88	-46.8	

TOP 15 EXPORTERS: 2001/11 AND 2002/05 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0111 0205	0011 0105	% CHANGE VARIATION EN %	0111 0205	0011 0105	% CHANGE VARIATION EN %	0111 0205	0011 0105	% CHANGE VARIATION EN %	0111 0205	0011 0105	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
TCGS	681.1	6177.0	-89.0				24044.9	218053.9	-89.0			
DUKE ENERGY	3997.5	5836.4	-31.5				141114.7	206031.0	-31.5			
PAN-ALBERTA	0.0	4293.8	-100.0				0.0	151576.0	-100.0			
PACIFIC GAS & EL	3318.9	3253.0	2.0				117161.7	114834.2	2.0			
BP CANADA	4606.3	3072.0	49.9				162608.5	108443.0	49.9			
ENGAGE ENERGY	2641.3	3028.9	-12.8				93240.0	106921.9	-12.8			
CORAL ENERGY	1081.4	2621.9	-58.8				38173.5	92554.0	-58.8			
NEXEN CANADA	1598.9	1472.1	8.6				56441.8	51967.7	8.6			
POCO	0.0	1150.7	-100.0				0.0	40620.1	-100.0			
PUGET SOUND	505.9	1127.9	-55.1				17859.4	39817.4	-55.1			
PETRO-CANADA	1154.2	1125.5	2.6				40745.6	39731.7	2.6			
HUSKY	1256.6	1090.6	15.2				44359.7	38499.3	15.2			
ENRON	128.2	915.4	-86.0				4525.4	32313.0	-86.0			
AEC MARKETING	1254.3	900.0	39.4				44277.3	31771.3	39.4			
EL PASO PROD OI	1011.5	810.1	24.9				35706.9	28598.3	24.9			
OTHERS	26249.7	14722.7	78.3				926639.1	519724.9	78.3			
TOTAL-SHORT-TERM	49485.9	51598.0	-4.1	3.99	9.10	-56.2	1746898.5	1821457.8	-4.1	2.73	6.45	-57.7

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2001/11	5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88
2001/12	5521.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
2002/01	6036.5	4.05	0.39	3.66	3308.2	3.74	0.26	3.48	9344.7	3.94	0.34	3.60
2002/02	5519.0	3.35	0.39	2.96	3351.9	3.08	0.26	2.82	8871.0	3.25	0.34	2.91
2002/03	5742.0	3.72	0.38	3.34	3544.1	3.73	0.25	3.48	9286.1	3.72	0.33	3.39
2002/04	5137.7	4.70	0.41	4.29	2991.8	4.74	0.27	4.48	8129.5	4.71	0.36	4.36
2002/05	5075.2	4.66	0.41	4.25	2899.0	4.64	0.26	4.37	7974.2	4.65	0.36	4.30
2001/11	5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88
2001/11	11225.7	4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17002.9	4.03	0.36	3.67
2001/11	17262.1	4.07	0.39	3.68	9085.4	3.88	0.27	3.61	26347.5	4.00	0.35	3.65
2001/11	22781.2	3.89	0.39	3.50	12437.3	3.66	0.27	3.40	35218.5	3.81	0.35	3.46
2001/11	28523.2	3.86	0.38	3.48	15981.4	3.68	0.27	3.41	44504.7	3.79	0.35	3.45
2001/11	33660.9	3.99	0.41	3.57	18973.2	3.85	0.27	3.58	52634.2	3.93	0.35	3.59
2001/11	38736.1	4.07	0.41	3.66	21872.2	3.95	0.27	3.68	60608.3	4.03	0.35	3.68

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2001/11	4959.6	4.25	0.39	3.85	2232.6	4.27	0.25	4.02	7192.2	4.25	0.35	3.91
2001/12	4706.5	3.89	0.44	3.45	2376.6	3.66	0.25	3.42	7083.1	3.81	0.37	3.44
2002/01	5141.0	4.05	0.41	3.64	2721.3	3.67	0.22	3.45	7862.3	3.92	0.34	3.58
2002/02	4598.5	3.40	0.41	2.99	2734.8	3.07	0.22	2.85	7333.2	3.28	0.34	2.94
2002/03	4686.6	3.80	0.41	3.39	2900.9	3.71	0.22	3.49	7587.4	3.76	0.33	3.43
2002/04	4316.0	4.71	0.43	4.29	2190.5	4.79	0.23	4.56	6506.4	4.74	0.36	4.38
2002/05	4318.4	4.72	0.43	4.29	2265.6	4.76	0.24	4.52	6584.0	4.74	0.36	4.37
2001/11	4959.6	4.25	0.39	3.85	2232.6	4.27	0.25	4.02	7192.2	4.25	0.35	3.91
2001/11	9666.1	4.07	0.41	3.66	4609.2	3.96	0.25	3.71	14275.3	4.03	0.36	3.67
2001/11	14807.1	4.06	0.41	3.65	7330.5	3.85	0.24	3.61	22137.6	3.99	0.35	3.64
2001/11	19405.5	3.91	0.41	3.50	10065.3	3.64	0.23	3.41	29470.8	3.81	0.35	3.46
2001/11	24092.1	3.89	0.41	3.47	12966.1	3.66	0.23	3.43	37058.2	3.80	0.35	3.46
2001/11	28408.1	4.01	0.41	3.60	15156.6	3.82	0.23	3.59	43564.7	3.94	0.35	3.60
2001/11	32726.4	4.11	0.42	3.69	17422.3	3.94	0.23	3.71	50148.7	4.05	0.35	3.70

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2001/11	639.8	4.18	0.29	3.88		344.4	3.93	0.28	3.64		984.2	4.09	0.29	3.80	
2001/12	700.9	4.12	0.27	3.85		367.1	3.98	0.29	3.69		1068.0	4.07	0.28	3.79	
2002/01	790.9	4.12	0.27	3.84		362.6	3.95	0.31	3.64		1153.5	4.06	0.29	3.78	
2002/02	818.4	3.06	0.25	2.81		412.5	3.08	0.29	2.79		1230.9	3.07	0.26	2.80	
2002/03	895.1	3.32	0.21	3.11		440.8	3.72	0.28	3.43		1336.0	3.45	0.23	3.22	
2002/04	667.6	4.61	0.30	4.31		611.0	4.39	0.23	4.16		1278.6	4.50	0.27	4.24	
2002/05	604.9	4.23	0.30	3.93		476.1	4.35	0.26	4.09		1081.0	4.29	0.28	4.00	
2001/11 2001/11	639.8	4.18	0.29	3.88		344.4	3.93	0.28	3.64		984.2	4.09	0.29	3.80	
2001/11 2001/12	1340.7	4.14	0.28	3.86		711.4	3.95	0.29	3.67		2052.1	4.08	0.28	3.79	
2001/11 2002/01	2131.6	4.13	0.28	3.86		1074.0	3.95	0.30	3.66		3205.6	4.07	0.28	3.79	
2001/11 2002/02	2950.0	3.84	0.27	3.56		1486.5	3.71	0.29	3.42		4436.5	3.79	0.28	3.51	
2001/11 2002/03	3845.1	3.72	0.26	3.46		1927.4	3.71	0.29	3.42		5772.5	3.71	0.27	3.45	
2001/11 2002/04	4512.7	3.85	0.26	3.59		2538.4	3.88	0.28	3.60		7051.1	3.86	0.27	3.59	
2001/11 2002/05	5117.5	3.89	0.27	3.63		3014.5	3.95	0.27	3.68		8132.0	3.91	0.27	3.64	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

16

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2001/01 2001/05	2002/01 2002/05	2001/01 2001/05	2002/01 2002/05	2001/01 2001/05	2002/01 2002/05	2001/01 2001/05	2002/01 2002/05	2001/01 2001/05	2002/01 2002/05	2001/01 2001/05	2002/01 2002/05	2001/01 2001/05	2002/01 2002/05
LONG-TERM (FIRM)/LONG TERME (GARANTI)	9060.8	7947.8	7.89	4.21	-12.3	-46.6	319.9	280.6	-12.3	5.52	2.86	-48.2		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	22041.7	19562.6	8.91	4.02	-11.2	-54.9	778.1	690.6	-11.2	6.25	2.73	-56.4		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	14101.3	16095.0	9.69	3.95	14.1	-59.3	497.8	568.2	14.1	6.81	2.68	-60.7		
TOTAL - TERM/TERME	45203.8	43605.5	8.95	4.03	-3.5	-55.0	1595.7	1539.3	-3.5	6.28	2.73	-56.5		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	6646.7	5872.7	10.36	3.72	-11.6	-64.1	234.6	207.3	-11.6	7.26	2.52	-65.3		
MIDWEST/MIDWEST	17591.9	12640.2	8.68	3.91	-28.1	-55.0	621.0	446.2	-28.1	6.09	2.65	-56.5		
MOUNTAIN/ROCHEUSES	147.0	152.4	5.67	2.98	3.7	-47.5	5.2	5.4	3.7	3.98	2.02	-49.2		
NORTHEAST/NORD-EST	13405.3	12433.4	8.77	4.46	-7.2	-49.1	473.2	438.9	-7.2	6.15	3.03	-50.8		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	7412.9	12506.8	8.73	3.87	68.7	-55.6	261.7	441.5	68.7	6.12	2.63	-57.1		
TOTAL - REGION/RÉGION	45203.8	43605.5	4.03	8.95	-3.5	-55.0	1595.7	1539.3	-3.5	6.28	2.73	-56.5		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	3300.1	3967.9	6.66	4.34	20.2	-34.8	116.5	140.1	20.2	4.66	2.94	-36.8		
LDC/SDL	8646.8	8095.1	8.67	4.28	-6.4	-50.6	305.2	285.8	-6.4	6.08	2.90	-52.3		
MARKETING CO./DISTRIBUTEURS	31821.3	30793.1	9.35	3.93	-3.2	-57.9	1123.3	1087.0	-3.2	6.56	2.67	-59.3		
PIPELINE/PIPELINES	1435.5	749.4	7.01	3.54	-47.8	-49.5	50.7	26.5	-47.8	4.89	2.39	-51.0		
TOTAL - CUSTOMER TYPE/CLIENT	45203.8	43605.5	8.95	4.03	-3.5	-55.0	1595.7	1539.3	-3.5	6.28	2.73	-56.5		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		May 2002 Mai 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		May 2002 Mai 2002	
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	5654181	5.57	178136.8	185076.0	96.3	6733570.9	29348144	4.36
ANDROSCOGGIN	EAST HEREFORD	GL-283	20640.0	38502.0	53.6	771729.6	2673648	3.46	137088.2	263304.0	52.1	5122449.9	18074742	3.53
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	3456518	5.56	115041.6	112996.0	101.8	4334767.5	19464969	4.49
ANE & ATCOR		GL-104	32754.6	32767.0	100.0	1234193.3	6690888	5.42	228225.6	224084.0	101.8	8599540.7	37888416	4.41
ANE & PROGAS		GL-103	57957.6	57970.0	100.0	2183842.4	12456786	5.70	403833.6	396440.0	101.9	15216450.2	69042382	4.54
ANE & TCPL		GL-102	232712.7	232717.0	100.0	8768614.6	40704621	4.64	1621482.0	1591484.0	101.9	61097442.3	235454355	3.85
BEAR PAW	NORTH PORTAL	GO-59-96	868.0	0.0	0.0	45005.8	108860	2.42	5727.9	0.0	0.0	300561.2	1025754	3.41
BP CANADA	EMERSON	GL-176	14033.9	26343.8	53.3	530481.4	2467782	4.65	83005.2	129169.6	64.3	3137596.5	13171545	4.20
BROOKLYN NAVY	IROQUOIS	GL-232	22347.9	23250.0	96.1	835588.0	4743174	5.68	134403.1	135750.0	99.0	5020402.0	23345608	4.65
BURLINGTON	EMERSON	GL-118	13700.5	13171.9	104.0	496506.1	2052708	4.13	87832.6	90078.8	97.5	3198578.9	13453272	4.21
CANWEST	HUNTINGDON	GL-189	81958.9	80786.0	101.5	3147221.9	13489828	4.29	555842.8	552472.0	100.6	21384057.2	86528096	4.05
		GL-218	8535.7	8469.2	100.8	327770.9	1250730	3.82	56028.2	57918.4	96.7	2155409.7	8328522	3.86
TOTAL CANWEST			90494.6			3474992.8	14740558	4.24	611871.0			23539466.9	94856618	4.03
CHEVRON CAN.	KINGSGATE	GL-250	5403.6	18159.8	29.8	204364.2	1077087	5.27	92453.8	124189.6	74.4	3500478.7	15565270	4.45
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	159383.3	342196.2	46.6	6015126.4	24554972	4.08
DARTMOUTH	IROQUOIS	GL-164	12395.9	12427.9	99.7	463854.6	1997619	4.31	82378.7	121071.8	68.0	3083159.7	13400363	4.35
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198204.4	1063253	5.36	36765.0	36252.0	101.4	1381519.2	7675275	5.56
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	726960.0	2305040	3.17	130480.0	127475.6	102.4	5068775.3	25296249	4.99
ENCOGEN NW		GL-190	8156.8	8419.6	96.9	313302.7	1251895	4.00	56107.7	57579.2	97.4	2135321.7	8745407	4.10
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0.0	0	0.00	49940.0			1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	0.4	0.0	0.0	12.9	70	5.40	5.9	0.0	0.0	212.4	1074	5.06
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	526876.0	2945543	5.59	90078.8	90078.8	100.0	3468254.8	18327158	5.28
	MONCHY	GL-251	2823.2	4340.0	65.1	106011.2	431800	4.07	26097.9	29680.0	87.9	981074.6	3353203	3.42
	NIAGARA FALLS	GL-252	5249.2	5580.0	94.1	210125.5	1203444	5.73	37533.1	38160.0	98.4	1436865.9	7154445	4.98
		GL-253	808.1	868.0	93.1	32348.2	185149	5.72	5777.9	5936.0	97.3	221452.5	1103613	4.98

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: May 2002		MONTH: November 2001		TO		
		MOIS: Mai 2002		Mois: Novembre 2001		À		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-255	2288.0	2458.3	93.1	91588.6	542599	5.92
		GL-292	0.0	0.0	0.0	0.0	0	0.00
TOTAL HUSKY ENERGY			2434.0			966949.5	5308535	5.49
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	33799.2	37355.0	90.5	1327294.6	7154926	5.39
INDECK/YERKES	NIAGARA FALLS	GL-215	5225.9	5611.0	93.1	196075.8	531751	2.71
MEAD CORPORATION	CORNWALL	GO-16-00	0.0	0.0	0.0	0.0	0	0.00
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	22028.2	21954.2	100.3	819449.1	4963470	6.06
NEXEN INC.	EMERSON	GL-177	6601.4	6587.5	100.2	246760.3	1203605	4.88
NEXEN/ROCK	PHILPSBURG	GL-290	1560.4	1897.2	82.2	58296.5	248367	4.26
NYSEG	CHIPPAWA	GL-195	2225.8	6975.0	31.9	84068.5	385892	4.59
		GL-220	8066.0	8782.3	91.8	301749.1	2186611	7.25
	IROQUOIS	GL-195	0.0	0.0	0.0	0.0	0	0.00
	NAPIERVILLE		3818.1	6975.0	54.7	143866.0	1090350	7.58
	NIAGARA FALLS		925.3	6975.0	13.3	34930.1	161646	4.63
TOTAL NYSEG			15035.2			564613.6	3824499	6.77
PAN-ALBERTA	KINGSGATE	GL-106	11378.3	231836.6	4.9	431237.6	1203913	2.79
PANCANADIAN		GL-285	81804.7	84537.0	96.8	3105306.3	11073327	3.57
	MONCHY	GL-284	132587.0	132602.5	100.0	4978641.7	20348218	4.09
TOTAL PANCANADIAN			214391.7			8083948.1	31421545	3.89
PAWTUCKET	IROQUOIS	GL-149	0.0	0.0	0.0	0.0	0	0.00
PROGAS	EMERSON	GL-179	6510.1	6587.5	98.8	245300.6	1278342	5.21
		GL-234	2545.2	2628.8	96.8	95903.1	498447	5.20
		GL-236	9112.5	9424.0	96.7	343359.0	1773948	5.17
		GL-240	5675.1	5809.4	97.7	213837.8	1102837	5.16
		GL-270	6269.2	6975.0	89.9	236223.5	1256957	5.32
		GL-271	1397.1	2077.0	67.3	52642.7	304330	5.78
		GL-295	5339.5	5313.4	100.5	201245.7	998010	4.96
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	3955884	4.78
	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	6798072	4.10

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: May 2002 MOIS: Mai 2002		MONTH: November 2001 MOIS: Novembre 2001		TO À		May 2002 Mai 2002					
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-109	21953.9	21954.2	100.0	828759.7	3399036	4.10	149958.3	150138.4	99.9	5660925.8	21516970	3.80
		GL-129	56989.9	156308.2	36.5	2151368.7	15773966	7.33	365918.1	993313.4	36.8	13813408.3	99310194	7.19
		GL-178	10532.0	10536.9	100.0	397583.0	2487376	6.26	43487.0	61521.9	70.7	1641634.3	11729095	7.14
TOTAL PROGAS			192186.5			7250977.6	39627205	5.47	1240661.9			46809988.4	246223321	5.26
SARANAC/SHELL	NAPIERVILLE	GL-197	36943.9	44795.0	82.5	1393154.4	8339926	5.99	271471.8	306340.0	88.6	10237201.3	62594752	6.11
SELKIRK	IROQUOIS	GL-157	12493.1	20196.5	61.9	467367.2	2789500	5.97	86264.7	138118.0	62.5	3228527.4	14324584	4.44
SELKIRK/IM.OIL		GL-193	15634.5	16684.2	93.7	584886.6	2652700	4.54	104830.1	114098.4	91.9	3923337.2	16427489	4.19
SELKIRK/PANCDN		GL-194	15634.5	16684.2	93.7	584886.6	2682100	4.59	104830.1	114098.4	91.9	3923337.2	16586880	4.23
SELKIRK/PROMARK		GL-192	13918.5	14849.0	93.7	520691.1	2317946	4.45	93324.8	101548.0	91.9	3492743.6	14360077	4.11
ST.LAWRENCE	CORNWALL	GL-264	7173.4	16485.8	43.5	270508.9	1661026	6.14	62600.1	112741.6	55.5	2359944.7	17089181	7.24
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	91007.0	321489	3.53	15836.4	15836.4	100.0	611249.2	2113535	3.46
		GL-266	2194.1	2445.9	89.7	86228.1	304610	3.53	14858.8	16726.8	88.8	573528.4	1983416	3.46
TOTAL TALISMAN			4509.8			177235.1	626099	3.53	30695.2			1184777.6	4096951	3.46
TCPL	EMERSON	GL-187	37062.5	86335.0	42.9	1385396.3	5862996	4.23	195186.3	590420.0	33.1	7306160.1	25471722	3.49
TRANSCANADA ENG LTD		GL-122	13326.9	26343.8	50.6	496293.8	1158985	2.34	90988.6	180157.6	50.5	3394024.2	8132219	2.40
		GL-141	13342.4	13171.9	101.3	496871.0	2316952	4.66	91103.5	90078.8	101.1	3398444.2	13374404	3.94
		GL-242	1705.1	78523.0	2.2	63497.9	312312	4.92	12872.3	536996.0	2.4	480215.6	2089670	4.35
	IROQUOIS	GL-110	0.0	0.0	0.0	0.0	0	0.00	21534.0	21246.0	101.4	812908.5	3059921	3.76
		GL-175	45309.6	89590.0	50.6	1707265.7	8998774	5.27	308305.6	612680.0	50.3	11597018.9	52164479	4.50
	KINGSGATE	GL-248	0.0	0.0	0.0	0.0	0	0.00	137072.1	152311.5	90.0	5181325.3	22570478	4.36
		GL-249	12088.5	13041.7	92.7	456945.3	2351829	5.15	88235.2	89188.4	98.9	3335290.5	14898343	4.47
	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.4	3407513	4.06	130214.8	128892.4	101.0	4915608.7	18501293	3.76
		GL-137	42444.6	42504.1	99.9	1604405.8	9346015	5.83	210960.7	290673.2	72.6	7974314.3	42756105	5.36
		GL-163	8900.1	8773.0	101.4	335978.8	1921351	5.72	30432.4	34526.0	88.1	1148823.1	8646582	7.53
		GL-83	71690.6	81229.3	88.3	2706320.2	12496550	4.62	473542.4	555503.6	85.2	17876225.6	77742679	4.35
	PHILIPSBURG	GL-172	4925.3	28086.0	17.5	185585.3	1161692	6.26	4925.3	28086.0	17.5	185585.3	1161692	6.26
TOTAL TRANSCANADA ENG LTD			235984.9			8893169.3	43471973	4.89	1600186.9			60299784.1	265097865	4.40
TRSCDA GAS MKT	PHILIPSBURG	GL-172	0.0	0.0	0.0	0.0	0	0.00	48797.8	163986.0	29.8	1838701.1	8596441	4.68
VERMONT GAS		GL-289	7025.3	7024.6	100.0	262465.2	1709905	6.51	48272.6	48039.2	100.5	1810402.2	10622984	5.87

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2002 Mai 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		May 2002 Mai 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	L/C OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

AEC MARKETING	ELMORE	GO-12-02	58022.5	0.0	0.0	2355713.4			237433.8	0.0	0.0	9628718.6		
		GO-98-99	0.0	0.0	0.0	0.0			142513.0	0.0	0.0	5580637.9		
KINGSGATE		GO-12-02	59982.5	0.0	0.0	2268538.1			233054.6	0.0	0.0	8828587.7		
		GO-98-99	0.0	0.0	0.0	0.0			165231.9	0.0	0.0	6251791.7		
MONCHY		GO-12-02	71716.5	0.0	0.0	2700126.3			277253.0	0.0	0.0	10427385.1		
		GO-98-99	0.0	0.0	0.0	0.0			198793.6	0.0	0.0	7474952.2		
TOTAL AEC MARKETING			189721.5			7324377.9			1254279.9			48192073.2		
ALCOA	CORNWALL	GO-28-00	4414.3	0.0	0.0	164874.1			42029.6	0.0	0.0	1569924.7		
	MONCHY		7890.5	0.0	0.0	296288.3			54295.8	0.0	0.0	2040770.9		
TOTAL ALCOA			12304.8			461162.4			96325.4			3610695.6		
ALLIANCE CANADA	ELMORE	GO-74-00	72949.7	0.0	0.0	3161640.0			547255.3	0.0	0.0	23309566.4		
ALTAGAS	CARDSTON	GO-98-00	718.6	0.0	0.0	26566.6			9156.2	0.0	0.0	338504.7		
AMERICAN CRYSTAL	EMERSON	GO-81-01	1468.7	0.0	0.0	54870.6			36836.7	0.0	0.0	1376275.6		
ANADARKO CDA	ELMORE	GO-63-01	9043.6	0.0	0.0	352610.0			51981.7	0.0	0.0	2026766.6		
	EMERSON		8937.0	0.0	0.0	334243.8			59704.0	0.0	0.0	2230893.7		
TOTAL ANADARKO CDA			17980.6			686853.8			111685.7			4257660.3		
ANADARKO CDA ENERGY	ELMORE	GO-50-01	0.0	0.0	0.0	0.0			8462.0	0.0	0.0	329933.4		
ANDROSCOGGIN	IROQUOIS	GO-13-02	539.4	0.0	0.0	20335.4			2778.8	0.0	0.0	104021.8		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331531.8			61192.8	0.0	0.0	2310028.2		
APACHE	ELMORE	GO-48-01	4641.6	0.0	0.0	183343.2			35150.9	0.0	0.0	1388406.3		
	KINGSGATE		10357.1	0.0	0.0	391705.5			70953.8	0.0	0.0	2688245.8		
TOTAL APACHE			14998.7			575048.7			106104.7			4076652.0		
AQUILA MERCHANT SRV	HUNTINGDON	GO-31-01	1394.2	0.0	0.0	53411.8			1976.2	0.0	0.0	75747.5		
	IROQUOIS		0.0	0.0	0.0	0.0			11514.0	0.0	0.0	430059.4		
	MONCHY		30118.4	0.0	0.0	1130945.9			46140.9	0.0	0.0	1732607.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			696.1	0.0	0.0	26222.1		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2002 Mai 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		May 2002 Mai 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	AQUILA MERCHANT SRV		31512.6			1184357.7			60327.2			2264636.5		
AVISTA CORP	KINGSGATE	GO-41-00	17573.0	0.0	0.0	666016.7			531252.6	0.0	0.0	20134474.4		
AVISTA ENERGY	HUNTINGDON	GO-74-01	53710.0	0.0	0.0	2040980.0			235107.7	0.0	0.0	8934092.6		
	KINGSGATE		24577.4	0.0	0.0	938856.7			170639.2	0.0	0.0	6518417.6		
TOTAL	AVISTA ENERGY		78287.4			2979836.7			405746.9			15452510.2		
B.C. GAS	HUNTINGDON	GO-53-01	3.1	0.0	0.0	119.0			23994.5	0.0	0.0	921388.8		
BEAR PAW	NORTH PORTAL	GO-47-00	477.6	0.0	0.0	24763.6			2609.1	0.0	0.0	138283.4		
BP CANADA	CHIPPAWA	GO-94-01	9131.0	0.0	0.0	345151.8			12536.4	0.0	0.0	473875.9		
	ELMORE		181502.1	0.0	0.0	6861688.4			1354510.0	0.0	0.0	51201386.2		
	EMERSON		120591.3	0.0	0.0	4558351.0			907079.9	0.0	0.0	34287619.5		
	HUNTINGDON		28835.9	0.0	0.0	1089997.0			254269.5	0.0	0.0	9611386.9		
	IROQUOIS		24664.5	0.0	0.0	932318.1			144029.0	0.0	0.0	5444296.1		
	KINGSGATE		10051.7	0.0	0.0	379954.3			279505.0	0.0	0.0	10565288.8		
	MONCHY		130212.2	0.0	0.0	4922021.1			870691.3	0.0	0.0	32912130.5		
	NIAGARA FALLS		121141.6	0.0	0.0	4579152.4			571685.1	0.0	0.0	21609696.3		
	ST STEPHEN		26608.9	0.0	0.0	1045198.7			212041.2	0.0	0.0	8288777.2		
TOTAL	BP CANADA		652739.2			24713832.8			4606347.4			174394457.4		
BURLINGTON	KINGSGATE	GO-30-01	69263.1	0.0	0.0	2470614.7			455313.5	0.0	0.0	16932976.8		
BURLINGTON MARKETING	ELMORE	GO-90-00	23401.2	0.0	0.0	992444.9			174922.7	0.0	0.0	7590811.3		
	HUNTINGDON		0.0	0.0	0.0	0.0			16746.7	0.0	0.0	633025.2		
	KINGSGATE		3930.5	0.0	0.0	148651.5			26887.8	0.0	0.0	1017228.6		
	MONCHY		50012.3	0.0	0.0	1877961.8			350581.0	0.0	0.0	13176860.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			67939.6	0.0	0.0	2477860.0		
TOTAL	BURLINGTON MARKETING		77344.0			3019058.2			637077.8			24895785.3		
CALPINE ENERGY	KINGSGATE	GO-12-01	29175.2	0.0	0.0	1105156.6			164210.4	0.0	0.0	6218591.2		
CDN HUNTER	ELMORE	GO-71-01	46677.0	0.0	0.0	1776526.7			355456.9	0.0	0.0	13520972.3		
CHEVRON CAN.	KINGSGATE	GO-77-01	64022.1	0.0	0.0	2421315.8			393170.2	0.0	0.0	14885812.9		
CNR LTD.	ELMORE	GO-4-02	40204.7	0.0	0.0	1632310.8			226709.9	0.0	0.0	9204421.6		
	KINGSGATE		15926.8	0.0	0.0	602351.6			102607.7	0.0	0.0	3883963.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2002 Mai 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		May 2002 Mai 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	CNR LTD.		118086.8			4561083.8			657564.2			25418340.5		
COAST ENERGY	KINGSGATE	GO-5-00	0.0	0.0	0.0	0.0	0.0		32859.4	0.0	0.0	1238335.6		
COENERGY II	CHIPPAWA	GO-66-00	417.7	0.0	0.0	15764.8			7572.1	0.0	0.0	285772.2		
CONOCO CANADA ENERGY	ELMORE	GO-10-02	47049.5	0.0	0.0	1836341.9			144449.2	0.0	0.0	5694877.5		
		GO-7-00	0.0	0.0	0.0	0.0			203414.2	0.0	0.0	8176281.6		
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0	0.0		4368.8	0.0	0.0	163524.2		
		GO-7-00	0.0	0.0	0.0	0.0	0.0		17180.0	0.0	0.0	643108.8		
	NIAGARA FALLS	GO-10-02	0.0	0.0	0.0	0.0	0.0		1915.1	0.0	0.0	71758.8		
		GO-7-00	0.0	0.0	0.0	0.0	0.0		6730.4	0.0	0.0	252162.7		
TOTAL	CONOCO CANADA ENERGY		47049.5			1836341.9			378057.7			15001713.7		
CONOCO WESTERN	ELMORE	GO-11-00	0.0	0.0	0.0	0.0	0.0		256325.5	0.0	0.0	10317173.2		
		GO-11-02	46632.2	0.0	0.0	1883474.5			94722.9	0.0	0.0	3822491.5		
	KINGSGATE	GO-11-00	0.0	0.0	0.0	0.0	0.0		43051.3	0.0	0.0	1628587.3		
		GO-11-02	8810.2	0.0	0.0	333201.8			17332.1	0.0	0.0	656607.9		
	MONCHY	GO-11-00	0.0	0.0	0.0	0.0	0.0		173658.2	0.0	0.0	6529368.6		
		GO-11-02	35642.2	0.0	0.0	1338364.6			70061.3	0.0	0.0	2633555.4		
TOTAL	CONOCO WESTERN		91084.6			3555040.9			655151.3			25587783.8		
CORAL ENERGY	CHIPPAWA	GO-76-00	600.6	0.0	0.0	22684.7			1492.1	0.0	0.0	56376.3		
	CORNWALL		0.0	0.0	0.0	0.0	0.0		364.1	0.0	0.0	13761.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0	0.0		11641.7	0.0	0.0	435287.9		
	EMERSON		50881.2	0.0	0.0	1902957.0			606669.5	0.0	0.0	22751195.2		
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0		31985.8	0.0	0.0	1205698.1		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		19247.0	0.0	0.0	719645.3		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		11331.1	0.0	0.0	428628.1		
	NAPIERVILLE		57.1	0.0	0.0	2136.1			6966.7	0.0	0.0	260421.6		
	NIAGARA FALLS		27023.3	0.0	0.0	1020670.1			111660.8	0.0	0.0	4217558.2		
	PHILPSBURG		0.0	0.0	0.0	0.0	0.0		5281.5	0.0	0.0	197267.2		
	ST CLAIR		7127.4	0.0	0.0	267705.2			7251.7	0.0	0.0	272373.9		
	ST STEPHEN		32471.8	0.0	0.0	1260230.6			267479.5	0.0	0.0	10615887.5		

23

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:	
		May 2002 Mai 2002	May 2002 Mai 2002	May 2002 Mai 2002	May 2002 Mai 2002	May 2002 Mai 2002	May 2002 Mai 2002	May 2002 Mai 2002	May 2002 Mai 2002	May 2002 Mai 2002	May 2002 Mai 2002	May 2002 Mai 2002	May 2002 Mai 2002	May 2002 Mai 2002	May 2002 Mai 2002	May 2002 Mai 2002	May 2002 Mai 2002
		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN				
TOTAL	CORAL ENERGY	118161.4			4476383.5			1081371.5			41174100.9						
CORAL RESOURCES	EMERSON	GO-77-00	13270.7	0.0	0.0	496324.2		90692.3	0.0	0.0	3402064.7						
	IROQUOIS		29938.9	0.0	0.0	1119415.5		186260.3	0.0	0.0	6970367.3						
	MONCHY		26737.8	0.0	0.0	1003737.0		180599.3	0.0	0.0	6800188.0						
TOTAL	CORAL RESOURCES		69947.4		2619476.7			457551.9			17172620.0						
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	0.0	0.0	0.0	0.0		1062.0	0.0	0.0	40111.7						
DOMINION EXPLORATION	ELMORE	GO-44-00	18550.7	0.0	0.0	747964.2		130954.1	0.0	0.0	5247969.9						
DUKE ENERGY	CORNWALL	GO-71-00	3262.9	0.0	0.0	122979.1		34004.2	0.0	0.0	1281618.3						
	ELMORE		94576.2	0.0	0.0	3783048.8		706179.3	0.0	0.0	28247172.4						
	EMERSON		6034.5	0.0	0.0	227381.1		56991.4	0.0	0.0	2147437.5						
	HUNTINGDON		97207.5	0.0	0.0	3724019.5		536057.3	0.0	0.0	20608260.7						
	IROQUOIS		35137.7	0.0	0.0	1323987.8		151667.4	0.0	0.0	5714826.5						
	KINGSGATE		57488.6	0.0	0.0	2173644.0		790377.2	0.0	0.0	29919466.1						
	MONCHY		66935.0	0.0	0.0	2539514.6		453907.3	0.0	0.0	17221243.1						
	NIAGARA FALLS		11939.5	0.0	0.0	450716.1		88702.3	0.0	0.0	3348510.7						
	ST STEPHEN		157266.5	0.0	0.0	6177426.4		1179589.6	0.0	0.0	46837111.2						
TOTAL	DUKE ENERGY		529848.4		20522717.3			3997476.0			155325646.4						
DYNEGY	CHIPPAWA	GO-22-01	6957.5	0.0	0.0	261045.4		518538.3	0.0	0.0	19587183.1						
	ELMORE		35831.9	0.0	0.0	1451192.0		247782.8	0.0	0.0	9839525.9						
	HUNTINGDON		533.5	0.0	0.0	20438.4		3829.3	0.0	0.0	147337.2						
	IROQUOIS		734.3	0.0	0.0	27433.4		10056.4	0.0	0.0	375611.1						
	KINGSGATE		21796.8	0.0	0.0	824355.0		150879.6	0.0	0.0	5712443.3						
	NIAGARA FALLS		28208.7	0.0	0.0	1058390.4		105189.9	0.0	0.0	3965470.9						
	ST CLAIR		2230.6	0.0	0.0	83513.7		11527.9	0.0	0.0	432741.3						
TOTAL	DYNEGY		96293.3		3726368.3			1047804.2			40060312.8						
E PRIME	HUNTINGDON	GO-72-01	1814.2	0.0	0.0	69502.0		9795.1	0.0	0.0	375968.6						
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	134745.0	0.0	0.0	5360155.9		1011499.0	0.0	0.0	40270490.8						
ENBRIDGE GAS SERVICE		GO-99-01	27049.3	0.0	0.0	1097119.6		199043.7	0.0	0.0	8109424.2						

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2002		MONTH: November 2001		TO		
		MOIS: Mai 2002		MOIS: Novembre 2001		À		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	ADEN	GO-117-01	26391.0	0.0	0.0	957993.3	26391.0	0.0
	MONCHY		27675.7	0.0	0.0	1038636.5	27675.7	0.0
	NIAGARA FALLS		884.2	0.0	0.0	33077.9	884.2	0.0
	REAGAN FIELD		239.4	0.0	0.0	11239.8	239.4	0.0
TOTAL ENCANA CORPORATION			55190.3			2040947.5	55190.3	2040947.5
ENCO GAS	HUNTINGDON	GO-65-00	24545.0	0.0	0.0	957255.0	57245.0	0.0
ENERGETIX, INC	CHIPPAWA	GO-87-01	5445.3	0.0	0.0	204363.2	56417.2	0.0
ENGAGE ENERGY	CORNWALL	GO-94-00	686.4	0.0	0.0	25870.4	4695.6	0.0
EMERSON			45476.1	0.0	0.0	1713539.5	303530.9	0.0
HUNTINGDON			32651.3	0.0	0.0	1250871.3	293034.1	0.0
IROQUOIS			21076.2	0.0	0.0	794151.2	144134.0	0.0
KINGSGATE			140711.2	0.0	0.0	5336161.9	1001066.9	0.0
MONCHY			91283.5	0.0	0.0	3427695.4	678807.2	0.0
NIAGARA FALLS			9585.6	0.0	0.0	361856.4	107704.3	0.0
ST CLAIR			19301.8	0.0	0.0	731538.2	63104.6	0.0
ST STEPHEN			7522.0	0.0	0.0	299074.7	45209.8	0.0
TOTAL ENGAGE ENERGY			368294.1			13940759.1	2641287.4	100011708.2
ENRON	HUNTINGDON	GO-79-00	0.0	0.0	0.0	0.0	4607.0	0.0
	IROQUOIS		0.0	0.0	0.0	0.0	1051.0	0.0
	KINGSGATE		0.0	0.0	0.0	0.0	87569.0	0.0
	MONCHY		0.0	0.0	0.0	0.0	17827.0	0.0
ST CLAIR			0.0	0.0	0.0	0.0	17142.0	0.0
TOTAL ENRON			0.0			0.0	128196.0	4845677.4
ENRON CANADA	HUNTINGDON	GO-89-00	0.0	0.0	0.0	0.0	67749.4	0.0
HUNT OIL	ELMORE	GO-7-01	7443.5	0.0	0.0	297665.6	47582.3	0.0
HUSKY ENERGY	CHIPPAWA	GO-84-00	0.0	0.0	0.0	0.0	1718.3	0.0
	EAST HEREFORD		4169.0	0.0	0.0	166843.4	30368.1	0.0
	ELMORE		9284.5	0.0	0.0	385492.4	69193.7	0.0
	EMERSON		14220.2	0.0	0.0	569092.4	103882.5	0.0
			9206.4	0.0	0.0	358036.9	53895.4	0.0

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2002 Mai 2002	MONTH: MOIS:				November 2001 Novembre 2001	TO À	May 2002 Mai 2002				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	KINGSGATE	GO-84-00	23174.5	0.0	0.0	876459.6			181917.1	0.0	0.0	6887551.3		
	MONCHY		124694.9	0.0	0.0	4682293.4			815639.8	0.0	0.0	30660923.5		
TOTAL HUSKY ENERGY			184749.5			7038218.1			1256614.9			47695956.0		
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	0.0	0.0	0.0	0.0			63972.6	0.0	0.0	2389738.1		
	ST STEPHEN		38334.0	0.0	0.0	1505376.2			256459.0	0.0	0.0	10181300.6		
TOTAL HYDRO-QUEBEC			38334.0			1505376.2			320431.6			12571038.7		
IGI RESOURCES	HUNTINGDON	GO-76-01	181600.2	0.0	0.0	6900807.6			1339576.6	0.0	0.0	50903910.8		
	KINGSGATE		16255.0	0.0	0.0	614764.1			124197.1	0.0	0.0	4698563.0		
TOTAL IGI RESOURCES			197855.2			7515571.7			1463773.7			55602473.8		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10571.0	0.0	0.0	399055.3			72368.6	0.0	0.0	2731914.6		
INDECK/YERKES		GO-39-00	10571.0	0.0	0.0	399055.3			67924.3	0.0	0.0	2548021.0		
MARATHON	ELMORE	GO-63-00	13694.6	0.0	0.0	558602.7			87853.1	0.0	0.0	3596258.9		
MIRANT CDA ENERGY	CHIPPAWA	GO-37-00	22526.1	0.0	0.0	845321.3			137238.9	0.0	0.0	5306319.2		
	EAST HEREFORD		2958.7	0.0	0.0	110951.3			17364.6	0.0	0.0	672781.3		
	ELMORE		379.9	0.0	0.0	14246.3			36783.2	0.0	0.0	1433975.0		
EMERSON			232945.9	0.0	0.0	8730117.9			1413059.4	0.0	0.0	54557646.9		
HUNTINGDON			153164.1	0.0	0.0	5743653.8			608283.5	0.0	0.0	23493310.4		
IROQUOIS			35082.7	0.0	0.0	1306479.8			274869.5	0.0	0.0	10418580.2		
KINGSGATE			81936.8	0.0	0.0	3072630.0			597872.5	0.0	0.0	23194122.3		
MONCHY			791143.0	0.0	0.0	29667862.5			4740110.3	0.0	0.0	183677587.2		
NIAGARA FALLS			29712.8	0.0	0.0	1116195.3			382696.8	0.0	0.0	14725543.5		
SPRAGUE			1195.6	0.0	0.0	45050.2			11956.6	0.0	0.0	450524.7		
TOTAL MIRANT CDA ENERGY			1351045.6			50652508.3			8220235.3			317930390.6		
MONTANA-DAKOTA	MONCHY	GO-19-01	8655.0	0.0	0.0	324995.2			55984.4	0.0	0.0	2102864.3		
N. AMERICAN	CHIPPAWA	GO-27-00	65.1	0.0	0.0	2458.2			963.4	0.0	0.0	36378.0		
	NIAGARA FALLS		4250.1	0.0	0.0	160483.8			45516.8	0.0	0.0	1718733.8		
TOTAL N. AMERICAN			4315.2			162941.9			46480.2			1755111.9		
NATIONAL FUEL	CHIPPAWA	GO-97-01	1111.4	0.0	0.0	41944.2			5801.6	0.0	0.0	219083.3		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	6147.0	0.0	0.0	231987.8			9550.4	0.0	0.0	360432.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2002 Mai 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		May 2002 Mai 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN CANADA LTD.	ELMORE	GO-86-00	98322.4	0.0	0.0	3998771.8			761507.5	0.0	0.0	30980918.1		
	EMERSON		29340.0	0.0	0.0	1096729.2			493904.3	0.0	0.0	18514273.4		
	IROQUOIS		282.4	0.0	0.0	10550.5			3899.4	0.0	0.0	146469.8		
	MONCHY		42604.8	0.0	0.0	1599810.2			280283.4	0.0	0.0	10537218.0		
	NIAGARA FALLS		6703.8	0.0	0.0	251526.6			48595.0	0.0	0.0	1818761.9		
	ST CLAIR		163.4	0.0	0.0	6117.7			10685.2	0.0	0.0	401330.4		
TOTAL NEXEN CANADA LTD.			177416.8			6963506.0			1598874.8			62398971.6		
NUMAC ENERGY	MONCHY	GO-45-00	18086.9	0.0	0.0	679163.1			120523.1	0.0	0.0	4529602.8		
NW NATURAL GAS	KINGSGATE	GO-59-01	13212.7	0.0	0.0	506971.3			323929.6	0.0	0.0	12429178.4		
PACIFIC GAS & ELEC		GO-64-01	462682.0	0.0	0.0	17498633.1			3318938.0	0.0	0.0	125661862.4		
PANCANADIAN	ADEN	GO-117-01	0.0	0.0	0.0	0.0			106593.9	0.0	0.0	3866187.0		
		GO-99-99	0.0	0.0	0.0	0.0			58860.6	0.0	0.0	2133108.2		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			123435.0	0.0	0.0	4618337.5		
		GO-99-99	0.0	0.0	0.0	0.0			87737.0	0.0	0.0	3287767.8		
	IROQUOIS	GO-117-01	0.0	0.0	0.0	0.0			31.0	0.0	0.0	1158.8		
	KINGSGATE		0.0	0.0	0.0	0.0			38309.0	0.0	0.0	1451332.1		
		GO-99-99	0.0	0.0	0.0	0.0			11489.0	0.0	0.0	434284.2		
	MONCHY	GO-117-01	0.0	0.0	0.0	0.0			107026.0	0.0	0.0	4017527.6		
		GO-99-99	0.0	0.0	0.0	0.0			52895.9	0.0	0.0	1985065.5		
	NIAGARA FALLS	GO-117-01	0.0	0.0	0.0	0.0			3414.0	0.0	0.0	128043.2		
		GO-99-99	0.0	0.0	0.0	0.0			1751.0	0.0	0.0	65609.5		
	REAGAN FIELD	GO-117-01	0.0	0.0	0.0	0.0			1271.9	0.0	0.0	59736.6		
		GO-99-99	0.0	0.0	0.0	0.0			624.8	0.0	0.0	29426.9		
TOTAL PANCANADIAN			0.0			0.0			593439.1			22077585.0		
PETRO-CANADA	ELMORE	GO-84-01	78713.8	0.0	0.0	3189483.2			591844.8	0.0	0.0	24074391.7		
27	HUNTINGDON		0.0	0.0	0.0	0.0			28945.7	0.0	0.0	1112936.2		
	KINGSGATE		24364.7	0.0	0.0	921472.9			166957.4	0.0	0.0	6321166.8		
	MONCHY		53554.4	0.0	0.0	2007218.9			366486.2	0.0	0.0	13768951.5		
TOTAL PETRO-CANADA			156632.9			6118175.0			1154234.1			45277446.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2002		MONTH: November 2001		TO		
		MOIS: Mai 2002		MOIS: Novembre 2001		À		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0	3852.9	144793.1
		GO-113-01	3979.3	0.0	0.0	149542.1	24575.2	925773.3
TOTAL	PETROCOM		3979.3			149542.1	28428.1	1070566.4
PG&E ENERGY	EAST HEREFORD	GO-46-01	0.0	0.0	0.0	0.0	8906.9	333741.6
	ELMORE		0.0	0.0	0.0	0.0	122164.4	4907398.3
	IROQUOIS		0.0	0.0	0.0	0.0	201760.4	7552350.2
	KINGSGATE		0.0	0.0	0.0	0.0	103466.5	3918064.0
	NIAGARA FALLS		0.0	0.0	0.0	0.0	241667.6	9059517.0
TOTAL	PG&E ENERGY		0.0			0.0	677965.8	25771071.1
PIONEER	ELMORE	GO-61-00	72651.4	0.0	0.0	3023105.9	536502.9	22269976.9
PITTSFIELD	NIAGARA FALLS	GO-60-00	28359.0	0.0	0.0	1060910.2	181737.0	6801436.4
PORTLAND G.E.	KINGSGATE	GO-91-01	10288.2	0.0	0.0	389099.7	190703.1	7219773.9
POWER CITY	CORNWALL	GO-40-00	0.0	0.0	0.0	0.0	441.4	16684.9
PROGAS	ELMORE	GO-4-01	69793.2	0.0	0.0	2657209.7	549269.8	20921467.0
	EMERSON		8742.0	0.0	0.0	330047.5	74439.7	2808578.6
	NIAGARA FALLS		0.0	0.0	0.0	0.0	8464.0	319516.0
TOTAL	PROGAS		78535.2			2987257.2	632173.5	24049561.6
PUGET SOUND	HUNTINGDON	GO-15-02	9602.4	0.0	0.0	368828.2	505918.2	19491416.5
RELIANT	CHIPPAWA	GO-64-00	281.2	0.0	0.0	10550.6	2057.5	77641.5
	ELMORE		18345.9	0.0	0.0	744843.5	167347.3	6666840.8
	HUNTINGDON		20758.2	0.0	0.0	795039.0	97367.8	3739896.8
	IROQUOIS		6743.8	0.0	0.0	251948.4	11524.5	430630.2
	KINGSGATE		5327.2	0.0	0.0	201474.7	91712.1	3471009.4
	NIAGARA FALLS		27314.5	0.0	0.0	1024840.1	74456.1	2804203.0
TOTAL	RELIANT		78770.8			3028696.3	444465.3	17190221.6
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1240.8	0.0	0.0	46343.9	9056.8	338294.4
RG&E	CHIPPAWA	GO-92-01	27515.5	0.0	0.0	1039260.4	305877.5	11552993.3
ROZSA PETROLEUM LTD.	ADEN	GO-49-01	0.0	0.0	0.0	0.0	5733.3	205540.3
UMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9	128855.2	4855264.0

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2002 Mai 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		May 2002 Mai 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
RUMFORD	EAST HEREFORD	GO-62-98	0.0	0.0	0.0	0.0	0.0		168072.0	0.0	0.0	6332953.0		
TOTAL RUMFORD			43418.6			1636012.9			296927.2			11188217.0		
SDG&E	KINGSGATE	GO-30-00	0.0	0.0	0.0	0.0	0.0		93880.9	0.0	0.0	3557449.3		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	105.9	0.0	0.0	4054.9			478.7	0.0	0.0	18329.4		
SELKIRK	NIAGARA FALLS	GO-115-01	0.0	0.0	0.0	0.0	0.0		13495.6	0.0	0.0	504541.1		
SETC	EMERSON	GO-57-01	5595.6	0.0	0.0	209163.5			5595.6	0.0	0.0	209163.5		
	HUNTINGDON		5642.6	0.0	0.0	211597.5			166869.7	0.0	0.0	6246938.1		
	IROQUOIS		4363.6	0.0	0.0	163024.1			102724.2	0.0	0.0	3836422.6		
	KINGSGATE		25273.1	0.0	0.0	947741.3			302069.9	0.0	0.0	11310804.9		
	ST STEPHEN		9062.6	0.0	0.0	355980.5			131632.4	0.0	0.0	5230661.9		
TOTAL SETC			49937.5			1887506.9			708891.8			26833990.9		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	6269.7	0.0	0.0	236806.6			100603.2	0.0	0.0	3799782.9		
		GO-9-00	0.0	0.0	0.0	0.0			206729.1	0.0	0.0	7808158.2		
TOTAL SITHE/INDEPEND			6269.7			236806.6			307332.3			11607941.1		
SMUD	KINGSGATE	GO-10-00	0.0	0.0	0.0	0.0	0.0		41905.7	0.0	0.0	1585902.2		
		GO-18-02	25494.7	0.0	0.0	964209.5			78575.1	0.0	0.0	2976809.4		
TOTAL SMUD			25494.7			964209.5			120480.8			4562711.6		
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	3542.0	0.0	0.0	132931.3			35634.0	0.0	0.0	1345821.4		
	CORNWALL		0.0	0.0	0.0	0.0			2932.8	0.0	0.0	109441.4		
	EAST HEREFORD		0.0	0.0	0.0	0.0			6413.1	0.0	0.0	239620.5		
	IROQUOIS		8987.0	0.0	0.0	335754.3			46954.5	0.0	0.0	1754159.0		
	NIAGARA FALLS		19661.0	0.0	0.0	737680.7			319217.6	0.0	0.0	12055466.9		
TOTAL SPRAGUE ENERGY			32190.0			1206366.3			411152.0			15504509.2		
ST.LAWRENCE	CORNWALL	GO-83-00	880.8	0.0	0.0	33215.0			22407.0	0.0	0.0	844483.8		
	IROQUOIS		256.9	0.0	0.0	9687.7			2222.0	0.0	0.0	83738.4		
TOTAL ST.LAWRENCE			1137.7			42902.7			24629.0			928222.2		
SUMMIT	ELMORE	GO-49-99	13481.8	0.0	0.0	548709.3			103062.1	0.0	0.0	4221348.1		
SUNCOR	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			136436.4	0.0	0.0	5163013.9		
	MONCHY		13329.8	0.0	0.0	500534.0			95381.9	0.0	0.0	3581147.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM DEXPORTATION	LIC/OR	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			May 2002 Mai 2002	November 2001 Novembre 2001											
30															
TOTAL	SUNCOR		13329.8		500534.0		231818.3		8744161.6						
TALISMAN	ELMORE	GO-37-01	27090.8	0.0	0.0	1069447.1	187461.0	0.0	7186028.3						
	HUNTINGDON		17069.8	0.0	0.0	670843.1	116323.2	0.0	4489838.8						
	MONCHY		0.0	0.0	0.0	0.0	8438.4	0.0	317137.8						
TOTAL	TALISMAN		44160.6		1740290.3		312222.6		11993004.9						
TENASKA MARKETING	ELMORE	GO-78-01	300.3	0.0	0.0	12324.3	2109.8	0.0	86663.8						
	EMERSON		6487.2	0.0	0.0	242426.7	149098.4	0.0	5568277.2						
	MONCHY		76249.3	0.0	0.0	2863161.2	567384.9	0.0	21321834.0						
	NORTH PORTAL		0.0	0.0	0.0	0.0	1610.9	0.0	59989.9						
TOTAL	TENASKA MARKETING		83036.8		3117912.1		720204.0		27036764.9						
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	6597.7	0.0	0.0	253417.7	49108.8	0.0	1886269.0						
		GO-2-00	0.0	0.0	0.0	0.0	41932.4	0.0	1610623.5						
TOTAL	TEXACO ENERGY		6597.7		253417.7		91041.2		3496892.5						
TRANSALTA	HUNTINGDON	GO-24-01	199.9	0.0	0.0	7672.2	12780.7	0.0	491610.5						
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0	1795.7	0.0	67823.6						
	EAST HEREFORD		0.0	0.0	0.0	0.0	11890.8	0.0	442813.4						
	EMERSON		0.0	0.0	0.0	0.0	241800.2	0.0	9111031.6						
	IROQUOIS		0.0	0.0	0.0	0.0	148180.6	0.0	5583445.1						
	KINGSGATE		0.0	0.0	0.0	0.0	10674.5	0.0	404563.6						
	MONCHY		0.0	0.0	0.0	0.0	190349.5	0.0	7172369.2						
	NIAGARA FALLS		0.0	0.0	0.0	0.0	74589.3	0.0	2815536.5						
	PHILIPSBURG		0.0	0.0	0.0	0.0	1858.2	0.0	70017.0						
TOTAL	TRANSCANADA ENGY LTD		0.0		0.0		681138.8		25667600.0						
TXU ENERGY	CHIPPAWA	GO-14-01	19717.6	0.0	0.0	746902.7	166676.6	0.0	6313709.8						
	NIAGARA FALLS		40035.2	0.0	0.0	1516533.4	110720.2	0.0	4194081.3						
TOTAL	TXU ENERGY		59752.8		2263436.1		277396.8		10507791.1						
U.S. GYPSUM	CHIPPAWA	GO-105-01	0.0	0.0	0.0	0.0	4118.5	0.0	155432.2						
		GO-95-99	0.0	0.0	0.0	0.0	2515.9	0.0	94950.1						
	EMERSON	GO-105-01	11259.5	0.0	0.0	424933.5	65789.0	0.0	2482877.0						

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2002 Mai 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		May 2002 Mai 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	EMERSON	GO-95-99	0.0	0.0	0.0	0.0			11267.1	0.0	0.0	425220.4		
	KINGSGATE	GO-105-01	6643.1	0.0	0.0	254430.7			41164.0	0.0	0.0	1574299.6		
		GO-95-99	0.0	0.0	0.0	0.0			857.4	0.0	0.0	32838.4		
	NIAGARA FALLS	GO-105-01	11847.2	0.0	0.0	447113.3			65436.6	0.0	0.0	2469577.4		
		GO-95-99	0.0	0.0	0.0	0.0			9247.4	0.0	0.0	348996.9		
TOTAL U.S. GYPSUM			29749.8			1126477.6			200395.9			7584191.9		
WESTERN GAS	HUNTINGDON	GO-112-01	4511.5	0.0	0.0	172835.6			4511.5	0.0	0.0	172835.6		
WILLIAMS		GO-70-01	0.0	0.0	0.0	0.0			32575.0	0.0	0.0	1254400.7		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	2609.8	0.0	0.0	102537.1			14472.7	0.0	0.0	574419.6		
*TOTAL LENGTH	SHORT TERM		6482513.2			247534325.9	1143537949	4.62	49485861.4			1900698608.9	7582464349	3.99
*TOTAL			7974194.0			303903828.3	1414584625	4.65	60608344.8			2321017908.9	9351088382	4.03

SHORT TERM		MONTH: MOIS:		May 2002 Mai 2002		MONTH: MOIS:				November 2001 Novembre 2001		TO À		May 2002 Mai 2002	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	

SHORT TERM															

AVISTA ENERGY	HUNTINGDON	GO-41-02	7096.7	0.0	0.0	269674.6			7096.7	0.0	0.0	269674.6			
B.C. GAS		GO-54-01	0.0	0.0	0.0	0.0			2765.4	0.0	0.0	106191.4			
BP CANADA	COURTRIGHT	GO-95-01	71823.4	0.0	0.0	2714924.5			385947.9	0.0	0.0	14588830.3			
CMS	OJIBWAY (WINDSOR)	GO-59-00	4193.0	0.0	0.0	158243.8			88374.0	0.0	0.0	3335234.9			
	ST CLAIR		0.0	0.0	0.0	0.0			14202.0	0.0	0.0	535983.5			
TOTAL CMS			4193.0			158243.8			102576.0			3871218.4			
COENERGY II	COURTRIGHT	GO-27-01	44814.4	0.0	0.0	1691295.5			724013.1	0.0	0.0	27324255.6			
	ST CLAIR		0.0	0.0	0.0	0.0			84489.7	0.0	0.0	3188641.4			
TOTAL COENERGY II			44814.4			1691295.5			808502.8			30512897.0			
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-9-02	1517.2	0.0	0.0	57350.2			2697.4	0.0	0.0	101961.7			
	ST CLAIR		351.1	0.0	0.0	13187.3			253733.3	0.0	0.0	9529191.3			
TOTAL CORAL ENERGY			1868.3			70537.5			256430.7			9631153.0			
DUKE ENERGY	COURTRIGHT	GO-65-01	24446.8	0.0	0.0	921153.9			24446.8	0.0	0.0	921153.9			
DYNEGY		GO-23-01	9996.1	0.0	0.0	374154.0			69324.6	0.0	0.0	2599475.9			
	LOOMIS		0.0	0.0	0.0	0.0			11181.0	0.0	0.0	410514.4			
	OJIBWAY (WINDSOR)		2859.6	0.0	0.0	107034.8			97792.6	0.0	0.0	3668669.7			
	SARNIA		0.0	0.0	0.0	0.0			62620.2	0.0	0.0	2351956.0			
TOTAL DYNEGY			12855.7			481188.9			240918.4			9030615.9			
ENBRIDGE CONSUMERS	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0			125148.0	0.0	0.0	4928712.1			
		GO-106-01	138223.8	0.0	0.0	5249739.9			406529.7	0.0	0.0	15523622.6			
TOTAL ENBRIDGE CONSUMERS			138223.8			5249739.9			531677.7			20452334.7			
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	80673.6	0.0	0.0	3063983.3			825491.8	0.0	0.0	31580535.7			
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	706.8	0.0	0.0	26844.3			1371.1	0.0	0.0	52355.5			
ENGAGE ENERGY	COURTRIGHT	GO-95-00	1461.8	0.0	0.0	55519.2			295414.2	0.0	0.0	11313031.6			
NEXEN CANADA LTD.		GO-87-00	25730.1	0.0	0.0	977229.2			276198.8	0.0	0.0	10470732.2			
	SARNIA		6213.9	0.0	0.0	232648.4			307595.1	0.0	0.0	11541951.3			

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2002 Mai 2002	MONTH: MOIS:			November 2001 Novembre 2001	TO À	May 2002 Mai 2002				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL NEXEN CANADA LTD.													
OCEAN ENERGY	WILLOW CREEK	GO-11-01	31944.0	0.0	874422.7	1209877.6		583793.9	0.0	0.0	22012683.5		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	1078.0	0.0	40360.3			189143.6	0.0	0.0	7003987.3		
	ST CLAIR		0.0	0.0	0.0			5194.1	0.0	0.0	194945.4		
TOTAL PREMSTAR													
RELJANT	COURTRIGHT	GO-36-01	8784.1	0.0	338451.4			43021.0	0.0	0.0	1612307.0		
TENASKA MARKETING		GO-79-01	2049.0	0.0	77821.0			48215.1	0.0	0.0	1807252.4		
	LOOMIS		22677.0	0.0	839729.3			64394.5	0.0	0.0	2437701.4		
	OJIBWAY (WINDSOR)		4712.9	0.0	179561.5			37171.7	0.0	0.0	1357161.2		
	SARNIA		0.0	0.0	0.0			22677.0	0.0	0.0	839729.3		
TOTAL TENASKA MARKETING													
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	0.0	0.0	0.0			4712.9	0.0	0.0	179561.5		
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	0.0	0.0	0.0			4656.4	0.0	0.0	174568.4		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	10592.2	0.0	402291.8	1097111.8		69218.0	0.0	0.0	2551020.4		
WPS ENERGY SERVICES	ST CLAIR	GO-70-00	17332.6	0.0	654130.8			2738.8	0.0	0.0	109429.6		
*TOTAL LENGTH SHORT TERM													
			510947.9		19319751.6	94936266	4.91	4759496.0			180339551.3	742512874	4.12
TOTAL													
			510947.9		19319751.6	94936266	4.91	4759496.0			180339551.3	742512874	4.12

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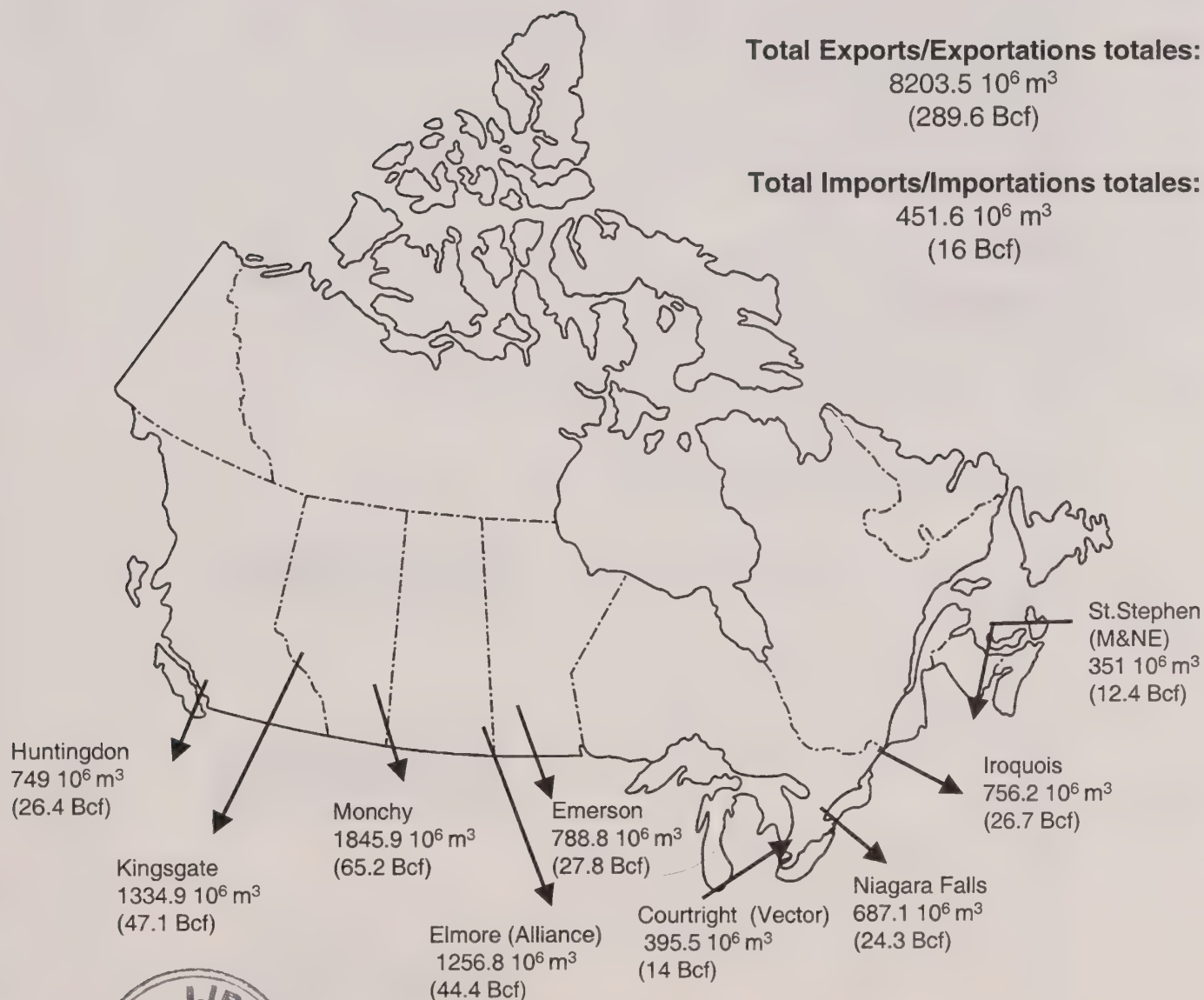
Gouvernement
Publications

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JUNE/JUIN 2002

Total Exports/Exportations totales:
8203.5 10^6 m^3
(289.6 Bcf)

Total Imports/Importations totales:
451.6 10^6 m^3
(16 Bcf)



Canada

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	15
9	Top 15 Purchasers / 15 plus gros acheteurs	16
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	17

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	32

Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel June 2002/juin 2002 SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1 Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3)

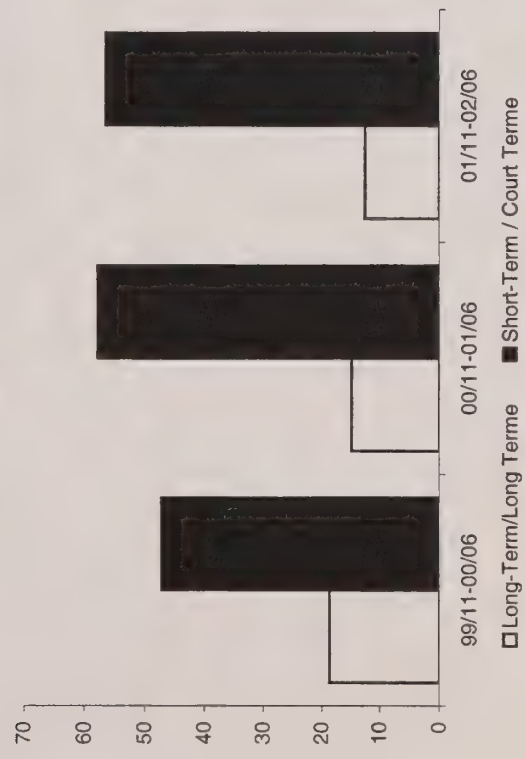


Figure 2 Monthly Exports/Exportations par mois (millions m3)

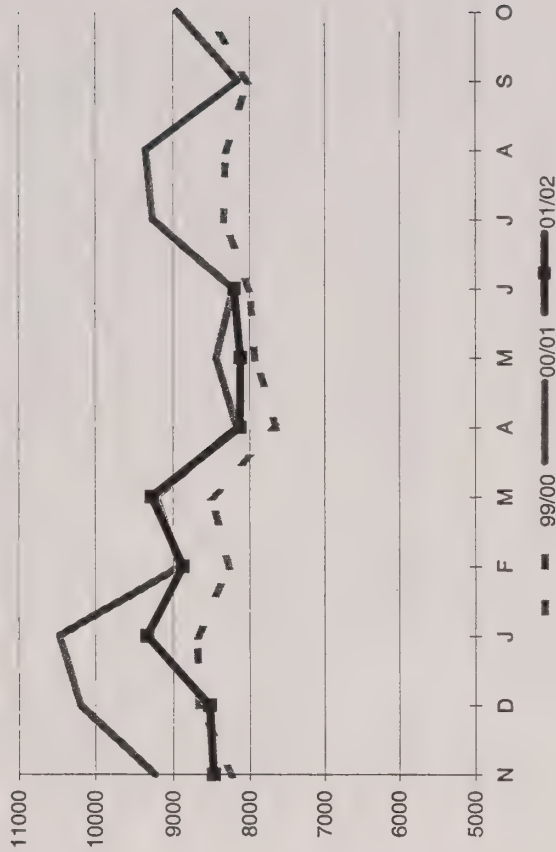


Figure 3 Monthly Revenue/Recettes par mois (millions \$Cdn/millions de \$Cdn)

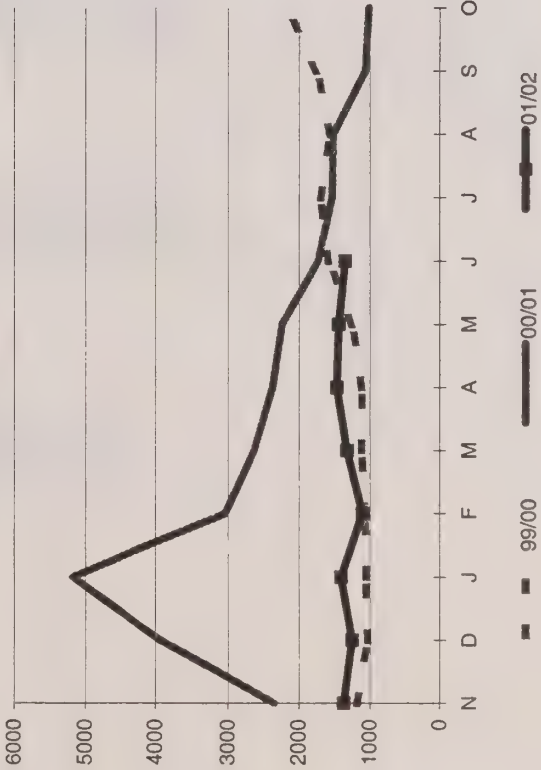
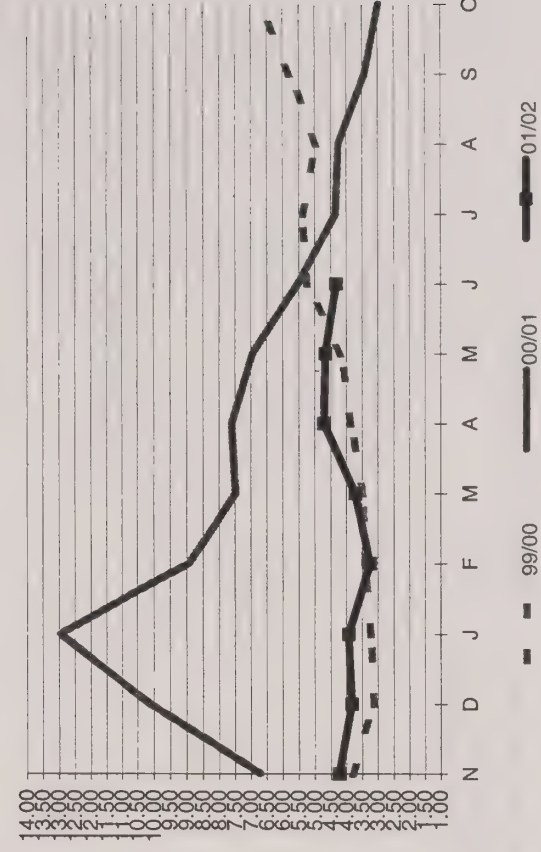


Figure 4 Monthly Export Price/Prix moyen par mois (\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

June 2002/juin 2002

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

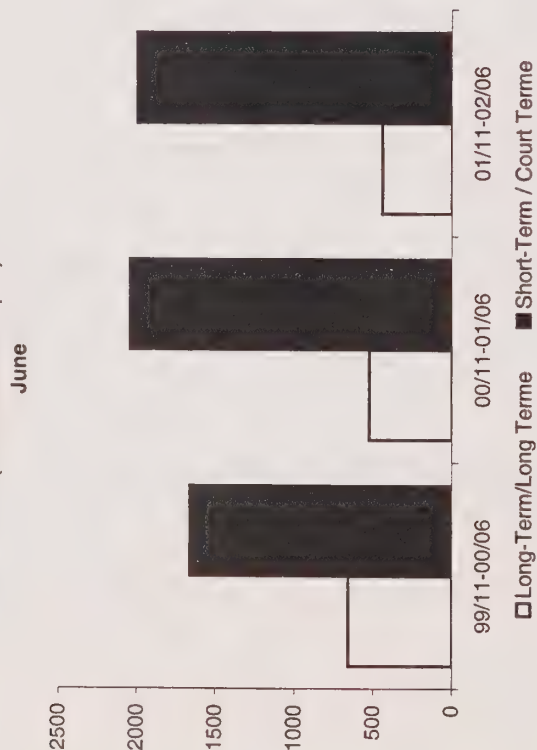


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

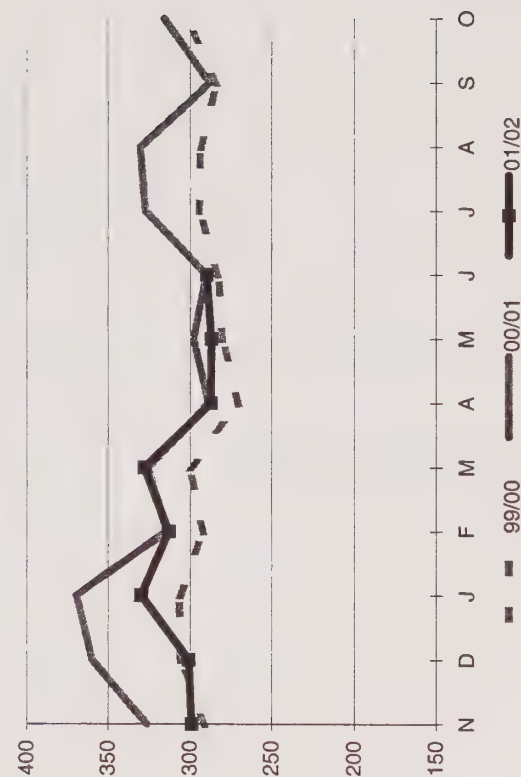


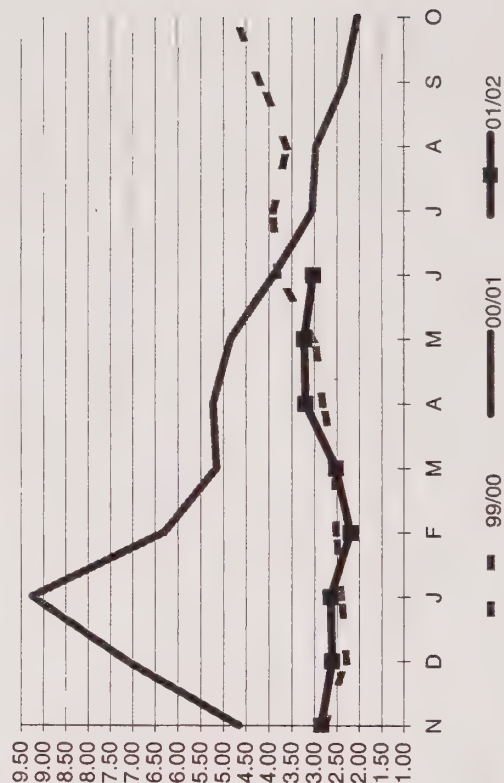
Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)



Figure 8

Monthly Export Price/Prix moyen par mois
(\$/US/MBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2001/06	2002/06	% Change		2000/11-2001/06	2001/11-2002/06	% Change	
Volume (Millions M3)								
Long-term / Long terme	1 829.5	1 394.8	-23.8%		14 879.3	12 499.1	-16.0%	
Short-term / Court terme	6 385.2	6 808.7	6.6%		57 983.2	56 474.9	-2.6%	
Total	8 214.7	8 203.5	-0.1%		72 862.5	68 974.0	-5.3%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	3 83.9	247.2	-35.6%		41 73.4	20 13.9	-51.7%	
Short-term / Court terme	1, 348.7	1 105.6	-18.0%		19 303.4	8 722.0	-54.8%	
Total	1 732.6	1 352.8	-21.9%		23 476.7	10 735.9	-54.3%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	5.55	4.70	-15.4%		7.40	4.26	-42.4%	
Short-term / Court terme	5.52	4.26	-22.9%		8.71	4.02	-53.8%	
Total	5.53	4.33	-21.7%		8.45	4.07	-51.9%	
Volume (BCF)								
Long-term / Long terme	64.6	49.2	-23.8%		525.3	441.2	-16.0%	
Short-term / Court terme	225.4	240.4	6.6%		2 046.9	1 993.6	-2.6%	
Total	290.0	289.6	-0.1%		2 572.1	2 434.8	-5.3%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	251.8	161.4	-35.9%		2 724.9	1 277.6	-53.1%	
Short-term / Court terme	884.8	721.8	-18.4%		12 625.4	5 533.9	-56.2%	
Total	1 136.6	883.2	-22.3%		15 350.4	6 811.5	-55.6%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	3.90	3.29	-15.8%		5.19	2.90	-44.0%	
Short-term / Court terme	3.89	2.98	-23.3%		6.11	2.74	-55.2%	
Total	3.89	3.03	-22.0%		5.93	2.77	-53.3%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				VOLUME (MILLIONS M3)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			
	% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION		% CHANGE VARIATION	
	EN %	2001/06	2002/06	2001/06	2002/06	2001/06	2002/06	2001/06	2002/06	2001/06	2002/06	2001/06
LONG-TERM (FIRM)/LONG TERME (GARANTI)		1829.5	1394.8	-23.8	5.55	4.70	-15.4	14879.3	12499.1	-16.0	7.40	4.27
SHORT-TERM (FIRM)/COURT TERME (GARANTI)		3584.4	3601.8	0.5	5.43	4.29	-20.9	34672.6	31381.0	-9.5	8.50	4.06
SHORT-TERM/COURT TERME (INTERRUPTIBLE)		2800.8	3206.9	14.5	5.64	4.22	-25.2	23310.6	25093.8	7.6	9.01	3.98
TOTAL - TERM/TERME		8214.7	8203.5	-0.1	5.53	4.33	-21.6	72862.5	68974.0	-5.3	8.44	4.07
REGION/RÉGION												
CALIFORNIA/CALIFORNIE		1069.3	1028.1	-3.8	6.37	3.86	-39.5	10956.6	9349.9	-14.7	9.54	3.72
MIDWEST/MIDWEST		3271.5	2260.2	-30.9	5.21	4.40	-15.6	28203.2	20103.9	-28.7	8.03	3.93
MOUNTAIN/ROCHEUSES		29.2	51.9	77.8	3.43	3.37	-1.7	263.4	271.5	3.1	5.54	3.03
NORTHEAST/NORD-EST		2577.4	2356.4	-8.6	5.56	4.86	-12.5	22156.0	19879.1	-10.3	8.21	4.52
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE		1267.4	2506.8	97.8	5.61	3.98	-29.1	11283.3	19369.6	71.7	8.95	3.93
TOTAL - REGION/RÉGION		8214.7	8203.5	-0.1	5.53	4.33	-21.6	72862.5	68974.0	-5.3	8.44	4.07
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES		693.2	968.9	39.8	5.17	4.61	-10.7	5076.3	6565.8	29.3	6.38	4.36
LDC/SDL		1462.8	1770.1	21.0	6.19	4.39	-29.1	14470.2	13169.6	-9.0	8.32	4.32
MARKETING CO./COMMERCIALISATEURS		5777.8	5354.4	-7.3	5.46	4.24	-22.2	50413.3	47927.5	-4.9	8.78	3.97
PIPELINE/PIPELINES		280.9	110.2	-60.8	4.40	5.15	16.9	2902.6	1311.0	-54.8	6.79	3.51
TOTAL - CUSTOMER TYPE/CLIENT		8214.7	8203.5	-0.1	5.53	4.33	-21.62	72862.5	68974.0	-5.3	8.44	4.07

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				VOLUME (BCF)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				VOLUME (BCF)				% CHANGE VARIATION EN %				% CHANGE VARIATION EN %			
	2001/06		2002/06		2001/06		2002/06		2001/06		2002/06		2001/06		2002/06		2001/06		2002/06		2001/06		2002/06	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	64.6	49.2	-23.8	3.90	3.29	-15.8			525.3	441.2	-16.0	5.19	2.90	-44.0										
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	126.5	127.1	0.5	3.82	3.01	-21.3			1224.0	1107.8	-9.5	5.96	2.76	-53.7										
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	98.9	113.2	14.5	3.97	2.95	-25.6			822.9	885.8	7.6	6.33	2.71	-57.1										
TOTAL - TERM/TERME	290.0	289.6	-0.1	3.89	3.03	-22.0			2572.1	2434.8	-5.3	5.92	2.77	-53.3										
REGION/RÉGION																								
CALIFORNIA/CALIFORNIE	37.7	36.3	-3.8	4.49	2.70	-39.8			386.8	330.1	-14.7	6.69	2.53	-62.1										
MIDWEST/MIDWEST	115.5	79.8	-30.9	3.67	3.08	-16.0			995.6	709.7	-28.7	5.63	2.68	-52.4										
MOUNTAIN/ROCHEUSES	1.0	1.8	77.8	2.42	2.36	-2.2			9.3	9.6	3.1	3.88	2.07	-46.6										
NORTHEAST/NORD-EST	91.0	83.2	-8.6	3.91	3.41	-12.9			782.1	701.8	-10.3	5.76	3.07	-46.6										
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	44.7	88.5	97.8	3.95	2.79	-29.4			398.3	683.8	71.7	6.28	2.67	-57.4										
TOTAL - REGION/RÉGION	290.0	289.6	-0.1	3.89	3.03	-22.0			2572.1	2434.8	-5.3	5.92	2.77	-53.3										
CUSTOMER TYPE/CLIENT																								
END-USER/UTILISATEURS ULTIMES	24.5	34.2	39.8	3.64	3.23	-11.14			179.2	231.8	29.3	4.47	2.97	-33.5										
LDC/SDL	51.6	62.5	21.0	4.35	3.07	-29.42			510.8	464.9	-9.0	5.84	2.94	-49.6										
MARKETING CO./COMMERCIALISATEURS	204.0	189.0	-7.3	3.84	2.97	-22.57			1779.6	1691.9	-4.9	6.16	2.70	-56.1										
PIPELINE/PIPELINES	9.9	3.9	-60.8	3.10	3.61	16.39			102.5	46.3	-54.8	4.74	2.39	-49.7										
TOTAL - CUSTOMER TYPE/CLIENT	290.0	289.6	-0.1	3.89	3.03	-22.0			2572.1	2434.8	-5.3	5.92	2.77	-53.3										

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/06	2002/06	2001/06	2002/06	2001/06	2002/06	2000/11- 2001/06	2001/11- 2002/06	2000/11- 2001/06	2001/11- 2002/06	2000/11- 2001/06	2001/11- 2002/06	2000/11- 2001/06	2001/11- 2002/06
ADEN														
SHORT-TERM/COURT TERM	26.8	25.3	-5.4				210.1	222.9		6.1				
TOTAL ADEN	26.8	25.3	-5.4				210.1	222.9		6.1				
CARDSTON														
SHORT-TERM/COURT TERM	0.0	25.4	0.0				0.0	34.6		0.0				
TOTAL CARDSTON	0.0	25.4	0.0				0.0	34.6		0.0				
CHIPPAWA														
LONG-TERM/LONG TERME	23.6	5.3	-77.5				236.9	61.9		-73.9		6.33		6.63
SHORT-TERM/COURT TERM	41.4	185.8	348.5				446.4	1816.8		307.0		8.72		5.02
TOTAL CHIPPAWA	65.0	191.1	193.8				683.3	1878.7		174.9		7.89		5.07
CORNWALL														
LONG-TERM/LONG TERME	2.7	4.1	50.7				64.7	69.8		7.9		10.57		7.07
SHORT-TERM/COURT TERM	8.1	10.4	29.3				140.9	126.3		-10.3		8.93		6.06
TOTAL CORNWALL	10.8	14.5	34.7				205.6	196.2		-4.6		9.44		6.42
EAST HEREFORD														
LONG-TERM/LONG TERME	24.3	5.1	-78.9				175.4	338.4		92.9		6.46		4.04
SHORT-TERM/COURT TERM	76.9	66.7	-13.3				541.3	526.6		-2.7				
TOTAL EAST HEREFORD	101.2	71.8	-29.1				716.8	864.9		20.7				
ELMORE														
SHORT-TERM/COURT TERM	1162.8	1256.8	8.1				8690.2	10666.8		22.7		8.49		4.04
TOTAL ELMORE	1162.8	1256.8	8.1				8690.2	10666.8		22.7		8.49		4.04
EMERSON														
LONG-TERM/LONG TERME	161.4	143.9	-10.8				1445.3	1084.1		-25.0		6.42		4.15
SHORT-TERM/COURT TERM	782.6	644.9	-17.6				5988.7	5476.4		-8.6		8.56		3.89
TOTAL EMERSON	944.0	788.8	-16.4				7434.0	6560.5		-11.7		8.14		3.93
HIGHWATER														
SHORT-TERM/COURT TERM	0.0	0.0	0.0				356.2	0.0		-100.0				
TOTAL HIGHWATER	0.0	0.0	0.0				356.2	0.0		-100.0				
HUNTINGDON														
LONG-TERM/LONG TERME	113.9	95.8	-15.9				937.2	906.7		-3.3		8.70		4.14
SHORT-TERM/COURT TERM	443.1	653.2	47.4				5380.5	5156.6		-4.2		9.95		3.76
TOTAL HUNTINGDON	556.9	749.0	34.5				6317.7	6063.4		-4.0		9.76		3.82
IROQUOIS														
LONG-TERM/LONG TERME	502.2	502.1	0.0				3955.9	3988.4		0.8		7.34		4.26
SHORT-TERM/COURT TERM	253.1	254.1	0.4				2488.8	1824.1		-26.7		9.35		4.67

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/06	2002/06	2001/06	2002/06	EN %		2000/11- 2001/06	2001/11- 2002/06	EN %		2000/11- 2001/06	2001/11- 2002/06	EN %	
TOTAL IROQUOIS	755.3	756.2	0.1	5.71	4.79	-16.1	6444.7	5812.5	-9.8		8.12	4.39	-45.9	
KINGSGATE														
LONG-TERM/LONG TERME	314.9	86.3	-72.6	5.35	2.90	-45.7	2750.2	1688.2	-38.6		7.74	3.09	-60.0	
SHORT-TERM/COURT TERM	1365.7	1248.6	-8.6	6.51	3.87	-40.6	12815.0	11845.6	-7.6		9.44	3.87	-59.0	
TOTAL KINGSGATE	1680.7	1334.9	-20.6	6.29	3.81	-39.5	15565.2	13533.9	-13.1		9.14	3.77	-58.7	
MONCHY														
LONG-TERM/LONG TERME	239.4	131.9	-44.9	5.60	3.95	-29.5	1796.3	1064.5	-40.7		7.95	3.61	-54.5	
SHORT-TERM/COURT TERM	1528.2	1713.9	12.2	5.02	4.33	-13.8	12853.6	12843.0	-0.1		7.59	3.89	-48.7	
TOTAL MONCHY	1767.7	1845.9	4.4	5.10	4.30	-15.6	14649.9	13907.5	-5.1		7.63	3.87	-49.2	
NAPIERVILLE														
LONG-TERM/LONG TERME	42.7	43.4	1.5	5.79	6.08	5.0	353.8	340.3	-3.8		5.86	6.17	5.3	
SHORT-TERM/COURT TERM	40.9	0.0	-100.0				178.9	7.0	-96.1					
TOTAL NAPIERVILLE	83.6	43.4	-48.1				532.7	347.3	-34.8					
NIAGARA FALLS														
LONG-TERM/LONG TERME	344.3	331.1	-3.8	5.90	5.37	-9.1	2661.5	2552.5	-4.1		6.85	4.94	-27.8	
SHORT-TERM/COURT TERM	313.5	356.0	13.6	5.60	5.08	-9.4	5116.0	3309.0	-35.3		9.30	4.64	-50.1	
TOTAL NIAGARA FALLS	657.7	687.1	4.5	5.76	5.22	-9.5	7777.5	5861.4	-24.6		8.46	4.77	-43.6	
NORTH PORTAL														
LONG-TERM/LONG TERME	0.0	0.8	0.0	0.00	2.02	0.0	0.0	6.6	0.0		0.00	3.24	0.0	
SHORT-TERM/COURT TERM	0.8	0.9	5.6				7.1	5.1	-27.7					
TOTAL NORTH PORTAL	0.8	1.7	104.5				7.1	11.7	65.0					
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERM	0.0	4.6	0.0				0.0	14.1	0.0					
TOTAL OJIBWAY (WINDSOR)	0.0	4.6	0.0				0.0	14.1	0.0					
PHILPSBURG														
LONG-TERM/LONG TERME	8.9	10.3	16.0	7.88	6.84	-13.2	122.9	124.9	1.7		9.47	5.46	-42.4	
SHORT-TERM/COURT TERM	0.6	0.0	-100.0				11.7	7.1	-39.2					
TOTAL PHILPSBURG	9.5	10.3	8.6				134.6	132.1	-1.9					
REAGAN FIELD														
SHORT-TERM/COURT TERM	0.4	0.4	5.2				2.2	2.6	17.4					
TOTAL REAGAN FIELD	0.4	0.4	5.2				2.2	2.6	17.4					
SPRAGUE														
SHORT-TERM/COURT TERM	0.0	1.0	0.0				65.8	12.9	-80.4					
TOTAL SPRAGUE	0.0	1.0	0.0				65.8	12.9	-80.4					

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/06	2002/06	2001/06	2002/06	2001/06	2002/06	2001/06	2002/06	2000/11- 2001/06	2001/11- 2002/06	2000/11- 2001/06	2001/11- 2002/06	2000/11- 2001/06	2001/11- 2002/06	2000/11- 2001/06	2001/11- 2002/06	2000/11- 2001/06	2001/11- 2002/06	2000/11- 2001/06	2001/11- 2002/06
ST CLAIR	LONG-TERM/LONG TERME	17.0	0.0	-100.0	5.72	0.00	-100.0	121.2	0.0	-100.0	8.49	0.00	-100.0	-100.0	8.49	0.00	-100.0	-100.0	8.49	0.00
	SHORT-TERM/COURT TERM	4.2	44.3	958.3				107.4	154.0	43.4										
	TOTAL ST CLAIR	21.2	44.3	109.1				228.6	154.0	-32.6										
ST STEPHEN	LONG-TERM/LONG TERME	34.2	34.7	1.4	5.91	5.37	-9.2	258.0	272.8	5.8	8.76	4.71	5.8	-46.2	8.76	4.71	-46.2	-46.2	8.76	4.71
	SHORT-TERM/COURT TERM	336.1	316.3	-5.9	4.88	4.03	-17.5	2582.5	2423.2	-6.2	8.34	3.97	-6.2	-52.4	8.34	3.97	-52.4	-52.4	8.34	3.97
	TOTAL ST STEPHEN	370.3	351.0	-5.2	4.98	4.16	-16.5	2840.5	2696.0	-5.1	8.38	4.04	-5.1	-51.7	8.38	4.04	-51.7	-51.7	8.38	4.04
TOTAL		8214.7	8203.5	-0.1	5.53	4.33	-21.7	72862.5	68974.0	-5.3	8.45	4.07	-5.3	-51.9	8.45	4.07	-51.9	-51.9	8.45	4.07

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1 000 M3

EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	26391.0	25323.6	0.0	0.0	0.0	0.0	222902.4
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	718.6	25442.9	0.0	0.0	0.0	0.0	34599.1
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	187351.1	122760.8	191092.0	0.0	0.0	0.0	0.0	1878690.3
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	17658.6	14537.8	0.0	0.0	0.0	0.0	196165.4
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	88886.3	71816.8	0.0	0.0	0.0	0.0	864937.3
ELMORE	1273544.5	1398427.7	1502287.2	1227380.5	1412461.8	1326967.8	1268943.0	1256793.0	0.0	0.0	0.0	0.0	10666805.5
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	705043.2	788818.3	0.0	0.0	0.0	0.0	6560499.7
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	746020.0	748991.4	0.0	0.0	0.0	0.0	6063359.2
IROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	752981.0	756199.3	0.0	0.0	0.0	0.0	5812500.6
KINGSGATE	1780671.8	2048442.3	1997051.8	1705158.1	1865498.0	1463169.2	1338993.3	1334892.2	0.0	0.0	0.0	0.0	13533876.7
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	1863908.1	1845859.1	0.0	0.0	0.0	0.0	13907490.8
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	40819.1	43363.4	0.0	0.0	0.0	0.0	347327.6
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	682870.0	789541.1	687102.6	0.0	0.0	0.0	0.0	5861442.7
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	990.6	631.9	1345.6	1736.5	0.0	0.0	0.0	0.0	11684.4
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	6147.0	4580.0	0.0	0.0	0.0	0.0	14130.4
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	15378.3	13511.0	10313.2	0.0	0.0	0.0	0.0	132068.3
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	239.4	418.5	0.0	0.0	0.0	0.0	2554.6
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	1195.6	952.1	0.0	0.0	0.0	0.0	12908.7
ST CLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	28823.2	44270.6	0.0	0.0	0.0	0.0	153982.0
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	307674.8	350983.8	0.0	0.0	0.0	0.0	2696037.6
TOTAL	8476703.3	8526176.0	9359390.1	8870980.2	9286148.1	8129477.9	8121600.6	8203487.1	0.0	0.0	0.0	0.0	68973963.3

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés							
	2001/11 2002/06	2000/11 2001/06	% CHANGE VARIATION EN %		2001/11 2002/06	2000/11 2001/06	% CHANGE VARIATION EN %					
			2002/06	2001/06			2002/06	2001/06				
MIRANT CDA ENE	9647.2	730.8	1220.1	1427.0	123.8	1052.2	340555.1	25797.9	1220.1	50372.9	4371.7	1052.2
BP CANADA	5340.2	3569.0	49.6	650.8	497.1	30.9	188513.8	125990.1	49.6	22975.1	17547.1	30.9
DUKE ENERGY	4553.5	6443.5	-29.3	556.0	607.1	-8.4	160741.7	227462.6	-29.3	19627.0	21431.6	-8.4
TCGS	4458.4	10391.6	-57.1	311.6	1149.6	-72.9	157385.0	366832.9	-57.1	10999.3	40581.2	-72.9
PACIFIC GAS & EL	3784.8	3723.8	1.6	465.8	470.8	-1.1	133605.4	131454.9	1.6	16443.7	16620.7	-1.1
ENGAGE ENERGY	2986.7	3409.2	-12.4	345.4	380.4	-9.2	105432.7	120349.7	-12.4	12192.7	13427.7	-9.2
PROGAS	2597.8	3360.9	-20.3	321.1	381.6	-15.8	91704.5	115111.1	-20.3	11335.9	13470.7	-15.8
PANCANADIAN	2239.9	2458.8	-8.9	210.2	258.8	-18.8	79071.0	86799.4	-8.9	7418.5	9135.7	-18.8
NEXEN CANADA	1990.4	1944.8	2.3	243.4	322.7	-24.6	70264.0	68654.6	2.3	8592.5	11391.4	-24.6
HUSKY	1727.6	1377.2	25.4	208.6	186.5	11.9	60984.6	48617.0	25.4	7365.2	6583.6	11.9
IGI RESOURCES	1616.5	863.8	87.1	152.7	94.9	61.0	57064.4	30492.1	87.1	5391.8	3348.4	61.0
AEC MARKETING	1438.9	1014.8	41.8	184.6	114.8	60.8	50793.2	35824.5	41.8	6515.9	4053.3	60.8
PETRO-CANADA	1307.6	1289.7	1.4	153.3	164.2	-6.6	46158.7	45529.3	1.4	5413.2	5797.6	-6.6
CORAL ENERGY	1232.9	2775.5	-55.6	151.6	153.7	-1.4	43523.5	97979.4	-55.6	5350.0	5425.4	-1.4
DYNEGY	1200.5	202.5	492.9	152.7	0.0	0.0	42377.2	7147.1	492.9	5388.7	0.0	0.0
OTHERS (AUTRES)	22851.3	29406.4	-22.3	2668.7	3308.7	-19.3	806672.2	1038072.5	-22.3	94208.6	116801.5	-19.3
TOTAL	68974.0	72862.5	-5.3	8203.5	8214.7	-0.1	2434847.2	2572115.3	-5.3	289591.0	289987.6	-0.1

TOP 15 EXPORTERS: 2001/11 AND 2002/06 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/06

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0111 0206	0011 0106	% CHANGE VARIATION EN %	0111 0206	0011 0106	% CHANGE VARIATION EN %	0111 0206	0011 0106	% CHANGE VARIATION EN %	0111 0206	0011 0106	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	3777.2	3485.6	8.4	4.14	7.01	-40.9	133340.2	123043.6	8.4	2.84	4.95	-42.6
PROGAS	1885.8	2557.3	-26.3	5.14	6.73	-23.7	66571.9	90274.8	-26.3	3.53	4.75	-25.7
PANCANADIAN	1646.5	1703.1	-3.3	3.43	8.96	-61.8	58122.1	60120.0	-3.3	2.36	6.34	-62.8
PAN-ALBERTA	715.4	1597.5	-55.2	2.43	7.12	-65.9	25255.1	56394.8	-55.2	1.66	5.04	-67.1
CANWEST	694.9	689.9	0.7	3.99	10.13	-60.6	24529.2	24353.0	0.7	2.74	7.19	-61.9
ENRON	49.9	553.3	-91.0	4.21	8.26	-49.0	1762.9	19531.3	-91.0	2.87	5.85	-50.9
SHELL CANADA	312.3	329.5	-5.2	6.09	5.70	6.9	11023.9	11632.8	-5.2	4.18	4.02	3.9
TCGS/CANSTATES	0.0	277.3	-100.0	0.00	3.94	-100.0	0.0	9787.6	-100.0	0.00	2.78	-100.0
TCGS/CNSTS/TMC	0.0	274.2	-100.0	0.00	8.75	-100.0	0.0	9679.7	-100.0	0.00	6.18	-100.0
IMPERIAL/BOSTO	272.8	258.0	5.8	4.71	8.76	-46.2	9631.2	9107.0	5.8	3.24	6.20	-47.7
ATCOR	261.0	253.6	2.9	4.51	8.11	-44.3	9212.9	8951.8	2.9	3.11	5.73	-45.8
SITHE/INDEPEND	0.0	190.4	-100.0	0.00	5.36	-100.0	0.0	6721.9	-100.0	0.00	3.79	-100.0
BROOKLYN NAVY	156.8	178.1	-12.0	4.79	9.34	-48.7	5534.1	6286.6	-12.0	3.30	6.61	-50.1
NEXEN CANADA	169.5	171.5	-1.1	5.47	9.48	-42.3	5984.7	6053.6	-1.1	3.76	6.71	-43.9
ENCO GAS	113.9	149.1	-23.6	5.29	5.08	4.2	4019.9	5264.1	-23.6	3.61	3.59	0.5
OTHERS	2443.0	2211.0	10.5	4.49	7.03	-36.1	86241.9	78050.8	10.5	3.09	4.97	-37.9
TOTAL LONG-TERM	12499.1	14879.3	-16.0	4.27	7.40	-42.4	441229.8	525253.6	-16.0	5.24	2.93	-44.0

TOP 15 EXPORTERS: 2001/11 AND 2002/06 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/06

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0111 0206	0011 0106	% CHANGE VARIATION EN %	0111 0206	0011 0106	% CHANGE VARIATION EN %	0111 0206	0011 0106	% CHANGE VARIATION EN %	0111 0206	0011 0106	% CHANGE VARIATION EN %
***** SHORT-TERM *****												
TCGS	681.1	6906.0	-90.1				24044.9	243789.3	-90.1			
DUKE ENERGY	4553.5	6443.5	-29.3				160741.7	227462.6	-29.3			
PAN-ALBERTA	0.0	4871.4	-100.0				0.0	171964.6	-100.0			
PACIFIC GAS & EL	3784.8	3723.8	1.6				133605.4	131454.9	1.6			
BP CANADA	5243.8	3555.6	47.5				185110.7	125517.2	47.5			
ENGAGE ENERGY	2986.7	3409.2	-12.4				105432.7	120349.7	-12.4			
CORAL ENERGY	1232.9	2775.5	-55.6				43523.5	97979.4	-55.6			
NEXEN CANADA	1820.9	1773.4	2.7				64279.3	62601.0	2.7			
PETRO-CANADA	1307.6	1289.7	1.4				46158.7	45529.3	1.4			
POCO	0.0	1252.1	-100.0				0.0	44199.1	-100.0			
HUSKY	1440.3	1250.7	15.2				50844.0	44151.0	15.2			
PUGET SOUND	521.1	1204.6	-56.7				18394.0	42523.0	-56.7			
AEC MARKETING	1438.9	1014.8	41.8				50793.2	35824.5	41.8			
EL PASO PROD OI	1144.2	946.3	20.9				40392.8	33405.7	20.9			
ENRON	128.2	944.8	-86.4				4525.4	33351.7	-86.4			
OTHERS	30191.0	16621.6	81.6				1065771.1	586758.6	81.6			
TOTAL SHORT-TERM	56474.9	57983.2	-2.6	4.02	8.71	-53.8	1993617.4	2046861.7	-2.6	2.77	6.17	-55.2

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2001/11	5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88
2001/12	5521.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
2002/01	6036.5	4.05	0.39	3.66	3322.9	3.74	0.26	3.48	9359.4	3.94	0.34	3.60
2002/02	5519.0	3.35	0.39	2.96	3351.9	3.08	0.26	2.82	8871.0	3.25	0.34	2.91
2002/03	5742.0	3.72	0.38	3.34	3544.1	3.73	0.25	3.48	9286.1	3.72	0.33	3.39
2002/04	5137.7	4.70	0.41	4.29	2991.8	4.74	0.27	4.48	8129.5	4.71	0.36	4.36
2002/05	5222.6	4.68	0.43	4.25	2899.0	4.65	0.27	4.38	8121.6	4.67	0.37	4.30
2002/06	4996.6	4.40	0.44	3.96	3206.9	4.22	0.26	3.95	8203.5	4.33	0.37	3.96
2001/11	5704.3	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8476.7	4.23	0.35	3.88
2001/11	11225.7	4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17002.9	4.03	0.36	3.67
2001/11	17262.1	4.07	0.39	3.68	9100.1	3.88	0.27	3.60	26362.3	4.00	0.35	3.65
2001/11	22781.2	3.89	0.39	3.50	12452.1	3.66	0.27	3.39	35233.2	3.81	0.35	3.46
2001/11	28523.2	3.86	0.38	3.48	15996.2	3.68	0.27	3.41	44519.4	3.79	0.35	3.45
2001/11	33660.9	3.99	0.41	3.57	18988.0	3.85	0.27	3.58	52648.9	3.93	0.35	3.59
2001/11	38883.5	4.08	0.43	3.65	21887.0	3.95	0.27	3.68	60770.5	4.03	0.35	3.68
2001/11	43880.1	4.12	0.44	3.68	25093.8	3.98	0.27	3.72	68974.0	4.07	0.35	3.71

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA¹

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2001/11	4959.6	4.25	0.39	3.85		2232.6	4.27	0.25	4.02		7192.2	4.25	0.35	3.91	
2001/12	4706.5	3.89	0.44	3.45		2376.6	3.66	0.25	3.42		7083.1	3.81	0.37	3.44	
2002/01	5141.9	4.05	0.41	3.64		2735.2	3.67	0.22	3.45		7877.0	3.92	0.34	3.57	
2002/02	4598.5	3.40	0.41	2.99		2734.8	3.07	0.22	2.85		7333.2	3.28	0.34	2.94	
2002/03	4686.6	3.80	0.41	3.39		2900.9	3.71	0.22	3.49		7587.4	3.76	0.33	3.43	
2002/04	4316.0	4.71	0.43	4.29		2190.5	4.79	0.23	4.56		6506.4	4.74	0.36	4.38	
2002/05	4482.1	4.74	0.45	4.29		2267.5	4.76	0.24	4.52		6749.6	4.74	0.38	4.37	
2002/06	4306.8	4.47	0.46	4.01		2445.7	4.37	0.24	4.13		6752.5	4.44	0.38	4.06	
2001/11	4959.6	4.25	0.39	3.85		2232.6	4.27	0.25	4.02		7192.2	4.25	0.35	3.91	
2001/11	9666.1	4.07	0.41	3.66		4609.2	3.96	0.25	3.71		14275.3	4.03	0.36	3.67	
2001/11	14808.0	4.06	0.41	3.65		7344.3	3.85	0.24	3.61		22152.3	3.99	0.35	3.64	
2001/11	19406.4	3.91	0.41	3.50		10079.1	3.64	0.23	3.41		29485.6	3.81	0.35	3.46	
2001/11	24093.0	3.89	0.41	3.47		12980.0	3.66	0.23	3.43		37073.0	3.80	0.35	3.46	
2001/11	28408.9	4.01	0.41	3.60		15170.5	3.82	0.23	3.59		43579.4	3.94	0.35	3.60	
2001/11	32891.1	4.11	0.42	3.69		17437.9	3.94	0.23	3.71		50329.0	4.05	0.35	3.70	
2001/11	37197.9	4.15	0.42	3.73		19883.7	3.99	0.23	3.76		57081.6	4.10	0.36	3.74	

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX A L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2001/11	639.8	4.18	0.29	3.88		344.4	3.93	0.28	3.64		984.2	4.09	0.29	3.80	
2001/12	700.9	4.12	0.27	3.85		367.1	3.98	0.29	3.69		1068.0	4.07	0.28	3.79	
2002/01	790.0	4.12	0.27	3.84		363.5	3.95	0.31	3.64		1153.5	4.06	0.29	3.78	
2002/02	818.4	3.06	0.25	2.81		412.5	3.08	0.29	2.79		1230.9	3.07	0.26	2.80	
2002/03	895.1	3.32	0.21	3.11		440.8	3.72	0.28	3.43		1336.0	3.45	0.23	3.22	
2002/04	667.6	4.61	0.30	4.31		611.0	4.39	0.23	4.16		1278.6	4.50	0.27	4.24	
2002/05	588.5	4.27	0.30	3.97		474.3	4.39	0.27	4.13		1062.7	4.33	0.29	4.04	
2002/06	538.3	3.88	0.27	3.61		559.8	3.61	0.23	3.37		1098.1	3.74	0.25	3.49	
2001/11 2001/11	639.8	4.18	0.29	3.88		344.4	3.93	0.28	3.64		984.2	4.09	0.29	3.80	
2001/11 2001/12	1340.7	4.14	0.28	3.86		711.4	3.95	0.29	3.67		2052.1	4.08	0.28	3.79	
2001/11 2002/01	2130.7	4.13	0.28	3.86		1074.9	3.95	0.30	3.66		3205.6	4.07	0.28	3.79	
2001/11 2002/02	2949.1	3.84	0.27	3.56		1487.4	3.71	0.29	3.42		4436.5	3.79	0.28	3.51	
2001/11 2002/03	3844.2	3.72	0.26	3.46		1928.2	3.71	0.29	3.42		5772.5	3.71	0.27	3.45	
2001/11 2002/04	4511.8	3.85	0.26	3.59		2539.3	3.88	0.28	3.60		7051.1	3.86	0.27	3.59	
2001/11 2002/05	5100.3	3.90	0.27	3.63		3013.5	3.96	0.28	3.68		8113.8	3.92	0.27	3.65	
2001/11 2002/06	5638.6	3.89	0.27	3.63		3573.3	3.90	0.27	3.63		9211.9	3.90	0.27	3.63	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** N.W.T. INCLUDE YUKON PRODUCTION

** LES DONNEES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

DOES NOT INCLUDE EAST COAST GAS

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA REGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/06 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2002/06

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0111 0206	0011 0106	% CHANGE VARIATION EN %	0111 0206	0011 0106	% CHANGE VARIATION EN %
DUKE ENERGY	3725.3	5744.9	-35.2	554.4	584.7	-5.2
TRANSCADA GAS S	570.7	4993.9	-88.6	0.0	546.9	0.0
PAN ALBERTA	237.6	4871.7	-95.1	3.5	577.6	-99.4
ANE	2778.5	2699.8	2.9	348.7	337.5	3.3
PG & E TRADING	4906.0	2645.7	85.4	163.9	577.8	-71.6
ENRON	223.3	2534.4	-91.2	0.0	200.9	0.0
PAN CANADIAN	2253.9	2249.7	0.2	272.9	0.0	0.0
CORAL ENERGY	1558.6	2200.3	-29.2	176.3	238.2	-26.0
PUGET	1407.1	2079.9	-32.3	133.5	178.6	-25.3
TENASKA	1765.9	2029.1	-13.0	217.2	246.6	-11.9
PACIFIC GAS & E	603.4	1828.4	-67.0	482.7	0.0	0.0
BP ENERGY	1188.3	1814.5	-34.5	136.0	253.9	-46.4
COASTAL GAS	587.0	1582.7	-62.9	0.0	136.2	0.0
PETROCAN	671.0	1520.9	-55.9	0.0	395.3	0.0
NEXEN	2070.0	1306.7	58.4	253.1	343.6	-26.3
OTHERS	44040.1	29625.3	48.7	5461.2	3596.9	51.8
TOTAL	68586.6	69728.0	-1.6	8203.5	8214.7	-0.1

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
			% CHANGE VARIATION EN %			% CHANGE VARIATION EN %			% CHANGE VARIATION EN %				
	2001/01 2001/06	2002/01 2002/06		2001/01 2001/06	2002/01 2002/06		2001/01 2001/06	2002/01 2002/06		2001/01 2001/06	2002/01 2002/06		
<u>TERM/TERME</u>													
LONG-TERM (FIRM)/LONG TERME (GARANTI)													
SHORT-TERM (FIRM)/COURT TERME (GARANTI)													
SHORT-TERM/COURT TERME (INTERRUPTIBLE)													
TOTAL - TERM/TERME													
<u>REGION/RÉGION</u>													
CALIFORNIA/CALIFORNIE													
MIDWEST/MIDWEST													
MOUNTAIN/ROCHEUSES													
NORTHEAST/NORD-EST													
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE													
TOTAL - REGION/RÉGION													
<u>CUSTOMER TYPE/CLIENT</u>													
END-USER/UTILISATEURS ULTIMES													
LDC/SDL													
MARKETING CO./DISTRIBUTEURS													
PIPELINE/PIPELINES													
TOTAL - CUSTOMER TYPE/CLIENT													

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		June 2002 Juin 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		June 2002 Juin 2002	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	25969.4	26190.0	99.2	981643.3	5348241	5.45	204106.2	211266.0	96.6	7715214.2	34696385	4.50
ANDROSCOGGIN	EAST HEREFORD	GL-283	0.0	0.0	0.0	0.0	0	0.00	137088.2	263304.0	52.1	5122449.9	18074742	3.53
ANE & AEC	IROQUOIS	GL-105	16510.6	15990.0	103.3	622119.4	3362351	5.40	131552.2	128986.0	102.0	4956886.9	22827320	4.61
ANE & ATCOR		GL-104	32754.6	31710.0	103.3	1234193.3	6503466	5.27	260980.2	255794.0	102.0	9833734.0	44391882	4.51
ANE & PROGAS		GL-103	57957.6	56100.0	103.3	2183842.4	11824461	5.41	461791.2	452540.0	102.0	17400292.6	80866843	4.65
ANE & TCPL		GL-102	232712.7	225210.0	103.3	8768614.6	39355336	4.49	1854194.7	1816694.0	102.1	69866056.9	274809690	3.93
BEAR PAW	NORTH PORTAL	GO-59-96	840.0	0.0	0.0	43806.0	88307	2.02	6567.9	0.0	0.0	344367.2	1114061	3.24
BP CANADA	EMERSON	GL-176	13397.5	12747.0	105.1	506425.5	2296638	4.53	96402.7	141916.6	67.9	3644022.0	15468183	4.24
BROOKLYN NAVY	IROQUOIS	GL-232	22366.5	22500.0	99.4	835612.5	4687007	5.61	156769.6	158250.0	99.1	5856014.5	28032615	4.79
BURLINGTON	EMERSON	GL-118	13258.5	12747.0	104.0	480488.1	1979491	4.12	101091.1	102825.8	98.3	3679067.0	15432764	4.19
CANWEST	HUNTINGDON	GL-189	79315.0	78180.0	101.5	3045696.1	11182627	3.67	635157.8	630652.0	100.7	24429753.3	97710723	4.00
		GL-218	3672.7	8196.0	44.8	141031.7	554619	3.93	59700.9	66114.4	90.3	2296441.4	8883141	3.87
TOTAL CANWEST			82987.7			3186727.8	11737246	3.68	694858.7			26726194.7	106593864	3.99
CHEVRON CAN.	KINGSGATE	GL-250	312.1	17574.0	1.8	11803.6	354670	30.05	92765.9	141763.6	65.4	3512282.3	15919940	4.53
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	159383.3	342196.2	46.6	6015126.4	24554972	4.08
DARTMOUTH	IROQUOIS	GL-164	11898.0	12027.0	98.9	445223.1	1868593	4.20	94276.7	133098.8	70.8	3528382.9	15268956	4.33
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192221.1	1033895	5.38	41895.0	41382.0	101.2	1573740.3	8709170	5.53
ENCO GAS	HUNTINGDON	GL-203	1625.0	18039.0	9.0	63212.5	315967	5.00	113874.0	145514.6	78.3	4420978.8	23386113	5.29
ENCOGEN NW		GL-190	6819.5	8148.0	83.7	261868.8	1031649	3.94	62927.2	65727.2	95.7	2397190.5	9777056	4.08
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0.0	0	0.00	49940.0			1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	5.4	25	4.64	6.1	0.0	0.0	217.7	1099	5.05
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	492671.6	2819576	5.72	102825.8	102825.8	100.0	3960926.3	21146734	5.34
	MONCHY	GL-251	3583.5	4200.0	85.3	134202.1	529472	3.95	29681.4	33880.0	87.6	1115276.6	3882675	3.48
	NIAGARA FALLS	GL-252	5435.2	5400.0	100.7	203330.8	1170252	5.76	42968.3	43560.0	98.6	1640196.7	8324697	5.08
TOTAL		GL-253	836.8	840.0	99.6	31304.7	180117	5.75	6614.7	6776.0	97.6	575757.2	1284720	5.09

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		June 2002 Juin 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		June 2002 Juin 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-255	2350.7	2379.0	98.8	87939.7	533486	6.07	18709.9	19190.6	97.5	714213.2	3591318	5.03
		GL-292	0.0	0.0	0.0	0.0	0	0.00	86462.2	100113.0	86.4	3294941.1	10877952	3.30
TOTAL HUSKY ENERGY			24953.2			949448.9	5232903	5.51	287262.3			10978311.1	49107106	4.47
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	34660.1	36150.0	95.9	1367341.0	7341348	5.37	272829.7	291610.0	93.6	10823927.4	51020904	4.71
INDECK/YERKES	NIAGARA FALLS	GL-215	5242.6	5430.0	96.5	196073.2	532207	2.71	41619.1	43802.0	95.0	1568600.8	4247216	2.71
MEAD CORPORATION	CORNWALL	GO-16-00	627.0	0.0	0.0	23700.6	110931	4.68	3723.0	0.0	0.0	140729.4	573155	4.07
MIRANT CDA GAS	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	1118735	2.33	12897.0	25494.0	50.6	480284.3	1118735	2.33
		GL-141	12912.0	12747.0	101.3	480842.9	2219659	4.62	12912.0	12747.0	101.3	480842.9	2219659	4.62
		GL-242	1650.0	75990.0	2.2	61446.0	297899	4.85	1650.0	75990.0	2.2	61446.0	297899	4.85
	IROQUOIS	GL-175	43848.0	86700.0	50.6	1652192.7	7153285	4.33	43848.0	86700.0	50.6	1652192.7	7153285	4.33
	NIAGARA FALLS	GL-110	21534.0	21246.0	101.4	812908.5	3404225	4.19	21534.0	21246.0	101.4	812908.5	3404225	4.19
		GL-163	8546.8	8490.0	100.7	322641.7	1884799	5.84	8546.8	8490.0	100.7	322641.7	1884799	5.84
		GL-83	69172.7	78609.0	88.0	2611269.4	11933231	4.57	69172.7	78609.0	88.0	2611269.4	11933231	4.57
	PHILIPSBURG	GL-172	5126.6	27180.0	18.9	193170.3	1231570	6.38	5126.6	27180.0	18.9	193170.3	1231570	6.38
TOTAL MIRANT CDA GAS			175687.1			6614755.8	29243403	4.42	175687.1			6614755.8	29243403	4.42
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	21386.0	21246.0	100.7	799836.4	4963470	6.21	169533.7	171384.4	98.9	6327199.3	34611661	5.47
NEXEN INC.	EMERSON	GL-177	6348.7	6375.0	99.6	237314.4	1149993	4.85	48744.3	51425.0	94.8	1828527.2	8370814	4.58
NEXEN/ROCK	PHILIPSBURG	GL-290	1850.2	1836.0	100.8	69179.0	353477	5.11	14469.9	14810.4	97.7	542931.4	2928947	5.39
NYSEG	CHIPPAWA	GL-195	14.0	6750.0	0.2	528.8	2196	4.15	7340.4	33975.0	21.6	277220.5	1066788	3.85
		GL-220	5293.7	8499.0	62.3	198354.9	1579768	7.96	54545.7	68558.6	79.6	2041782.7	14313247	7.01
	IROQUOIS	GL-195	3270.8	6750.0	48.5	123243.7	530033	4.30	16788.3	47475.0	35.4	632654.3	2484243	3.93
	NAPIERVILLE		2538.9	6750.0	37.6	95665.8	831844	8.70	28064.6	54450.0	51.5	1057541.0	7449525	7.04
	NIAGARA FALLS		1003.6	6750.0	14.9	37885.9	161492	4.26	4634.8	27225.0	17.0	174426.7	592712	3.40
TOTAL NYSEG			12121.0			455679.1	3105333	6.81	111373.8			4183625.2	25906515	6.19
PAN-ALBERTA	KINGSGATE	GL-106	3505.3	224358.0	1.6	132850.9	599977	4.52	715421.8	1809821.2	39.5	27109821.7	65909921	2.43
PANCANADIAN		GL-285	81810.0	81810.0	100.0	3094054.2	8434518	2.73	654043.7	659934.0	99.1	24765350.8	78627783	3.17
	MONCHY	GL-284	128340.0	128325.0	100.0	4819166.9	19050012	3.95	992429.0	1035155.0	95.9	37272969.7	134005617	3.60
TOTAL PANCANADIAN			210150.0			7913221.1	27484530	3.47	1646472.7			62038320.5	212633401	3.43
PAWTUCKET	IROQUOIS	GL-149	0.0	0.0	0.0	0.0	0	0.00	30592.9	44225.0	69.2	1145655.2	5085767	4.44

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: June 2002 MOIS: Juin 2002		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN		
PROGAS	EMERSON		GL-179	6300.1	6375.0	98.8	237387.8	1162085	4.90	49770.8	51425.0	96.8	1876699.4	8638154	4.60			
			GL-234	2545.2	2544.0	100.0	95903.1	485695	5.06	18747.7	20521.6	91.4	706413.3	3235880	4.58			
			GL-236	9112.5	9120.0	99.9	343359.0	1738100	5.06	65329.7	73568.0	88.8	2461623.1	11174896	4.54			
			GL-240	4942.7	5622.0	87.9	186240.9	965134	5.18	38548.4	45350.8	85.0	1452503.7	6635009	4.57			
			GL-270	4177.5	6750.0	61.9	157408.2	862835	5.48	47364.6	54450.0	87.0	1784698.1	8226862	4.61			
			GL-271	1324.7	2010.0	65.9	49914.7	276261	5.53	15401.9	16214.0	95.0	580343.6	3733335	6.43			
			GL-295	5177.3	5142.0	100.7	195132.4	926350	4.75	42166.5	41478.8	101.7	1589255.3	7677414	4.83			
			GL-161	21245.9	21246.0	100.0	800545.5	4059612	5.07	158980.0	171384.4	92.8	5990366.4	31792169	5.31			
			GL-101	42491.5	42600.0	99.7	1604054.1	6799444	4.24	342306.3	343640.0	99.6	12922062.8	49828859	3.86			
			GL-109	21245.7	21246.0	100.0	802025.2	3399722	4.24	171204.0	171384.4	99.9	6462951.0	24916692	3.86			
			GL-129	54630.0	151266.0	36.1	2062282.5	15071579	7.31	420548.1	1144579.4	36.7	15875690.8	114381773	7.20			
			GL-178	10192.3	10197.0	100.0	384759.3	2414583	6.28	53679.3	71718.9	74.8	2026393.6	14143678	6.98			
			TOTAL	PROGAS		183385.4			6919012.8	38161400	5.52	1424047.3			53729001.2	284384721	5.29	
			SARANAC/SHELL	NAPIERVILLE		GL-197	40812.2	43350.0	94.1	1539028.0	9106004	5.92	312284.0	349690.0	89.3	11776229.4	71700756	6.09
			SELKIRK	IROQUOIS		GL-157	12885.0	19545.0	65.9	482027.8	2353997	4.88	99149.7	157663.0	62.9	3710555.3	16678581	4.49
			SELKIRK/JM OIL			GL-193	16124.9	16146.0	99.9	603232.5	2746063	4.55	120955.0	130244.4	92.9	4526569.7	19173551	4.24
			SELKIRK/PANCDN			GL-194	16124.9	16146.0	99.9	603232.5	2769874	4.59	120955.0	130244.4	92.9	4526569.7	19356753	4.28
			SELKIRK/PROMARK			GL-192	14355.2	14370.0	99.9	537028.0	2397150	4.46	107680.0	115918.0	92.9	4029771.6	16757227	4.16
ST.LAWRENCE	CORNWALL		GL-264	3499.7	15954.0	21.9	131973.7	957255	7.25	66099.8	128695.6	51.4	2491918.3	18046436	7.24			
TALISMAN	HUNTINGDON		GL-265	2241.0	2241.0	100.0	85785.5	293022	3.42	18077.4	18077.4	100.0	697034.7	2406557	3.45			
			GL-266	2127.0	2367.0	89.9	81421.6	278120	3.42	16985.8	19093.8	89.0	654949.9	2261536	3.45			
TOTAL	TALISMAN			4368.0			167207.0	571142	3.42	35063.2			1351984.6	4668093	3.45			
TCPL	EMERSON		GL-187	37099.7	83550.0	44.4	1386786.8	5846694	4.22	232286.0	673970.0	34.5	8692946.9	31318416	3.60			
TRANSCANADA ENGY LTD			GL-122	0.0	0.0	0.0	0.0	0	0.00	90988.6	180157.6	50.5	3394024.2	8132219	2.40			
			GL-141	0.0	0.0	0.0	0.0	0	0.00	91103.5	90078.8	101.1	3398444.2	13374404	3.94			
			GL-242	0.0	0.0	0.0	0.0	0	0.00	12872.3	536996.0	2.4	480215.6	2089670	4.35			
	IROQUOIS		GL-110	0.0	0.0	0.0	0.0	0	0.00	21534.0	21246.0	101.4	812908.5	3059921	3.76			
			GL-175	0.0	0.0	0.0	0.0	0	0.00	308305.6	612680.0	50.3	11597018.9	52164479	4.50			
	KINGSGATE		GL-248	0.0	0.0	0.0	0.0	0	0.00	137072.1	152311.5	90.0	5181325.3	22570478	4.36			

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		June 2002 Juin 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		June 2002 Juin 2002	
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TRANSCANADA ENGY LTD	NIAGARA FALLS	GL-110	0.0	0.0	0.0	0.0	0	0.00	130214.8	128892.4	101.0	4915608.7	18501293	3.76
		GL-137	41075.4	41133.0	99.9	1552650.1	9241678	5.95	252036.1	331806.2	76.0	9526964.4	51997782	5.46
		GL-163	0.0	0.0	0.0	0.0	0	0.00	30432.4	34526.0	88.1	1148823.1	8646582	7.53
		GL-83	0.0	0.0	0.0	0.0	0	0.00	473542.4	555503.6	85.2	17876225.6	77742679	4.35
		GL-172	0.0	0.0	0.0	0.0	0	0.00	4925.3	28086.0	17.5	185585.3	1161692	6.26
TOTAL	TRANSCANADA ENGY LTD		41773.7			1579045.8	9338129	5.91	1641960.6			61878830.0	274435994	4.44
TRSCDA GAS MKT	PHILIPSBURG	GL-172	0.0	0.0	0.0	0.0	0	0.00	48797.8	163986.0	29.8	1838701.1	8596441	4.68
VERMONT GAS		GL-289	3336.4	6798.0	49.1	124748.0	1060411	8.50	51609.0	54837.2	94.1	1935150.2	11683395	6.04
*TOTAL LENGTH LONG TERM			1394836.1			52650530.8	247213033	4.70	12499088.6			472258821.8	2014263505	4.27

SHORT TERM														

AEC MARKETING	ELMORE	GO-12-02	56845.4	0.0	0.0	2307923.2			294279.2	0.0	0.0	11936641.8		
		GO-98-99	0.0	0.0	0.0	0.0			142513.0	0.0	0.0	5580637.9		
KINGSGATE		GO-12-02	58043.3	0.0	0.0	2195197.6			291097.9	0.0	0.0	11023785.3		
		GO-98-99	0.0	0.0	0.0	0.0			165231.9	0.0	0.0	6251791.7		
MONCHY		GO-12-02	69692.9	0.0	0.0	2609999.2			346945.9	0.0	0.0	13037384.2		
		GO-98-99	0.0	0.0	0.0	0.0			198793.6	0.0	0.0	7474952.2		
TOTAL	AEC MARKETING		184581.6			7113119.9			1438861.5			55305193.1		
ALCOA	CORNWALL	GO-28-00	3067.1	0.0	0.0	114648.2			45096.7	0.0	0.0	1684572.9		
	MONCHY		7207.0	0.0	0.0	269902.2			61502.8	0.0	0.0	2310673.1		
TOTAL	ALCOA		10274.1			384550.4			106599.5			3995246.0		
ALLIANCE CANADA	ELMORE	GO-74-00	77872.0	0.0	0.0	3486329.5			625127.3	0.0	0.0	26795895.9		
ALTAGAS	CARDSTON	GO-98-00	935.1	0.0	0.0	34570.6			10091.3	0.0	0.0	373075.4		
AMERICAN CRYSTAL	EMERSON	GO-81-01	1792.7	0.0	0.0	67047.0			38629.4	0.0	0.0	1443322.6		
ANADARKO CDA	ELMORE	GO-63-01	8863.9	0.0	0.0	345603.5			60845.6	0.0	0.0	2372370.0		
	EMERSON		8653.3	0.0	0.0	323460.4			68357.3	0.0	0.0	2554354.0		
TOTAL	ANADARKO CDA		17517.2			669063.8			129202.9			4926724.1		
ANADARKO CDA ENERGY	ELMORE	GO-50-01	0.0	0.0	0.0	0.0			8462.0	0.0	0.0	329933.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: June 2002		MONTH: November 2001		TO		
		MOIS: Juin 2002		MOIS: Novembre 2001		À		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ANDROSCOGGIN	IROQUOIS	GO-13-02	0.0	0.0	0.0	0.0	2778.8	104021.8
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331531.8	69975.1	2641560.0
APACHE	ELMORE	GO-48-01	4556.1	0.0	0.0	180512.7	39707.0	1568919.0
	KINGSGATE		10017.0	0.0	0.0	378842.9	80970.8	3067088.7
TOTAL APACHE			14573.1			559355.6	120677.8	4636007.7
AQUILA MERCHANT SRV	HUNTINGDON	GO-31-01	2038.9	0.0	0.0	78049.1	4015.1	153796.5
	IROQUOIS		278.4	0.0	0.0	10406.6	11792.4	440466.0
	MONCHY		38236.5	0.0	0.0	1431957.0	84377.4	3164564.5
	NIAGARA FALLS		0.0	0.0	0.0	0.0	696.1	26222.1
TOTAL AQUILA MERCHANT SRV			40553.8			1520412.6	100881.0	3785049.2
AVISTA CORP	KINGSGATE	GO-41-00	13079.8	0.0	0.0	495724.4	544332.4	20630198.8
AVISTA ENERGY	HUNTINGDON	GO-74-01	41088.8	0.0	0.0	1561374.4	276196.5	10495467.0
	KINGSGATE		23265.6	0.0	0.0	888745.9	193904.8	7407163.5
TOTAL AVISTA ENERGY			64354.4			2450120.3	470101.3	17902630.5
B.C. GAS	HUNTINGDON	GO-53-01	3.1	0.0	0.0	119.0	23997.6	921507.9
BEAR PAW	NORTH PORTAL	GO-47-00	0.0	0.0	0.0	0.0	2609.1	138283.4
BP CANADA	CARDSTON	GO-94-01	13197.9	0.0	0.0	498880.6	13197.9	498880.6
	CHIPPAWA		8908.7	0.0	0.0	336748.9	21445.1	810624.8
	ELMORE		175486.3	0.0	0.0	6633382.0	1529996.3	57834768.2
	EMERSON		134943.3	0.0	0.0	5100856.6	1042032.2	39388476.2
	HUNTINGDON		27854.2	0.0	0.0	1052888.7	282123.7	10664275.6
	IROQUOIS		26463.2	0.0	0.0	1000308.9	170492.2	6444605.0
	KINGSGATE		6816.8	0.0	0.0	257675.0	286321.8	10822963.8
	MONCHY		122478.4	0.0	0.0	4629683.4	993169.7	37541813.9
	NIAGARA FALLS		91241.2	0.0	0.0	3448917.3	662926.3	25058613.6
	ST STEPHEN		30048.5	0.0	0.0	1135833.3	242089.7	9424610.5
TOTAL BP CANADA			637438.5			24095174.8	5243785.9	198489632.2
BURLINGTON	KINGSGATE	GO-30-01	63781.7	0.0	0.0	2257872.3	519095.2	19190849.0
BURLINGTON MARKETING	ELMORE	GO-90-00	23319.9	0.0	0.0	987597.7	198242.6	8578409.1

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2002 Juin 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		June 2002 Juin 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BURLINGTON MARKETING	HUNTINGDON	GO-90-00	0.0	0.0	0.0	0.0	0.0		16746.7	0.0	0.0	633025.2		
	KINGSGATE		3865.1	0.0	0.0	145675.6			30752.9	0.0	0.0	1162904.2		
	MONCHY		48315.0	0.0	0.0	1809396.8			398896.0	0.0	0.0	14986256.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			67939.6	0.0	0.0	2477860.0		
TOTAL BURLINGTON MARKETING			75500.0			2942670.1			712577.8			27838455.4		
CALPINE ENERGY	KINGSGATE	GO-12-01	27551.6	0.0	0.0	1043654.6			191762.0	0.0	0.0	7262245.9		
	ELMORE	GO-71-01	44823.6	0.0	0.0	1692539.1			400280.5	0.0	0.0	15213511.3		
	KINGSGATE	GO-77-01	68055.7	0.0	0.0	2573866.6			461225.9	0.0	0.0	17459679.4		
	ELMORE	GO-4-02	39259.8	0.0	0.0	1572747.6			265969.7	0.0	0.0	10777169.2		
	KINGSGATE		15497.3	0.0	0.0	586107.9			118105.0	0.0	0.0	4470071.0		
	MONCHY		60566.8	0.0	0.0	2268226.7			388813.4	0.0	0.0	14598182.5		
TOTAL CNR LTD.			115323.9			4427082.2			772888.1			29845422.7		
COAST ENERGY	KINGSGATE	GO-5-00	0.0	0.0	0.0	0.0	0.0		32859.4	0.0	0.0	1238335.6		
	CHIPPAWA	GO-66-00	0.0	0.0	0.0	0.0	0.0		7572.1	0.0	0.0	285772.2		
	ELMORE	GO-10-02	46550.6	0.0	0.0	1818731.9			190999.8	0.0	0.0	7513609.5		
	IROQUOIS	GO-7-00	0.0	0.0	0.0	0.0	0.0		203414.2	0.0	0.0	8176281.6		
		GO-10-02	0.0	0.0	0.0	0.0	0.0		4368.8	0.0	0.0	163524.2		
		GO-7-00	0.0	0.0	0.0	0.0	0.0		17180.0	0.0	0.0	643108.8		
NIAGARA FALLS	GO-10-02	263.9	0.0	0.0	9896.3			2179.0	0.0	0.0	81655.0			
	GO-7-00	0.0	0.0	0.0	0.0	0.0		6730.4	0.0	0.0	252162.7			
TOTAL CONOCO CANADA ENERGY			46814.5			1828628.2			424872.2			16830341.9		
CONOCO WESTERN	ELMORE	GO-11-00	0.0	0.0	0.0	0.0	0.0		256325.5	0.0	0.0	10317173.2		
	KINGSGATE	GO-11-02	45713.9	0.0	0.0	1845470.1			140436.8	0.0	0.0	5667961.6		
		GO-11-00	0.0	0.0	0.0	0.0	0.0		43051.3	0.0	0.0	1628587.3		
		GO-11-02	8520.0	0.0	0.0	322226.4			25852.1	0.0	0.0	978834.3		
MONCHY	GO-11-00	0.0	0.0	0.0	0.0	0.0		173658.2	0.0	0.0	6529368.6			
	GO-11-02	34516.9	0.0	0.0	0.0	1292657.9			104578.2	0.0	0.0	3926213.3		
TOTAL CONOCO WESTERN			88750.8			3460354.4			743902.1			29048138.3		
CORAL ENERGY	CHIPPAWA	GO-76-00	347.3	0.0	0.0	12989.0			1839.4	0.0	0.0	69365.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2002 Juin 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		June 2002 Juin 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	CORNWALL	GO-76-00	0.0	0.0	0.0	0.0			364.1	0.0	0.0	13761.5		
	EAST HEREFORD		2972.2	0.0	0.0	111130.6			14613.9	0.0	0.0	546418.5		
	EMERSON		43453.7	0.0	0.0	1624277.4			650123.2	0.0	0.0	24375472.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			31985.8	0.0	0.0	1205698.1		
	IROQUOIS		37219.4	0.0	0.0	1391261.2			56466.4	0.0	0.0	2110906.5		
	KINGSGATE		0.0	0.0	0.0	0.0			11331.1	0.0	0.0	428628.1		
	NAPIERVILLE		12.3	0.0	0.0	459.9			6979.0	0.0	0.0	260881.5		
	NIAGARA FALLS		18625.3	0.0	0.0	696586.2			130286.1	0.0	0.0	4914144.5		
	PHILPSBURG		0.0	0.0	0.0	0.0			5281.5	0.0	0.0	197267.2		
	ST CLAIR		8808.5	0.0	0.0	329702.2			16060.2	0.0	0.0	602076.0		
TOTAL CORAL ENERGY	ST STEPHEN		40115.2	0.0	0.0	1596986.2			307594.7	0.0	0.0	12212873.6		
			151553.9			5763392.7			1232925.4			46937493.5		
CORAL RESOURCES	EMERSON	GO-77-00	12849.5	0.0	0.0	480314.3			103541.8	0.0	0.0	3882379.0		
	IROQUOIS		25404.2	0.0	0.0	949609.0			211664.5	0.0	0.0	7919976.3		
	MONCHY		25817.8	0.0	0.0	969200.2			206417.1	0.0	0.0	7769388.2		
	TOTAL CORAL RESOURCES		64071.5			2399123.6			521623.4			19571743.5		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	0.0	0.0	0.0	0.0			1062.0	0.0	0.0	40111.7		
	ELMORE	GO-44-00	18069.1	0.0	0.0	729449.5			149023.2	0.0	0.0	5977419.4		
DOMINION EXPLORATION	CORNWALL	GO-71-00	3157.7	0.0	0.0	119012.6			37161.9	0.0	0.0	1400630.8		
	ELMORE		91993.3	0.0	0.0	3679730.4			798172.6	0.0	0.0	31926902.8		
	EMERSON		16217.0	0.0	0.0	611058.1			73208.5	0.0	0.0	2758495.5		
	HUNTINGDON		93275.7	0.0	0.0	3570593.7			629333.0	0.0	0.0	24178854.3		
	IROQUOIS		25822.2	0.0	0.0	972980.1			177489.6	0.0	0.0	6687806.7		
	KINGSGATE		66464.7	0.0	0.0	2513694.9			856841.9	0.0	0.0	32433161.0		
	MONCHY		64775.8	0.0	0.0	2457594.5			518683.1	0.0	0.0	19678837.6		
	NIAGARA FALLS		11499.1	0.0	0.0	434091.0			100201.4	0.0	0.0	3782601.7		
	ST STEPHEN		182783.8	0.0	0.0	7210820.7			1362373.4	0.0	0.0	54047931.9		
	TOTAL DUKE ENERGY		555989.3			21569576.0			4553465.3			176895222.4		

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2002 Juin 2002	MONTH: MOIS:				November 2001 Novembre 2001	TO À	June 2002 Juin 2002				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DYNEGY	ELMORE	GO-22-01	34063.0	0.0	0.0	1413955.1			281845.8	0.0	0.0	11253481.0		
	HUNTINGDON		423.3	0.0	0.0	16203.9			4252.6	0.0	0.0	163541.1		
	IROQUOIS		564.5	0.0	0.0	21101.0			10620.9	0.0	0.0	396712.1		
	KINGSGATE		21300.9	0.0	0.0	805600.0			172180.5	0.0	0.0	6518043.4		
	NIAGARA FALLS		27945.1	0.0	0.0	1045146.8			133135.0	0.0	0.0	5010617.7		
	ST CLAIR		13981.0	0.0	0.0	523308.8			25508.9	0.0	0.0	956050.2		
TOTAL DYNEGY			152650.5			5858854.7			1200454.7			45919167.6		
E PRIME	HUNTINGDON	GO-72-01	15054.6	0.0	0.0	576290.1			24849.7	0.0	0.0	952258.6		
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	132742.0	0.0	0.0	5273839.6			1144241.0	0.0	0.0	45544330.4		
ENBRIDGE GAS SERVICE		GO-99-01	26717.7	0.0	0.0	1087143.2			225761.4	0.0	0.0	9196567.4		
ENCANA CORPORATION	ADEN	GO-117-01	2323.6	0.0	0.0	938239.4			51714.6	0.0	0.0	1896232.6		
	KINGSGATE		4224.0	0.0	0.0	159751.7			4224.0	0.0	0.0	159751.7		
	MONCHY		31957.7	0.0	0.0	1199391.7			59633.4	0.0	0.0	2238028.2		
	NIAGARA FALLS		848.2	0.0	0.0	32011.1			1732.4	0.0	0.0	65089.0		
	REAGAN FIELD		418.5	0.0	0.0	19627.7			657.9	0.0	0.0	30867.5		
TOTAL	ENCANA CORPORATION		62772.0			2349021.5			117962.3			4389969.0		
ENCO GAS	HUNTINGDON	GO-65-00	25672.0	0.0	0.0	998640.8			82917.0	0.0	0.0	3225318.9		
ENERGETIX, INC	CHIPPAWA	GO-87-01	4680.2	0.0	0.0	175086.7			61097.4	0.0	0.0	2304715.0		
ENGAGE ENERGY	CORNWALL	GO-94-00	664.2	0.0	0.0	25033.7			5359.8	0.0	0.0	202010.9		
	EMERSON		44373.7	0.0	0.0	1672001.0			347904.6	0.0	0.0	13109045.4		
	HUNTINGDON		39211.3	0.0	0.0	1501008.5			332245.4	0.0	0.0	12773453.2		
	IROQUOIS		11897.9	0.0	0.0	448312.9			156031.9	0.0	0.0	5879282.0		
	KINGSGATE		136242.6	0.0	0.0	5178410.8			1137309.5	0.0	0.0	43091799.0		
	MONCHY		89965.5	0.0	0.0	3376921.7			768772.7	0.0	0.0	28902758.6		
	NIAGARA FALLS		6389.8	0.0	0.0	241215.0			114094.1	0.0	0.0	4307052.3		
	ST CLAIR		11890.1	0.0	0.0	450634.8			74994.7	0.0	0.0	2842299.2		
	ST STEPHEN		4758.0	0.0	0.0	189178.1			49967.8	0.0	0.0	1986724.0		
TOTAL	ENGAGE ENERGY		345393.1			13082716.4			2986680.5			113094424.6		
ENRON	HUNTINGDON	GO-79-00	0.0	0.0	0.0	0.0			4607.0	0.0	0.0	180502.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH: June 2002		MONTH: November 2001		TO							
			MOIS: Juin 2002		MOIS: Novembre 2001		À							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENRON	IROQUOIS	GO-79-00	0.0	0.0	0.0	0.0	0.0	0.0	1051.0	0.0	0.0	39601.7		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0	0.0	87569.0	0.0	0.0	3310108.1		
	MONCHY		0.0	0.0	0.0	0.0	0.0	0.0	17827.0	0.0	0.0	668869.0		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0	0.0	17142.0	0.0	0.0	646596.3		
TOTAL ENRON			0.0			0.0			128196.0			4845677.4		
ENRON CANADA	HUNTINGDON	GO-89-00	3123.3	0.0	0.0	122370.9			70872.7	0.0	0.0	2776792.4		
HUNT OIL	ELMORE	GO-7-01	7194.2	0.0	0.0	287696.1			54776.5	0.0	0.0	2186690.3		
HUSKY ENERGY	CHIPPAWA	GO-84-00	0.0	0.0	0.0	0.0			1718.3	0.0	0.0	64349.8		
	EAST HEREFORD		4342.7	0.0	0.0	162417.0			34710.8	0.0	0.0	1326490.0		
	ELMORE		8959.8	0.0	0.0	376132.4			78153.5	0.0	0.0	3238974.8		
	EMERSON		15654.3	0.0	0.0	585470.8			119536.8	0.0	0.0	4545969.4		
	HUNTINGDON		8927.8	0.0	0.0	346487.9			62823.2	0.0	0.0	2442205.4		
	KINGSGATE		25629.8	0.0	0.0	969319.0			207546.9	0.0	0.0	7856870.4		
	MONCHY		120171.4	0.0	0.0	4500419.0			935811.2	0.0	0.0	35161342.5		
TOTAL HUSKY ENERGY			183685.8			6940246.2			1440300.7			54636202.2		
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	0.0	0.0	0.0	0.0			63972.6	0.0	0.0	2389738.1		
	ST STEPHEN		37067.3	0.0	0.0	1462305.0			293526.3	0.0	0.0	11643605.6		
TOTAL HYDRO-QUEBEC			37067.3			1462305.0			357498.9			14033343.7		
IGI RESOURCES	HUNTINGDON	GO-76-01	137077.8	0.0	0.0	5208956.4			1476654.4	0.0	0.0	56112867.2		
	KINGSGATE		15659.2	0.0	0.0	592230.9			139856.3	0.0	0.0	5290794.0		
TOTAL IGI RESOURCES			152737.0			5801187.3			1616510.7			61403661.2		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10230.0	0.0	0.0	386182.5			82598.6	0.0	0.0	3118097.1		
INDECK/YERKES		GO-39-00	10230.0	0.0	0.0	386182.5			78154.3	0.0	0.0	2934203.5		
MARATHON	ELMORE	GO-63-00	12800.4	0.0	0.0	527760.5			100653.5	0.0	0.0	4124019.4		
MIRANT CDA ENERGY	CHIPPAWA	GO-37-00	24478.0	0.0	0.0	918498.5			161716.9	0.0	0.0	6224817.7		
	EAST HEREFORD		3177.9	0.0	0.0	119171.3			20542.5	0.0	0.0	791952.6		
	ELMORE		384.9	0.0	0.0	14433.8			37168.1	0.0	0.0	1448408.7		
	EMERSON		257178.6	0.0	0.0	9638185.7			1670238.0	0.0	0.0	64195832.5		
	HUNTINGDON		191724.7	0.0	0.0	7189676.3			800008.2	0.0	0.0	30682986.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2002 Juin 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		June 2002 Juin 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MIRANT CDA ENERGY	KINGSGATE	GO-37-00	94753.4	0.0	0.0	3553252.5			692625.9	0.0	0.0	26747374.8		
	MONCHY		775512.6	0.0	0.0	29081722.5			5515622.9	0.0	0.0	212759309.7		
	NIAGARA FALLS		43433.5	0.0	0.0	1630670.0			426130.3	0.0	0.0	16356213.4		
	SPRAGUE		952.1	0.0	0.0	35875.1			12908.7	0.0	0.0	486399.8		
TOTAL	MIRANT CDA ENERGY		1426956.3			53498680.8			9647191.6			371429071.4		
MONTANA- DAKOTA	MONCHY	GO-19-01	4743.0	0.0	0.0	177625.4			60727.4	0.0	0.0	2280489.7		
N. AMERICAN	CHIPPAWA	GO-27-00	63.0	0.0	0.0	2378.9			1026.4	0.0	0.0	38756.9		
	NIAGARA FALLS		1521.0	0.0	0.0	57433.0			47037.8	0.0	0.0	1776166.8		
TOTAL	N. AMERICAN		1584.0			59811.8			48064.2			1814923.7		
NATIONAL FUEL	CHIPPAWA	GO-97-01	886.3	0.0	0.0	33449.0			6687.9	0.0	0.0	252532.3		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	4580.0	0.0	0.0	172849.2			14130.4	0.0	0.0	533281.3		
NEXEN CANADA LTD.	ELMORE	GO-86-00	96206.9	0.0	0.0	3808831.2			857714.4	0.0	0.0	34789749.3		
	EMERSON		46516.9	0.0	0.0	1738801.8			540421.2	0.0	0.0	20253075.1		
	IROQUOIS		1272.7	0.0	0.0	47573.5			5172.1	0.0	0.0	194043.3		
	MONCHY		64776.5	0.0	0.0	2425880.0			345059.9	0.0	0.0	12963098.0		
	NIAGARA FALLS		6445.7	0.0	0.0	241069.2			55040.7	0.0	0.0	2059831.1		
	NORTH PORTAL		74.9	0.0	0.0	2693.4			74.9	0.0	0.0	2693.4		
	ST CLAIR		6726.2	0.0	0.0	251761.7			17411.4	0.0	0.0	653092.1		
TOTAL	NEXEN CANADA LTD.		222019.8			8516610.7			1820894.6			70915582.4		
NUMAC ENERGY	MONCHY	GO-45-00	17466.0	0.0	0.0	654101.7			137989.1	0.0	0.0	5183704.5		
NW NATURAL GAS	KINGSGATE	GO-59-01	12786.5	0.0	0.0	490618.0			336716.1	0.0	0.0	12919796.4		
PACIFIC GAS & ELEC		GO-64-01	465815.2	0.0	0.0	17617130.7			3784753.2	0.0	0.0	143278993.2		
PANCANADIAN	ADEN	GO-117-01	0.0	0.0	0.0	0.0			106593.9	0.0	0.0	3866187.0		
		GO-99-99	0.0	0.0	0.0	0.0			58860.6	0.0	0.0	2133108.2		
EMERSON		GO-117-01	0.0	0.0	0.0	0.0			123435.0	0.0	0.0	4618337.5		
		GO-99-99	0.0	0.0	0.0	0.0			87737.0	0.0	0.0	3287767.8		
IROQUOIS		GO-117-01	0.0	0.0	0.0	0.0			31.0	0.0	0.0	1158.8		
KINGSGATE			0.0	0.0	0.0	0.0			38309.0	0.0	0.0	451332.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2002 Juin 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		June 2002 Juin 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PANCANADIAN	KINGSGATE	GO-99-99	0.0	0.0	0.0	0.0	0.0		11489.0	0.0	0.0	0.0	434284.2	
	MONCHY	GO-117-01	0.0	0.0	0.0	0.0	0.0		107026.0	0.0	0.0	0.0	4017527.6	
		GO-99-99	0.0	0.0	0.0	0.0	0.0		52895.9	0.0	0.0	0.0	1985065.5	
	NIAGARA FALLS	GO-117-01	0.0	0.0	0.0	0.0	0.0		3414.0	0.0	0.0	0.0	128043.2	
		GO-99-99	0.0	0.0	0.0	0.0	0.0		1751.0	0.0	0.0	0.0	65609.5	
	REAGAN FIELD	GO-117-01	0.0	0.0	0.0	0.0	0.0		1271.9	0.0	0.0	0.0	59736.6	
		GO-99-99	0.0	0.0	0.0	0.0	0.0		624.8	0.0	0.0	0.0	29426.9	
TOTAL PANCANADIAN			0.0			0.0			593439.1			22077585.0		
PETRO-CANADA	ELMORE	GO-84-01	78038.1	0.0	0.0	3155889.0	0.0		669902.9	0.0	0.0	0.0	27230280.7	
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0		28945.7	0.0	0.0	0.0	1112936.2	
	KINGSGATE		23567.4	0.0	0.0	891319.1	0.0		190524.8	0.0	0.0	0.0	7212485.9	
	MONCHY		51717.9	0.0	0.0	1936318.1	0.0		418204.1	0.0	0.0	0.0	15705269.6	
TOTAL PETRO-CANADA			153343.4			5983526.2			1307577.5			51260972.3		
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0	0.0		3852.9	0.0	0.0	0.0	144793.1	
		GO-113-01	1978.8	0.0	0.0	74679.2	0.0		26554.0	0.0	0.0	0.0	1000452.5	
TOTAL PETROCOM			1978.8			74679.2			30406.9			1145245.6		
PG&E ENERGY	EAST HEREFORD	GO-46-01	14025.0	0.0	0.0	525516.8	0.0		35330.9	0.0	0.0	0.0	1323848.9	
	ELMORE		18216.0	0.0	0.0	746673.9	0.0		158944.1	0.0	0.0	0.0	6414998.3	
	IROQUOIS		73626.0	0.0	0.0	2758766.3	0.0		360936.4	0.0	0.0	0.0	13516675.1	
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		103466.5	0.0	0.0	0.0	3918064.0	
	NIAGARA FALLS		34929.0	0.0	0.0	1308789.7	0.0		325721.6	0.0	0.0	0.0	12209020.5	
TOTAL PG&E ENERGY			140796.0			5339746.6			984399.5			37382606.8		
PIONEER	ELMORE	GO-61-00	70315.5	0.0	0.0	2950273.6	0.0		606818.4	0.0	0.0	0.0	25220250.5	
PITTSFIELD	NIAGARA FALLS	GO-60-00	27013.0	0.0	0.0	1010556.3	0.0		208750.0	0.0	0.0	0.0	7811992.7	
PORTLAND G.E.	KINGSGATE	GO-91-01	11388.2	0.0	0.0	430701.7	0.0		202091.3	0.0	0.0	0.0	7650475.6	
POWER CITY	CORNWALL	GO-40-00	925.3	0.0	0.0	34976.3	0.0		1366.7	0.0	0.0	0.0	51661.3	
PREMSTAR	ST CLAIR	GO-34-00	2864.8	0.0	0.0	107229.5	0.0		2864.8	0.0	0.0	0.0	107229.5	
PROGAS	ELMORE	GO-4-01	67648.8	0.0	0.0	2575597.9	0.0		616918.6	0.0	0.0	0.0	23497064.9	
	EMERSON		10454.1	0.0	0.0	394691.0	0.0		84893.8	0.0	0.0	0.0	3203269.6	
	NIAGARA FALLS		1676.9	0.0	0.0	63303.0	0.0		10140.9	0.0	0.0	0.0	382819.0	

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		June 2002 Juin 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO A		June 2002 Juin 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	PROGAS		79779.8			3033591.9			711953.3			27083153.5		
PUGET SOUND	HUNTINGDON	GO-15-02	15143.6	0.0	0.0	581817.1			521061.8	0.0	0.0	20073233.6		
RELIANT	CHIPPAWA	GO-64-00	0.0	0.0	0.0	0.0			2057.5	0.0	0.0	77641.5		
	ELMORE		29676.8	0.0	0.0	1204878.0			197024.1	0.0	0.0	7871718.8		
	HUNTINGDON		22935.7	0.0	0.0	877978.6			120303.5	0.0	0.0	4617875.4		
	IROQUOIS		1413.2	0.0	0.0	52825.4			12937.7	0.0	0.0	483455.7		
	KINGSGATE		11831.3	0.0	0.0	449589.4			118268.0	0.0	0.0	4478366.7		
	NIAGARA FALLS		22925.1	0.0	0.0	857398.8			97381.2	0.0	0.0	3661601.7		
TOTAL	RELIANT		88782.1			3442670.2			547972.0			21190659.7		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1199.8	0.0	0.0	44848.5			10256.6	0.0	0.0	383142.9		
RG&E	CHIPPAWA	GO-92-01	16564.5	0.0	0.0	625641.2			322442.0	0.0	0.0	12178634.5		
ROZSA PETROLEUM LTD.	ADEN	GO-49-01	0.0	0.0	0.0	0.0			5733.3	0.0	0.0	205540.3		
RUMFORD	EAST HEREFORD	GO-16-02	42018.0	0.0	0.0	1583238.3			170873.2	0.0	0.0	6438502.2		
		GO-62-98	0.0	0.0	0.0	0.0			168072.0	0.0	0.0	6332953.0		
TOTAL	RUMFORD		42018.0			1583238.3			338945.2			12771455.2		
SDG&E	KINGSGATE	GO-30-00	0.0	0.0	0.0	0.0			93880.9	0.0	0.0	3557449.3		
		GO-44-02	3930.0	0.0	0.0	149654.4			3930.0	0.0	0.0	149654.4		
TOTAL	SDG&E		3930.0			149654.4			97810.9			3707103.7		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	36.8	0.0	0.0	1409.1			515.5	0.0	0.0	19738.5		
SELKIRK	NIAGARA FALLS	GO-115-01	2120.4	0.0	0.0	79324.2			15616.0	0.0	0.0	583865.3		
SETC	EMERSON	GO-57-01	0.0	0.0	0.0	0.0			5595.6	0.0	0.0	209163.5		
	HUNTINGDON		5197.8	0.0	0.0	194761.6			172067.5	0.0	0.0	6441699.7		
	IROQUOIS		689.3	0.0	0.0	25766.0			103413.5	0.0	0.0	3862188.6		
	KINGSGATE		24468.4	0.0	0.0	916831.0			326538.3	0.0	0.0	12227635.9		
	NIAGARA FALLS		68.9	0.0	0.0	2576.9			68.9	0.0	0.0	2576.9		
	ST STEPHEN		18581.9	0.0	0.0	732870.1			150214.3	0.0	0.0	5963532.0		
TOTAL	SETC		49006.3			1872805.6			757898.1			28706796.5		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	39048.8	0.0	0.0	1474873.2			139652.0	0.0	0.0	5274656.1		
		GO-9-00	0.0	0.0	0.0	0.0			206729.1	0.0	0.0	808158.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	SHORT TERM	MONTH: June 2002 MOIS: Juin 2002		MONTH: November 2001 MOIS: Novembre 2001		TO À	June 2002 Juin 2002	
			LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	SITHE/INDEPEND			39048.8			1474873.2	346381.1	13082814.3
SMUD	KINGSGATE		GO-10-00	0.0	0.0	0.0	0.0	41905.7	1585902.2
			GO-18-02	26680.0	0.0	0.0	1009037.6	105255.1	3985847.0
TOTAL	SMUD			26680.0			1009037.6	147160.8	5571749.2
SPRAGUE ENERGY	CHIPPAWA		GO-22-00	8991.0	0.0	0.0	336353.3	44625.0	1682174.7
	CORNWALL			296.0	0.0	0.0	11064.5	3228.8	120505.9
	EAST HEREFORD			151.0	0.0	0.0	5645.9	6564.1	245266.4
	IROQUOIS			14133.0	0.0	0.0	528291.6	61087.5	2282450.5
	NIAGARA FALLS			15320.0	0.0	0.0	572968.0	334537.6	12628435.0
TOTAL	SPRAGUE ENERGY			38891.0			1454323.3	450043.0	16958832.4
ST. LAWRENCE	CORNWALL		GO-83-00	1101.0	0.0	0.0	41518.7	23508.0	886002.5
	IROQUOIS			0.0	0.0	0.0	0.0	2222.0	83738.4
TOTAL	ST. LAWRENCE			1101.0			41518.7	25730.0	969740.9
SUMMIT	ELMORE		GO-49-99	13193.4	0.0	0.0	539610.1	116255.5	4760958.2
SUNCOR	KINGSGATE		GO-16-01	0.0	0.0	0.0	0.0	136436.4	5163013.9
	MONCHY			12911.6	0.0	0.0	483539.4	108293.5	4064687.1
TOTAL	SUNCOR			12911.6			483539.4	244729.9	9227701.0
TALISMAN	ELMORE		GO-37-01	26826.6	0.0	0.0	1005997.5	214287.6	8192025.8
	HUNTINGDON			16532.6	0.0	0.0	632867.9	132855.8	5122706.7
	MONCHY			0.0	0.0	0.0	0.0	8438.4	317137.8
TOTAL	TALISMAN			43359.2			1638865.4	355581.8	13631870.4
TENASKA MARKETING	CARDSTON		GO-78-01	11309.9	0.0	0.0	423103.4	11309.9	423103.4
	ELMORE			435.0	0.0	0.0	17939.4	2544.8	104603.2
	EMERSON			44573.7	0.0	0.0	1666165.0	193672.1	7234442.1
	MONCHY			73106.2	0.0	0.0	2737827.2	640491.1	24059661.3
	NORTH PORTAL			821.6	0.0	0.0	34326.4	2432.5	94316.4
TOTAL	TENASKA MARKETING			130246.4			4879361.4	850450.4	31916126.3
TEXACO ENERGY	NIAGARA FALLS		GO-1-02	3453.2	0.0	0.0	132637.4	52562.0	2018906.4
			GO-2-00	0.0	0.0	0.0	0.0	41932.4	1610623.5

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	MONTH: MOIS:		MONTH: MOIS:		TO À		EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
		June 2002 Juin 2002	June 2002 Juin 2002	November 2001 Novembre 2001	November 2001 Novembre 2001	June 2002 Juin 2002	June 2002 Juin 2002								
TOTAL	TEXACO ENERGY		3453.2		132637.4		94494.4		3629529.9						
TRANSALTA	HUNTINGDON	GO-24-01	1008.0	0.0	0.0	38616.5	13788.7	0.0	530227.0						
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0	1795.7	0.0	67823.6						
	EAST HEREFORD		0.0	0.0	0.0	0.0	11890.8	0.0	442813.4						
	EMERSON		0.0	0.0	0.0	0.0	241800.2	0.0	9111031.6						
	IROQUOIS		0.0	0.0	0.0	0.0	148180.6	0.0	5583445.1						
	KINGSGATE		0.0	0.0	0.0	0.0	10674.5	0.0	404563.6						
	MONCHY		0.0	0.0	0.0	0.0	190349.5	0.0	7172369.2						
	NIAGARA FALLS		0.0	0.0	0.0	0.0	74589.3	0.0	2815536.5						
	PHILPSBURG		0.0	0.0	0.0	0.0	1858.2	0.0	70017.0						
TOTAL	TRANSCANADA ENGY LTD		0.0		0.0	0.0	681138.8		25667600.0						
TXU ENERGY	CHIPPAWA	GO-14-01	18484.9	0.0	0.0	700208.0	185161.5	0.0	7013917.8						
	NIAGARA FALLS		6574.6	0.0	0.0	249045.9	117294.8	0.0	4443127.1						
TOTAL	TXU ENERGY		25059.5		949253.9		302456.3		11457045.0						
U.S. GYPSUM	CHIPPAWA	GO-105-01	139.8	0.0	0.0	5276.1	4258.3	0.0	160708.2						
		GO-95-99	0.0	0.0	0.0	0.0	2515.9	0.0	94950.1						
	EMERSON	GO-105-01	8267.1	0.0	0.0	312000.4	74056.1	0.0	2794877.3						
		GO-95-99	0.0	0.0	0.0	0.0	11267.1	0.0	425220.4						
	HUNTINGDON	GO-105-01	2777.0	0.0	0.0	104804.0	2777.0	0.0	104804.0						
	KINGSGATE		5331.0	0.0	0.0	202578.0	46495.0	0.0	1776877.6						
		GO-95-99	0.0	0.0	0.0	0.0	857.4	0.0	32838.4						
	NIAGARA FALLS	GO-105-01	11257.2	0.0	0.0	424846.7	76693.8	0.0	2894424.1						
		GO-95-99	0.0	0.0	0.0	0.0	9247.4	0.0	348996.9						
TOTAL	U.S. GYPSUM		27772.1		1049505.2		228168.0		8633697.1						
WESTERN GAS	HUNTINGDON	GO-112-01	0.0	0.0	0.0	0.0	4511.5	0.0	172835.6						
WILLIAMS		GO-70-01	4121.0	0.0	0.0	157751.9	36696.0	0.0	1412152.5						
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	2969.0	0.0	0.0	117096.2	17441.6	0.0	691515.7						
*TOTAL LENGTH	SHORT TERM		6808650.9		259744410.1	1105612617	4.26	56474874.7	2167272576.0				8722009369		4.02
*TOTAL			8203487.1		312394941.0	1352825650	4.33	68973963.2	2639531397.8				10736272775		4.07

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	June 2002 Juin 2002	AUTHORIZED VOLUME 1000 M3		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	TO À	June 2002 Juin 2002
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD														

SHORT TERM																

AVISTA ENERGY	HUNTINGDON	GO-41-02		536.9	0.0	0.0	20402.2				7633.6	0.0	0.0	0.0	290076.8	
B.C. GAS		GO-54-01		0.0	0.0	0.0	0.0				2765.4	0.0	0.0	0.0	106191.4	
BP CANADA	COURTRIGHT	GO-95-01		72794.9	0.0	0.0	2751647.2				458742.8	0.0	0.0	0.0	17340477.5	
CMS	OJIBWAY (WINDSOR)	GO-59-00		0.0	0.0	0.0	0.0				88374.0	0.0	0.0	0.0	3335234.9	
	ST CLAIR			0.0	0.0	0.0	0.0				14202.0	0.0	0.0	0.0	535983.5	
TOTAL CMS				0.0			0.0				102576.0				3871218.4	
COENERGY II	COURTRIGHT	GO-27-01		0.0	0.0	0.0	0.0				724013.1	0.0	0.0	0.0	27324255.6	
	ST CLAIR			0.0	0.0	0.0	0.0				84489.7	0.0	0.0	0.0	3188641.4	
TOTAL COENERGY II				0.0			0.0				808502.8				30512897.0	
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-9-02		397.1	0.0	0.0	14851.5				3094.5	0.0	0.0	0.0	116813.3	
	ST CLAIR			0.0	0.0	0.0	0.0				253733.3	0.0	0.0	0.0	9529191.3	
TOTAL CORAL ENERGY				397.1			14851.5				256827.8				9646004.5	
DUKE ENERGY	COURTRIGHT	GO-65-01		40083.7	0.0	0.0	1510354.6				64530.5	0.0	0.0	0.0	2431508.5	
DYNEGY		GO-23-01		0.0	0.0	0.0	0.0				69324.6	0.0	0.0	0.0	2599475.9	
	LOOMIS			0.0	0.0	0.0	0.0				11181.0	0.0	0.0	0.0	410514.4	
	OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0				97792.6	0.0	0.0	0.0	3668669.7	
	SARNIA			0.0	0.0	0.0	0.0				62620.2	0.0	0.0	0.0	2351956.0	
TOTAL DYNEGY				0.0			0.0				240918.4				9030615.9	
ENBRIDGE GAS	COURTRIGHT	GO-102-99		0.0	0.0	0.0	0.0				125148.0	0.0	0.0	0.0	4928712.1	
DIST																
TOTAL ENBRIDGE GAS DIST		GO-106-01		133487.6	0.0	0.0	5133933.0				540017.3	0.0	0.0	0.0	20657555.5	
				133487.6			5133933.0				665165.3				25586267.6	
ENBRIDGE GAS	COURTRIGHT	GO-100-01		77715.2	0.0	0.0	2988926.5				903207.0	0.0	0.0	0.0	34569462.2	
SERVICE																
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02		747.2	0.0	0.0	28378.7				2118.3	0.0	0.0	0.0	80734.2	
ENGAGE ENERGY	COURTRIGHT	GO-95-00		31055.6	0.0	0.0	1194398.3				326469.8	0.0	0.0	0.0	12507430.0	
NEXEN CANADA LTD.		GO-87-00		17525.0	0.0	0.0	674011.5				293723.8	0.0	0.0	0.0	11144743.7	
	SARNIA			7098.9	0.0	0.0	265711.8				314694.0	0.0	0.0	0.0	11807663.2	

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		June 2002		November 2001		June 2002	
		MONTH: MOIS:		MONTH: MOIS:		TO À	
		June 2002		November 2001		June 2002	
		Juin 2002		Novembre 2001		Juin 2002	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	AVG. PRIX MOYEN
TOTAL NEXEN CANADA LTD.			24623.9	939723.3		608417.8	22952406.8
OCEAN ENERGY	WILLOW CREEK	GO-11-01	27136.1	0.0	0.0	216279.7	8008837.0
OGE ENERGY RESOURCES	OJIBWAY (WINDSOR)	GO-83-01	564.4	21101.4	0.0	564.4	21101.4
PREMSTAR		GO-35-00	1120.5	41940.3	0.0	6314.6	236885.7
	ST CLAIR		0.0	0.0	0.0	43021.0	1612307.0
TOTAL PREMSTAR			1120.5	41940.3		49335.6	1849192.7
RELiant	COURTRIGHT	GO-36-01	9606.8	369477.5	0.0	74001.3	2807179.0
TENASKA MARKETING		GO-79-01	1893.0	72804.8	0.0	39064.7	1429966.0
	LOOMIS		18471.0	683981.1	0.0	41148.0	1523710.4
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	4712.9	179561.5
	SARNIA		0.0	0.0	0.0	4656.4	174568.4
TOTAL TENASKA MARKETING			20364.0	756785.9		89582.0	3307806.3
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	1213.1	48499.7	0.0	4845.3	193665.3
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	0.0	0.0	0.0	231879.3	8750875.3
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	10122.6	389315.2	0.0	80263.4	3071793.7
WPS ENERGY SERVICES	ST CLAIR	GO-70-00	0.0	0.0	0.0	17332.6	654130.8
*TOTAL LENGTH	SHORT TERM		451569.6	17214585.1		5211959.0	197589872.4
*TOTAL			451569.6	17214585.1		5211959.0	197589872.4

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de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

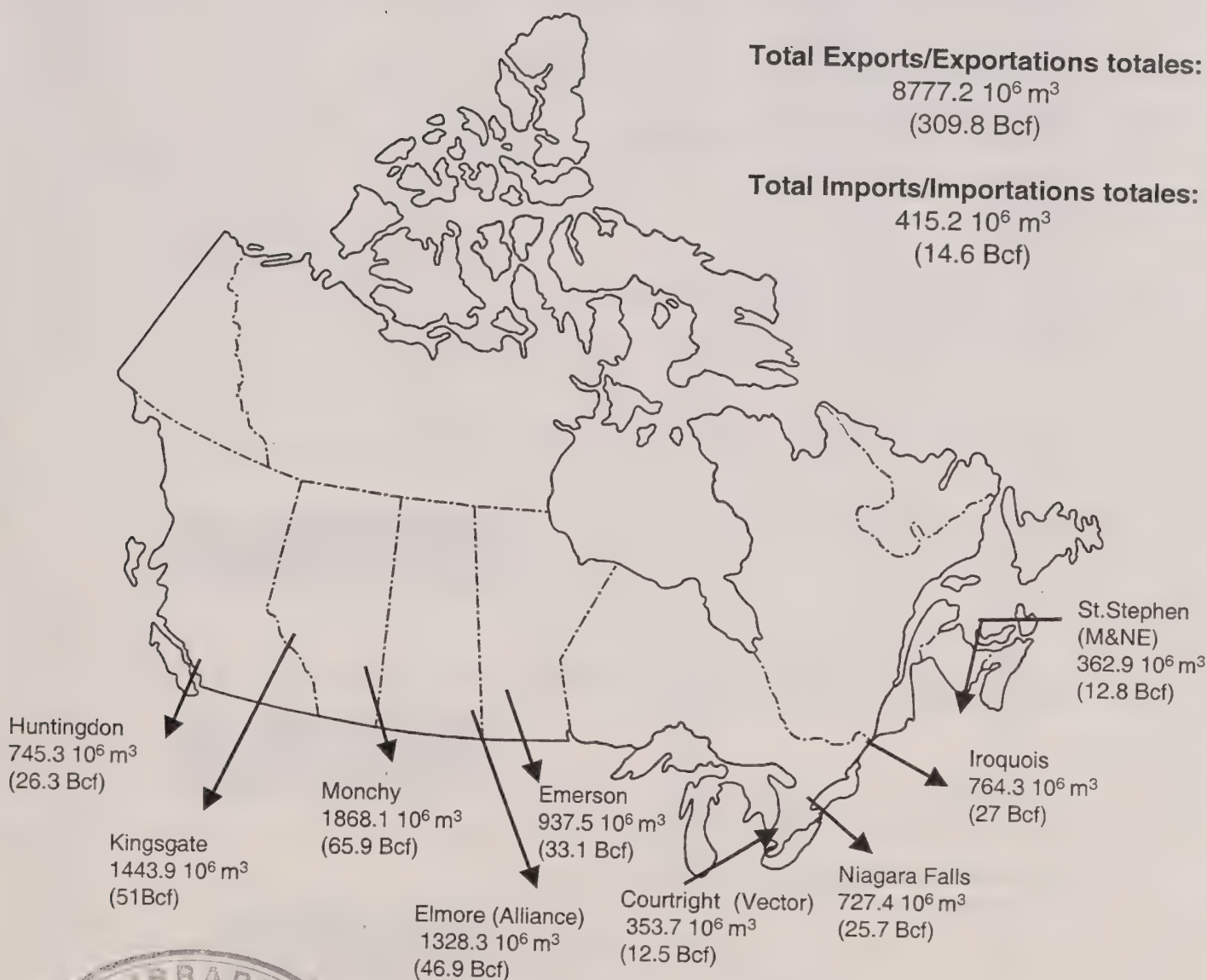
JULY/JUILLET 2002

Total Exports/Exportations totales:

8777.2 10^6 m^3
(309.8 Bcf)

Total Imports/Importations totales:

415.2 10^6 m^3
(14.6 Bcf)



Canada

Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	15
9	Top 15 Purchasers / 15 plus gros acheteurs	16
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	17

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	34

Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
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Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/millards de m3)
July

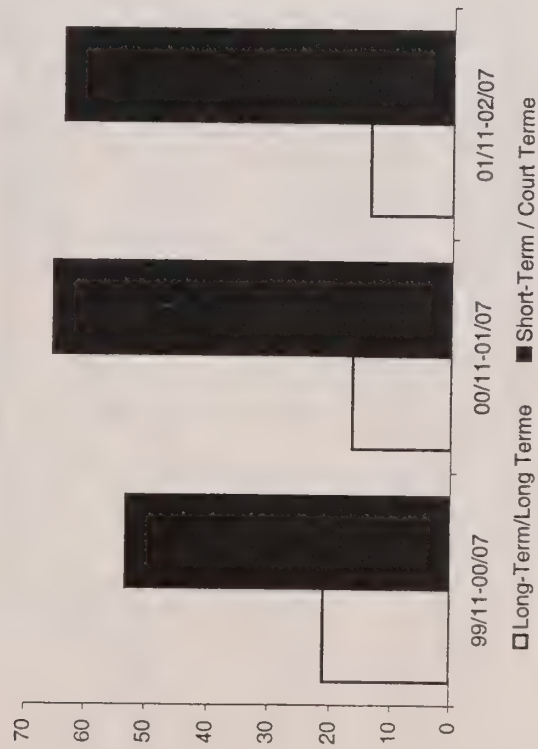


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

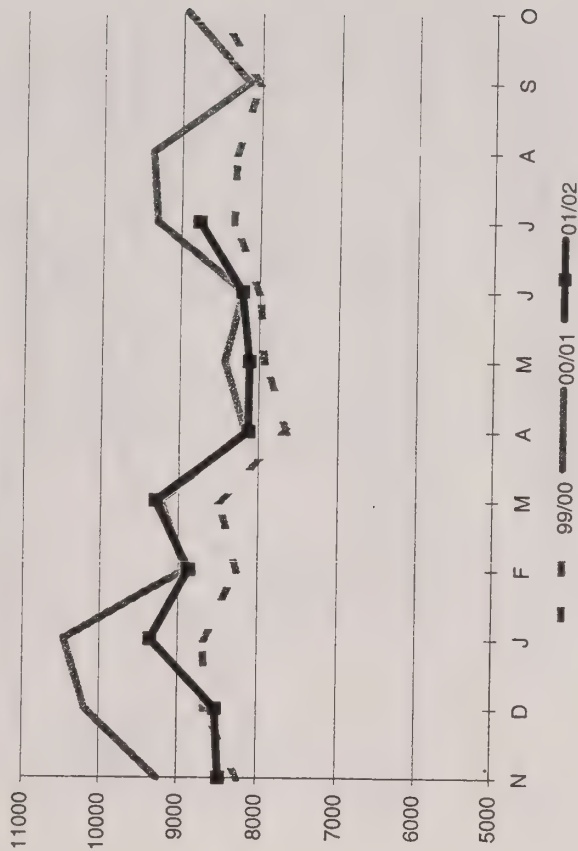


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

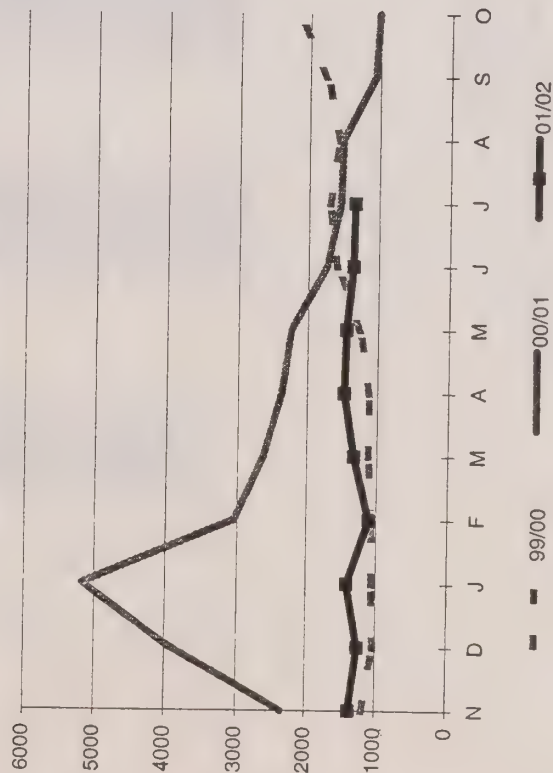
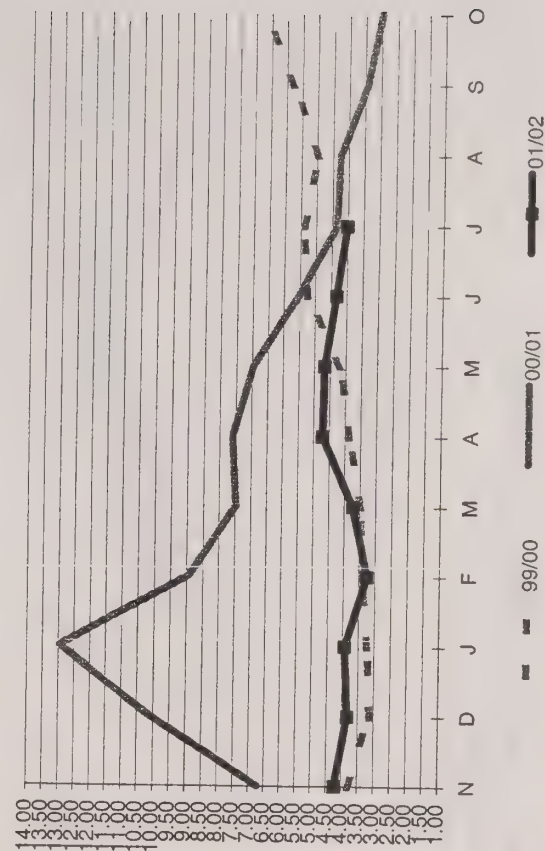


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel July 2002/juillet 2002 Imperial Units & \$US /Unités impériales \$US

Figure 5

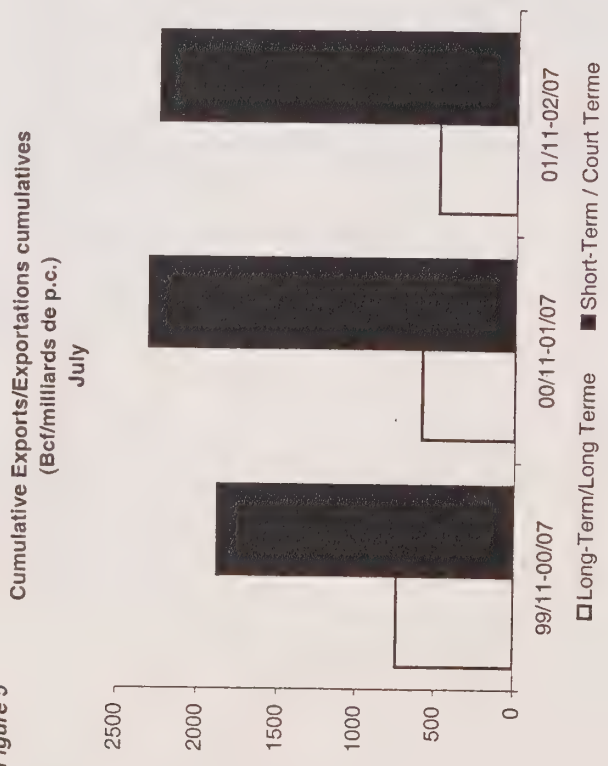


Figure 6

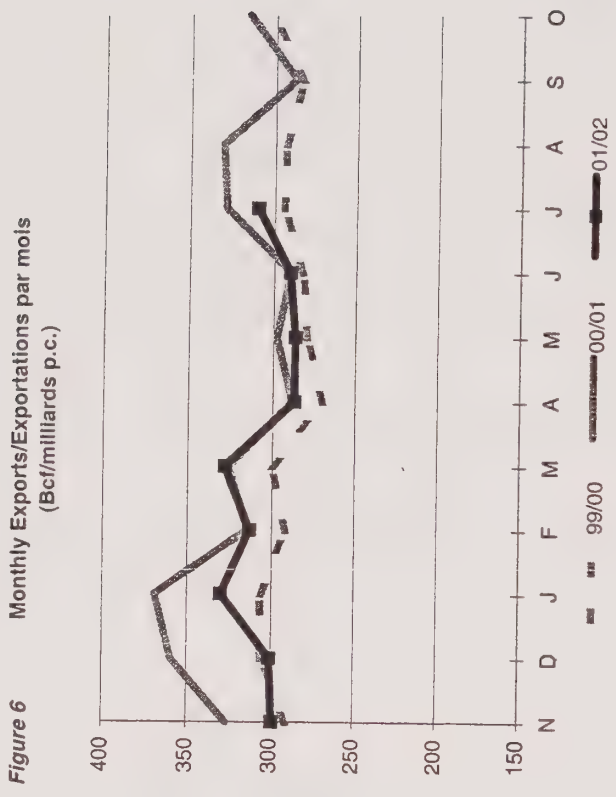


Figure 7

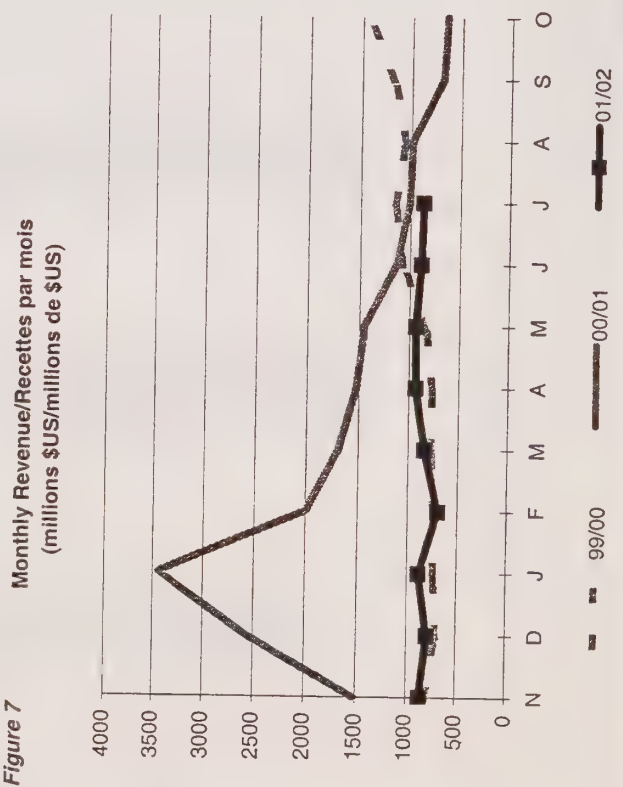
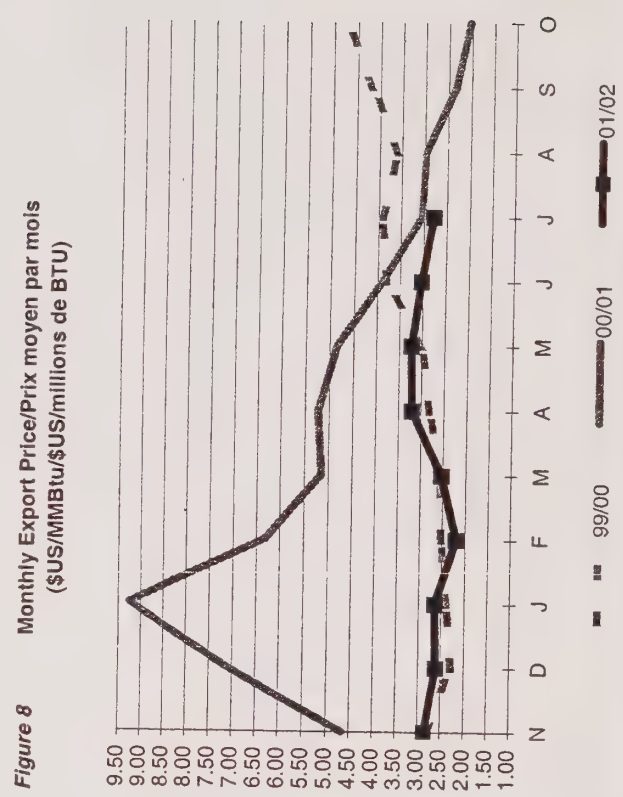


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation
	2001/07	2002/07	% Change		2000/11-2001/07	2001/11-2002/07	
Volume (Millions M3)							
Long-term / Long terme	1774.8	1437.5	-19.0%		16654.1	13955.4	-16.2%
Short-term / Court terme	7526.1	7339.7	-2.5%		65509.2	63814.4	-2.6%
Total	9300.8	8777.2	-5.6%		82163.3	77769.8	-5.3%
Revenue/Recettes (Millions \$CDN)							
Long-term / Long terme	310.4	251.0	-19.1%		4483.7	2267.6	-49.4%
Short-term / Court terme	1,232.0	1089.6	-11.6%		20535.4	9811.4	-52.2%
Total	1542.4	1340.6	-13.1%		25019.2	12079.1	-51.7%
Avg. price/Prix moyen (\$CDN/GJ)							
Long-term / Long terme	4.63	4.63	0.0%		7.11	4.30	-39.5%
Short-term / Court terme	4.29	3.89	-9.2%		8.21	4.01	-51.2%
Total	4.35	4.01	-7.8%		7.98	4.06	-49.2%
Volume (BCF)							
Long-term / Long terme	62.7	50.7	-19.0%		587.9	492.6	-16.2%
Short-term / Court terme	265.7	259.1	-2.5%		2312.5	2252.7	-2.6%
Total	328.3	309.8	-5.6%		2900.4	2745.4	-5.3%
Revenue/Recettes (Millions \$US)							
Long-term / Long terme	202.8	162.4	-19.9%		2927.8	1441.7	-50.8%
Short-term / Court terme	805.1	704.8	-12.5%		13430.5	6238.6	-53.5%
Total	1007.9	867.2	-14.0%		16358.2	7680.3	-53.0%
Avg. price/Prix moyen (\$US/MMBTU)							
Long-term / Long terme	3.24	3.21	-1.0%		4.98	2.93	-41.1%
Short-term / Court terme	3.00	2.70	-10.2%		5.76	2.73	-52.5%
Total	3.05	2.78	-8.8%		5.60	2.77	-50.6%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (MILLIONS M3)			% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %	
	2001/07	2002/07		2001/07	2002/07			2001/07	2001/11	2002/07			2001/07	2001/11	2002/07	
REGION/RÉGION																
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1774.8	1437.5	-19.0	4.63	4.63	0.0		16654.1	13955.4		-16.2		7.11	4.30		-39.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4148.1	3879.2	-6.5	4.18	4.02	-3.7		38820.7	35255.3		-9.2		8.04	4.05		-49.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3378.0	3460.5	2.4	4.42	3.74	-15.3		26688.6	28559.2		7.0		8.43	3.95		-53.1
TOTAL - TERM/TERME	9300.8	8777.2	-5.6	4.35	4.01	-7.8		82163.3	77769.8		-5.3		7.98	4.06		-49.1
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	1218.3	1110.1	-8.9	4.32	3.27	-24.3		12174.9	10460.4		-14.1		9.02	3.67		-59.3
MIDWEST/MIDWEST	3717.4	2953.4	-20.6	4.22	4.14	-1.9		32348.6	24712.6		-23.6		7.59	3.94		-48.0
MOUNTAIN/ROCHEUSES	40.0	43.5	8.8	3.17	2.95	-7.0		303.4	315.0		3.8		5.23	3.02		-42.2
NORTHEAST/NORD-EST	2906.4	2468.5	-15.1	4.80	4.74	-1.2		25062.4	22366.4		-10.8		7.82	4.54		-41.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1418.8	2201.7	55.2	3.84	3.40	-11.4		12274.1	19915.4		62.3		8.39	3.89		-53.7
TOTAL - REGION/RÉGION	9300.8	8777.2	-5.6	4.35	4.01	-7.8		82163.3	77769.8		-5.3		7.98	4.06		-49.1
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	817.7	1036.0	26.7	4.53	4.39	-3.2		5894.0	7601.8		29.0		6.12	4.37		-28.7
LDC/SDL	1507.6	1544.9	2.5	4.61	3.89	-15.6		15977.9	14714.6		-7.9		7.97	4.28		-46.4
MARKETING CO./COMMERCIALISATEURS	6729.6	5884.0	-12.6	4.30	3.94	-8.2		57142.9	53830.2		-5.8		8.25	3.97		-51.9
PIPELINE/PIPELINES	245.9	312.3	27.0	3.61	4.60	27.5		3148.5	1623.3		-48.4		6.54	3.72		-43.1
TOTAL - CUSTOMER TYPE/CLIENT	9300.8	8777.2	-5.6	4.35	4.01	-7.83		82163.3	77769.8		-5.3		7.98	4.06		-49.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2001/07	2002/07	% CHANGE VARIATION EN %	2001/07	2002/07	% CHANGE VARIATION EN %	2000/11 2001/07	2001/11 2002/07	% CHANGE VARIATION EN %	2000/11 2001/07	2001/11 2002/07	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	62.7	50.7	-19.0	3.24	3.21	-1.0	587.9	492.6	-16.2	4.98	2.93	-41.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	146.4	136.9	-6.5	2.93	2.79	-4.7	1370.4	1244.5	-9.2	5.64	2.76	-51.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	119.2	122.2	2.4	3.10	2.60	-16.2	942.1	1008.2	7.0	5.92	2.70	-54.4
TOTAL - TERM/TERME	328.3	309.8	-5.6	3.05	2.78	-8.8	2900.4	2745.4	-5.3	5.60	2.77	-50.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	43.0	39.2	-8.9	3.03	2.27	-25.1	429.8	369.3	-14.1	6.32	2.50	-60.4
MIDWEST/MIDWEST	131.2	104.3	-20.6	2.96	2.87	-2.9	1141.9	872.4	-23.6	5.32	2.69	-49.4
MOUNTAIN/ROCHEUSES	1.4	1.5	8.8	2.22	2.05	-7.9	10.7	11.1	3.8	3.67	2.07	-43.6
NORTHEAST/NORD-EST	102.6	87.1	-15.1	3.36	3.29	-2.2	884.7	789.6	-10.8	5.48	3.10	-43.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	50.1	77.7	55.2	2.69	2.36	-12.2	433.3	703.0	62.3	5.88	2.65	-55.0
TOTAL - REGION/RÉGION	328.3	309.8	-5.6	3.05	2.78	-8.8	2900.4	2745.4	-5.3	5.60	2.77	-50.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	28.9	36.6	26.7	3.18	3.05	-4.15	208.1	268.3	29.0	4.29	2.98	-30.4
LDC/SDL	53.2	54.5	2.5	3.23	2.70	-16.46	564.0	519.4	-7.9	5.59	2.92	-47.9
MARKETING CO./COMMERCIALISATEURS	237.6	207.7	-12.6	3.01	2.74	-9.15	2017.2	1900.3	-5.8	5.79	2.71	-53.2
PIPELINE/PIPELINES	8.7	11.0	27.0	2.53	3.20	26.22	111.1	57.3	-48.4	4.57	2.54	-44.4
TOTAL - CUSTOMER TYPE/CLIENT	328.3	309.8	-5.6	3.05	2.78	-8.8	2900.4	2745.4	-5.3	5.60	2.77	-50.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %
	2001/07	2002/07	2001/07	2002/07		2000/11- 2001/07	2001/11- 2002/07	2000/11- 2001/07	2001/11- 2002/07		2000/11- 2001/07	2001/11- 2002/07	
ADEN													
SHORT-TERM/COURT TERM	29.9	25.9			-13.2	240.0	248.8			3.7			
TOTAL ADEN	29.9	25.9			-13.2	240.0	248.8			3.7			
CARDSTON													
SHORT-TERM/COURT TERM	1.8	43.3			2350.0	1.8	77.9			4309.1			
TOTAL CARDSTON	1.8	43.3			2350.0	1.8	77.9			4309.1			
CHIPPAWA													
LONG-TERM/LONG TERME	5.3	0.2			-95.5	242.3	62.1			-74.4			5.3
SHORT-TERM/COURT TERM	97.9	166.1			69.7	544.3	1982.9			264.3			-37.2
TOTAL CHIPPAWA	103.2	166.4			61.1	786.5	2045.0			160.0			-32.3
CORNWALL													
LONG-TERM/LONG TERME	1.8	3.1			73.3	66.5	72.9			9.7			-32.5
SHORT-TERM/COURT TERM	10.7	18.0			67.3	151.6	144.3			-4.8			-31.8
TOTAL CORNWALL	12.5	21.1			68.1	218.1	217.2			-0.4			-31.6
EAST HEREFORD													
LONG-TERM/LONG TERME	24.4	32.1			31.5	199.8	389.3			94.8			-35.8
SHORT-TERM/COURT TERM	80.0	75.6			-5.5	621.3	602.2			-3.1			
TOTAL EAST HEREFORD	104.4	107.7			3.2	821.1	991.5			20.7			
ELMORE													
SHORT-TERM/COURT TERM	1309.5	1328.3			1.4	9999.7	11994.5			19.9			-49.0
TOTAL ELMORE	1309.5	1328.3			1.4	9999.7	11994.5			19.9			-49.0
EMERSON													
LONG-TERM/LONG TERME	155.8	130.3			-16.4	1601.1	1214.4			-24.2			-32.9
SHORT-TERM/COURT TERM	1051.7	807.2			-23.2	7040.3	6283.7			-10.7			-51.5
TOTAL EMERSON	1207.5	937.5			-22.4	8641.5	7498.0			-13.2			-48.8
HIGHWATER													
SHORT-TERM/COURT TERM	0.0	0.0			0.0	356.2	0.0			-100.0			
TOTAL HIGHWATER						356.2	0.0			-100.0			
HUNTINGDON													
LONG-TERM/LONG TERME	121.4	111.1			-8.5	1058.6	1017.8			-3.9			-50.5
SHORT-TERM/COURT TERM	690.1	634.2			-8.1	6070.6	5790.8			-4.6			-60.7
TOTAL HUNTINGDON	811.5	745.3			-8.2	7129.2	6808.7			-4.5			-59.4
IROQUOIS													
LONG-TERM/LONG TERME	501.1	507.7			1.3	4457.0	4496.0			0.9			-38.9
SHORT-TERM/COURT TERM	295.1	256.6			-13.0	2783.9	2081.2			-25.2			-47.2

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		%CHANGE VARIATION EN %	
	2001/07	2002/07	2001/07	2002/07	2001/07	2002/07	2000/11- 2001/07	2001/11- 2002/07	2000/11- 2001/07	2001/11- 2002/07	2000/11- 2001/07	2001/11- 2002/07	2000/11- 2001/07	2001/11- 2002/07
TOTAL IROQUOIS	796.2	764.3	-4.0	5.00	4.84	-3.1	7240.8	6577.2	-9.2	7.78	4.44	-42.8		
KINGSGATE	LONG-TERM/LONG TERME													
	273.3	95.0	-65.2	3.55	2.97	-16.4	3023.4	1783.2	-41.0	7.36	3.09	-58.1		
TOTAL KINGSGATE	SHORT-TERM/COURT TERM													
	1479.7	1348.9	-8.8	4.26	3.32	-22.2	14294.7	13194.5	-7.7	8.90	3.81	-57.2		
TOTAL MONCHY	LONG-TERM/LONG TERME													
	232.2	135.9	-41.5	3.78	3.86	2.1	2028.5	1200.5	-40.8	7.47	3.64	-51.2		
TOTAL NAPIERVILLE	SHORT-TERM/COURT TERM													
	1591.6	1732.2	8.8	4.19	4.13	-1.3	14445.2	14575.2	0.9	7.21	3.92	-45.6		
TOTAL NIAGARA FALLS	LONG-TERM/LONG TERME													
	44.2	44.1	-0.4	5.80	6.07	4.8	398.1	384.4	-3.4	5.85	6.16	5.3		
TOTAL NORTH PORTAL	SHORT-TERM/COURT TERM													
	42.4	0.0	-100.0				221.3	7.0	-96.8					
TOTAL OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME													
	86.7	44.1	-49.1				619.3	391.4	-36.8					
TOTAL PHILIPSBURG	SHORT-TERM/COURT TERM													
	354.8	331.8	-6.5	5.40	5.35	-0.9	3016.4	2884.2	-4.4	6.68	4.99	-25.3		
TOTAL REAGAN FIELD	LONG-TERM/LONG TERME													
	421.7	395.7	-6.2	4.70	4.90	4.3	5537.7	3704.7	-33.1	8.95	4.67	-47.8		
TOTAL SARNIA	SHORT-TERM/COURT TERM													
	776.5	727.4	-6.3	5.02	5.11	1.7	8554.0	6588.9	-23.0	8.15	4.81	-41.0		
TOTAL SARNIA	LONG-TERM/LONG TERME													
	0.0	0.9	0.0	0.00	2.44	0.0	0.0	7.4	0.0	0.00	3.14	0.0		
TOTAL SARNIA	SHORT-TERM/COURT TERM													
	7.0	1.7	-76.0				14.0	6.8	-51.6					
TOTAL SARNIA	LONG-TERM/LONG TERME													
	7.0	2.5	-63.5				14.0	14.2	1.3					
TOTAL SARNIA	SHORT-TERM/COURT TERM													
	0.0	5.1	0.0	0.00	2.44	0.0	0.0	19.2	0.0	0.00	3.14	0.0		
TOTAL SARNIA	LONG-TERM/LONG TERME													
	0.0	5.1	0.0	0.00	2.44	0.0	0.0	19.2	0.0	0.00	3.14	0.0		
TOTAL SARNIA	SHORT-TERM/COURT TERM													
	0.0	5.1	0.0	0.00	2.44	0.0	0.0	19.2	0.0	0.00	3.14	0.0		
TOTAL SARNIA	LONG-TERM/LONG TERME													
	7.3	9.4	29.2	7.73	7.07	-8.6	130.1	134.4	3.2	9.37	5.57	-40.6		
TOTAL SARNIA	SHORT-TERM/COURT TERM													
	0.5	0.0	-100.0				12.2	7.1	-41.7					
TOTAL SARNIA	LONG-TERM/LONG TERME													
	7.8	9.4	21.0				142.4	141.5	-0.6					
TOTAL SARNIA	SHORT-TERM/COURT TERM													
	0.3	0.5	87.4				2.5	3.1	25.5					
TOTAL SARNIA	LONG-TERM/LONG TERME													
	0.3	0.5	87.4				2.5	3.1	25.5					
TOTAL SARNIA	SHORT-TERM/COURT TERM													
	7.3	0.0	-100.0				7.3	0.0	-100.0					
TOTAL SARNIA	LONG-TERM/LONG TERME													
	7.3	0.0	-100.0				7.3	0.0	-100.0					

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/07	2002/07	2001/07	2002/07	2001/07	2002/07	2001/07	2002/07	2001/07	2002/07	2001/07	2002/07	2001/07	2002/07	2001/07	2002/07
SPRAGUE																
TOTAL	0.0	1.2	0.0		0.0		65.8	14.1			-78.5					
SHORT-TERM/COURT TERM	0.0	1.2	0.0		0.0		65.8	14.1			-78.5					
ST CLAIR																
TOTAL	17.6	0.0	-100.0	0.00	-100.0		138.8	0.0	8.02	0.00	-100.0		8.02	0.00	-100.0	
LONG-TERM/LONG TERME	48.3	172.3	256.9				155.6	326.3			109.6					
SHORT-TERM/COURT TERM	65.8	172.3	161.7				294.4	326.3			10.8					
ST STEPHEN																
TOTAL	35.5	35.9	1.1	5.41	5.9		293.5	308.7	8.32	4.79	5.2		8.32	4.79	-42.4	
LONG-TERM/LONG TERME	360.8	327.0	-9.4	3.96	-13.2		2943.3	2750.2	7.87	3.97	-6.6		7.87	3.97	-49.6	
SHORT-TERM/COURT TERM	396.3	362.9	-8.4	4.10	-11.0		3236.8	3058.9	7.91	4.05	-5.5		7.91	4.05	-48.8	
TOTAL	9300.8	8777.2	-5.6	4.35	-7.8		82163.3	77769.8	7.98	4.06	-5.3		7.98	4.06	-49.2	

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	26391.0	25323.6	25945.1	0.0	0.0	0.0	248847.5
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	718.6	25442.9	43269.4	0.0	0.0	0.0	77868.5
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	187351.1	122760.8	191092.0	166350.9	0.0	0.0	0.0	2045041.1
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	17658.6	14537.8	21069.4	0.0	0.0	0.0	217234.8
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	88886.3	90649.7	107692.1	0.0	0.0	0.0	991462.3
ELMORE	1274154.2	1398427.7	1501380.3	1228314.6	1412461.8	1325893.0	1270436.9	1255156.9	1328269.2	0.0	0.0	0.0	11994494.6
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	705043.2	788818.3	937549.5	0.0	0.0	0.0	7498049.2
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	746020.0	748991.4	745322.3	0.0	0.0	0.0	6808681.5
IROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	752981.0	756646.1	764258.6	0.0	0.0	0.0	6577206.0
KINGSGATE	1780671.8	2048442.3	1997051.8	1705158.1	1865498.0	1463169.2	1338993.3	1334892.2	1443856.0	0.0	0.0	0.0	14977732.7
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	1863908.1	1845859.1	1868135.5	0.0	0.0	0.0	15775626.3
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	40819.1	43363.4	44084.4	0.0	0.0	0.0	391412.0
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	682870.0	789541.1	687102.6	727444.0	0.0	0.0	0.0	6588886.7
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	990.6	631.9	1345.6	1736.5	2539.0	0.0	0.0	0.0	14223.4
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	6147.0	4580.0	5059.9	0.0	0.0	0.0	19190.3
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	15378.3	13511.0	10313.2	9422.9	0.0	0.0	0.0	141491.2
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	239.4	418.5	528.9	0.0	0.0	0.0	3083.5
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	1195.6	952.1	1215.2	0.0	0.0	0.0	14123.9
ST CLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	28823.2	44270.6	172312.0	0.0	0.0	0.0	326294.0
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	307674.8	350983.8	362862.4	0.0	0.0	0.0	3058900.0
TOTAL	8477313.0	8526176.0	9358483.2	8871914.3	9286148.1	8128403.1	8123094.5	8221130.7	8777186.6	0.0	0.0	0.0	77769849.5

TOP 15 EXPORTERS: 2001/11 AND 2002/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/07

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés			
	2001/11		% CHANGE VARIATION EN %	2001/07	2000/11		% CHANGE VARIATION EN %	2002/07
	2002/07	2001/07			2002/07	2001/07		
MIRANT CDA ENE	11140.0	900.6	1136.9	1492.8	169.8	778.9	778.9	52698.1
BP CANADA	6019.5	4076.6	47.7	679.3	507.6	33.8	33.8	23979.3
DUKE ENERGY	5141.5	7085.7	-27.4	588.1	642.2	-8.4	-8.4	20759.1
TCGS	4768.4	11637.2	-59.0	310.0	1245.6	-75.1	-75.1	10945.0
PACIFIC GAS & EL	4264.8	4230.2	0.8	480.0	506.4	-5.2	-5.2	16944.7
ENGAGE ENERGY	3360.7	3855.9	-12.8	374.0	446.7	-16.3	-16.3	13204.1
PROGAS	2931.4	3650.2	-19.7	333.6	389.4	-14.3	-14.3	11775.0
PANCANADIAN	2457.1	2769.1	-11.3	217.2	310.2	-30.0	-30.0	7665.8
NEXEN CANADA	2242.2	2401.3	-6.6	251.8	456.5	-44.8	-44.8	8889.5
HUSKY	1942.7	1591.6	22.1	215.2	214.4	0.4	0.4	7595.6
IGI RESOURCES	1721.6	978.6	75.9	105.0	114.8	-8.5	-8.5	3708.0
AEC MARKETING	1628.0	1132.3	43.8	189.1	117.5	61.0	61.0	6675.8
PETRO-CANADA	1463.1	1465.6	-0.2	155.5	175.8	-11.6	-11.6	5490.3
DYNEGY	1409.1	237.3	493.9	208.7	34.8	499.7	499.7	7366.7
CORAL ENERGY	1394.3	3002.1	-53.6	161.4	226.5	-28.8	-28.8	5697.7
OTHERS (AUTRES)	25885.4	33148.9	-21.9	3015.5	3742.5	-19.4	-19.4	106448.4
TOTAL	77769.8	82163.3	-5.3	8777.2	9300.8	-5.6	-5.6	309843.1

TOP 15 EXPORTERS: 2001/11 AND 2002/07 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0111 0207	0011 0107	% CHANGE VARIATION EN %	0111 0207	0011 0107	% CHANGE VARIATION EN %	0111 0207	0011 0107	% CHANGE VARIATION EN %	0111 0207	0011 0107	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	4087.3	3914.5	4.4	4.19	6.76	-38.0	144285.2	138187.1	4.4	2.88	4.78	-39.7
PROGAS	2125.4	2859.8	-25.7	5.19	6.58	-21.2	75027.9	100955.3	-25.7	3.58	4.65	-23.1
PAN CANADIAN	1863.6	1920.2	-2.9	3.42	8.38	-59.2	65787.9	67784.7	-2.9	2.36	5.93	-60.3
PAN-ALBERTA	715.4	1722.4	-58.5	2.42	6.82	-64.5	25255.6	60803.7	-58.5	1.65	4.83	-65.8
CANWEST	781.1	780.0	0.1	3.88	9.42	-58.8	27574.5	27534.3	0.1	2.67	6.68	-60.0
ENRON	49.9	615.2	-91.9	4.21	7.89	-46.6	1762.9	21717.4	-91.9	2.87	5.58	-48.6
SHELL CANADA	353.6	371.1	-4.7	6.07	5.70	6.6	12482.9	13100.1	-4.7	4.18	4.02	3.9
TCGS/CNSTS/TMC	0.0	316.7	-100.0	0.00	8.31	-100.0	0.0	11180.1	-100.0	0.00	5.87	-100.0
TCGS/CANSTATES	0.0	312.2	-100.0	0.00	3.94	-100.0	0.0	11020.6	-100.0	0.00	2.78	-100.0
IMPERIAL/BOSTO	308.7	293.5	5.2	4.79	8.32	-42.4	10898.7	10360.1	5.2	3.31	5.89	-43.8
ATCOR	293.7	285.3	3.0	4.59	7.82	-41.3	10369.1	10070.7	3.0	3.17	5.53	-42.7
BROOKLYN NAVY	179.1	200.4	-10.6	4.91	8.91	-44.9	6322.7	7074.5	-10.6	3.39	6.31	-46.3
NEXEN CANADA	191.6	193.7	-1.1	5.52	9.03	-38.9	6764.0	6837.0	-1.1	3.80	6.39	-40.5
SITHE/INDEPEND	0.0	190.4	-100.0	0.00	5.36	-100.0	0.0	6721.9	-100.0	0.00	3.79	-100.0
ENCO GAS	126.3	167.8	-24.7	5.26	5.10	3.2	4457.5	5922.1	-24.7	3.60	3.60	-0.2
OTHERS	2879.5	2510.8	14.7	4.50	6.76	-33.4	101650.3	88635.2	14.7	3.11	4.78	-35.1
TOTAL LONG-TERM	13955.4	16654.1	-16.2	4.30	7.11	-39.5	492639.1	587904.8	-16.2	5.03	2.96	-41.1

Table 5

TOP 15 EXPORTERS: 2001/11 AND 2002/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/07

	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0111 0207	0011 0107	% CHANGE VARIATION EN %	0111 0207	0011 0107	% CHANGE VARIATION EN %	0111 0207	0011 0107	% CHANGE VARIATION EN %	0111 0207	0011 0107	% CHANGE VARIATION EN %
EXPORTER EXPORTATEUR												
***** SHORT- TERM *****												
TCGS	681.1	7722.7	-91.2				24044.9	272617.6	-91.2			
DUKE ENERGY	5141.5	7085.7	-27.4				181500.8	250133.6	-27.4			
PAN-ALBERTA	0.0	5455.9	-100.0				0.0	192597.9	-100.0			
PACIFIC GAS & EL	4264.8	4230.2	0.8				150550.2	149330.7	0.8			
BP CANADA	5915.8	4049.3	46.1				208832.2	142945.8	46.1			
ENGAGE ENERGY	3360.7	3855.9	-12.8				118636.8	136117.0	-12.8			
CORAL ENERGY	1394.3	3002.1	-53.6				49221.1	105976.7	-53.6			
NEXEN CANADA	2050.6	2207.7	-7.1				72389.6	77932.9	-7.1			
PETRO-CANADA	1463.1	1465.6	-0.2				51649.1	51736.8	-0.2			
HUSKY	1630.0	1427.2	14.2				57542.1	50381.0	14.2			
POCO	0.0	1353.6	-100.0				0.0	47782.3	-100.0			
PUGET SOUND	590.9	1319.4	-55.2				20859.8	46576.0	-55.2			
AEC MARKETING	1628.0	1132.3	43.8				57469.0	39972.1	43.8			
ENRON	128.2	1100.2	-88.3				4525.4	38836.9	-88.3			
EL PASO PROD OI	1277.9	1096.2	16.6				45111.7	38696.0	16.6			
OTHERS	34287.4	19005.3	80.4				1210378.8	670905.3	80.4			
TOTAL SHORT-TERM	63814.4	65509.2	-2.6	4.01	8.20	-51.1	2252711.4	2312538.7	-2.6	2.76	5.81	-52.5

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2001/11	5704.9	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8477.3	4.23	0.35	3.88
2001/12	5521.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
2002/01	6034.9	4.05	0.39	3.66	3323.6	3.74	0.26	3.48	9358.5	3.94	0.34	3.60
2002/02	5518.5	3.35	0.39	2.96	3353.4	3.08	0.26	2.82	8871.9	3.25	0.34	2.91
2002/03	5742.0	3.72	0.38	3.34	3544.1	3.73	0.25	3.48	9286.1	3.72	0.33	3.39
2002/04	5135.5	4.70	0.41	4.29	2992.9	4.74	0.27	4.48	8128.4	4.71	0.36	4.36
2002/05	5223.4	4.68	0.43	4.25	2899.7	4.65	0.27	4.38	8123.1	4.67	0.37	4.30
2002/06	5013.3	4.40	0.44	3.96	3207.8	4.22	0.26	3.95	8221.1	4.33	0.37	3.96
2002/07	5316.7	4.18	0.44	3.74	3460.5	3.74	0.25	3.50	8777.2	4.01	0.36	3.65
2001/11	5704.9	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8477.3	4.23	0.35	3.88
2001/11	11226.3	4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17003.5	4.03	0.36	3.67
2001/11	17261.1	4.07	0.39	3.68	9100.8	3.88	0.27	3.60	26362.0	4.00	0.35	3.65
2001/11	22779.7	3.89	0.39	3.50	12454.2	3.66	0.27	3.39	35233.9	3.81	0.35	3.46
2001/11	28521.7	3.86	0.38	3.48	15998.3	3.68	0.27	3.41	44520.0	3.79	0.35	3.45
2001/11	33657.2	3.99	0.41	3.57	18991.2	3.85	0.27	3.58	52648.4	3.93	0.35	3.59
2001/11	38880.6	4.08	0.43	3.65	21890.9	3.95	0.27	3.68	60771.5	4.03	0.35	3.68
2001/11	43894.0	4.12	0.44	3.67	25098.7	3.98	0.27	3.72	68992.7	4.07	0.35	3.71
2001/11	49210.7	4.12	0.44	3.68	28559.2	3.95	0.26	3.69	77769.8	4.06	0.35	3.71

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2001/11	4961.3	4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/12	4708.1	3.89	0.44	3.45	2377.9	3.66	0.25	3.42	7086.0	3.81	0.37	3.44
2002/01	5142.4	4.05	0.41	3.64	2737.3	3.67	0.22	3.45	7879.7	3.92	0.34	3.57
2002/02	4597.8	3.40	0.41	2.99	2736.2	3.07	0.22	2.85	7334.0	3.28	0.34	2.94
2002/03	4687.0	3.80	0.41	3.39	2901.3	3.71	0.22	3.49	7588.4	3.76	0.33	3.43
2002/04	4313.9	4.71	0.43	4.29	2191.4	4.79	0.23	4.56	6505.4	4.74	0.36	4.38
2002/05	4480.3	4.74	0.45	4.28	2266.6	4.76	0.24	4.52	6746.8	4.74	0.38	4.36
2002/06	4323.7	4.47	0.46	4.01	2446.5	4.37	0.24	4.13	6770.2	4.43	0.38	4.05
2002/07	4657.5	4.25	0.45	3.80	2729.3	3.90	0.22	3.68	7386.8	4.12	0.37	3.76
2001/11	4961.3	4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/12	9669.4	4.07	0.41	3.66	4611.5	3.96	0.25	3.71	14280.9	4.03	0.36	3.67
2001/11	14811.8	4.06	0.41	3.65	7348.8	3.85	0.24	3.61	22160.6	3.99	0.35	3.64
2001/11	19409.5	3.91	0.41	3.50	10085.0	3.64	0.23	3.41	29494.6	3.81	0.35	3.46
2001/11	24096.6	3.89	0.41	3.47	12986.4	3.65	0.23	3.43	37082.9	3.80	0.35	3.46
2001/11	28410.5	4.01	0.41	3.60	15177.8	3.82	0.23	3.59	43588.3	3.94	0.35	3.60
2001/11	32890.8	4.11	0.42	3.69	17444.3	3.94	0.23	3.71	50335.1	4.05	0.35	3.70
2001/11	37214.5	4.15	0.42	3.73	19890.8	3.99	0.23	3.76	57105.3	4.10	0.36	3.74
2001/11	41872.0	4.16	0.43	3.74	22620.2	3.98	0.23	3.75	64492.2	4.10	0.36	3.74

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2001/11	638.7	4.18	0.29	3.88		343.3	3.93	0.28	3.65		982.1	4.09	0.29	3.80	
2001/12	699.3	4.12	0.27	3.85		365.8	3.98	0.29	3.69		1065.1	4.07	0.28	3.79	
2002/01	787.8	4.12	0.27	3.84		362.0	3.95	0.31	3.64		1149.9	4.06	0.29	3.78	
2002/02	818.6	3.06	0.25	2.81		412.5	3.08	0.29	2.79		1231.1	3.07	0.26	2.80	
2002/03	894.6	3.32	0.21	3.11		440.4	3.72	0.28	3.44		1335.0	3.45	0.23	3.22	
2002/04	667.4	4.61	0.30	4.31		611.2	4.39	0.23	4.16		1278.6	4.50	0.27	4.24	
2002/05	591.1	4.27	0.30	3.97		475.9	4.40	0.27	4.13		1067.0	4.33	0.29	4.04	
2002/06	538.2	3.88	0.27	3.61		559.9	3.61	0.23	3.37		1098.1	3.74	0.25	3.49	
2002/07	503.2	3.50	0.32	3.18		563.4	2.92	0.23	2.69		1066.6	3.20	0.27	2.93	
2001/11 2001/11	638.7	4.18	0.29	3.88		343.3	3.93	0.28	3.65		982.1	4.09	0.29	3.80	
2001/11 2001/12	1338.1	4.15	0.28	3.86		709.1	3.95	0.29	3.67		2047.2	4.08	0.28	3.80	
2001/11 2002/01	2125.9	4.14	0.28	3.86		1071.2	3.95	0.29	3.66		3197.0	4.07	0.28	3.79	
2001/11 2002/02	2944.5	3.84	0.27	3.56		1483.6	3.71	0.29	3.42		4428.1	3.79	0.28	3.51	
2001/11 2002/03	3839.1	3.72	0.26	3.46		1924.0	3.71	0.29	3.42		5763.1	3.71	0.27	3.45	
2001/11 2002/04	4506.5	3.85	0.26	3.59		2535.2	3.88	0.28	3.60		7041.7	3.86	0.27	3.59	
2001/11 2002/05	5097.7	3.90	0.27	3.63		3011.1	3.96	0.27	3.68		8108.7	3.92	0.27	3.65	
2001/11 2002/06	5635.8	3.89	0.27	3.63		3571.0	3.90	0.27	3.63		9206.9	3.90	0.27	3.63	
2001/11 2002/07	6139.1	3.86	0.27	3.59		4134.4	3.77	0.26	3.51		10273.5	3.83	0.27	3.56	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2001/01	2002/01	2002/07	% CHANGE VARIATION EN %	2001/01	2002/01	2001/01	2002/01	2002/07	2001/01	2002/01	2001/07
	2001/07	2002/07			2001/07	2002/07	2001/07	2002/07		2001/07	2002/07	2002/07
LONG-TERM (FIRM)/LONG TERME (GARANTI)												
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	12665.1	10780.7		-14.9	7.09	4.33	447.1	380.6		4.97	2.96	-40.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	29774.2	27203.7		-8.6	7.84	4.06	1051.1	960.3		5.50	2.78	-49.5
	20280.1	22782.0		12.3	8.26	3.95	715.9	804.2		5.80	2.70	-53.4
TOTAL - TERM/TERME	62719.3	60766.4		-3.1	7.82	4.07	2214.1	2145.1		5.49	2.78	-49.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	8934.3	8026.0		-10.2	9.06	3.67	315.4	283.3		6.36	2.51	-60.5
MIDWEST/MIDWEST	24984.6	19129.7		-23.4	7.56	4.00	882.0	675.3		5.30	2.74	-48.4
MOUNTAIN/ROCHEUSES	216.2	247.8		14.6	4.92	3.06	7.6	8.7		3.46	2.10	-39.3
NORTHEAST/NORD-EST	18889.1	17424.2		-7.8	7.72	4.56	666.8	615.1		5.42	3.12	-42.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	9695.3	15938.6		64.4	7.63	3.83	342.3	562.6		5.35	2.61	-51.2
TOTAL - REGION/RÉGION	62719.3	60766.4		-3.1	4.07	7.82	2214.1	2145.1		5.49	2.78	-49.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	4811.0	5954.5		23.8	6.09	4.40	169.8	210.2		4.26	3.01	-29.3
LDC/SDL	11617.2	11410.1		-1.8	7.83	4.24	410.1	402.8		5.50	2.90	-47.2
MARKETING CO./DISTRIBUTEURS	44328.8	42229.9		-4.7	8.08	3.98	1564.8	1490.8		5.67	2.72	-52.0
PIPELINE/PIPELINES	1962.3	1171.9		-40.3	6.21	3.97	69.3	41.4		4.34	2.72	-37.2
TOTAL - CUSTOMER TYPE/CLIENT	62719.3	60766.4		-3.1	7.82	4.07	2214.1	2145.1		5.49	2.78	-49.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		July 2002 Juillet 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO A		July 2002 Juillet 2002	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	26377.8	27063.0	97.5	997080.8	558858	5.61	230484.0	238329.0	96.7	8712295.0	40285243	4.62
ANDROSCOGGIN	EAST HEREFORD	GL-283	26781.2	38502.0	69.6	1002152.5	2870756	2.86	182702.3	339066.0	53.9	6828764.5	23591565	3.45
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	3304387	5.31	148062.8	145509.0	101.8	5579006.3	26131707	4.68
ANE & ATCOR		GL-104	32754.6	32767.0	100.0	1234193.3	6410286	5.19	293734.8	288561.0	101.8	11067927.4	50802168	4.59
ANE & PROGAS		GL-103	57957.6	57970.0	100.0	2183842.4	11940912	5.47	519748.8	510510.0	101.8	19584134.9	92807756	4.74
ANE & TCPL		GL-102	232712.7	232717.0	100.0	8768614.6	41063320	4.68	2086907.4	2049411.0	101.8	78634671.5	315873011	4.02
BEAR PAW	NORTH PORTAL	GO-59-96	868.0	0.0	0.0	45526.6	111309	2.44	7435.9	0.0	0.0	389893.8	1225370	3.14
BP CANADA	EMERSON	GL-176	7301.7	26343.8	27.7	276004.3	1319031	4.78	103704.4	168260.4	61.6	3920026.2	16787214	4.28
BROOKLYN NAVY	IROQUOIS	GL-232	22338.6	23250.0	96.1	835687.0	4809838	5.76	179108.2	181500.0	98.7	6691701.5	32842453	4.91
BURLINGTON	EMERSON	GL-118	13700.5	13171.9	104.0	496506.1	1900952	3.83	114791.6	115997.7	99.0	4175573.2	17333716	4.15
CANWEST	HUNTINGDON	GL-189	82000.9	80786.0	101.5	3148834.7	9270153	2.94	717158.7	711438.0	100.8	27578588.0	106980876	3.88
		GL-218	4266.0	8469.2	50.4	163814.4	623240	3.80	63966.9	74583.6	85.8	2460255.8	9506381	3.86
TOTAL CANWEST			86266.9			3312649.1	9893393	2.99	781125.6			30038843.8	116487257	3.88
CHEVRON CAN.	KINGSGATE	GL-250	3230.7	18159.8	17.8	122120.5	764266	6.26	95996.6	159923.4	60.0	3634402.8	16684206	4.59
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	159383.3	342196.2	46.6	6015126.4	24554972	4.08
DARTMOUTH	IROQUOIS	GL-164	12347.3	12427.9	99.4	462406.4	1553923	3.36	106624.0	145526.7	73.3	3990789.3	16822879	4.22
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198734.5	993126	5.00	47196.0	46683.0	101.1	1772474.8	9702296	5.47
ENCO GAS	HUNTINGDON	GL-203	12398.0	18640.3	66.5	483522.0	2421634	5.01	126272.0	164154.9	76.9	4904500.8	25807747	5.26
ENCOGEN NW		GL-190	7943.9	8419.6	94.4	305045.8	1270196	4.16	70871.1	74146.8	95.6	2702236.2	11047252	4.09
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0.0	0	0.00	49940.0			1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	2.5	10	3.88	6.2	0.0	0.0	220.2	1108	5.03
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	492629.1	2958161	6.00	115997.7	115997.7	100.0	4453555.4	24104895	5.41
	MONCHY	GL-251	3324.2	4340.0	76.6	124657.5	479698	3.85	33005.6	38220.0	86.4	1239934.1	4362373	3.52
	NIAGARA FALLS	GL-252	5616.4	5580.0	100.7	210109.5	1228975	5.85	48584.7	49140.0	98.9	1850306.2	9553672	5.16
		GL-253	864.7	868.0	99.6	32348.4	188926	5.84	7479.4	7644.0	97.8	285105.6	1472656	5.17

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		July 2002 Juillet 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO A		July 2002 Juillet 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-255	2447.8	2458.3	99.6	91572.2	536358	5.86	21157.7	21648.9	97.7	805785.4	4127676	5.12
		GL-292	0.0	0.0	0.0	0.0	0	0.00	86462.2	100113.0	86.4	3294941.1	10877952	3.30
TOTAL HUSKY ENERGY			25425.0			951316.7	5392118	5.67	312687.3			11929627.8	54499224	4.57
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	35906.4	37355.0	96.1	1412916.8	7640522	5.41	308736.1	328965.0	93.9	12236844.2	58661426	4.79
INDECK/YERKES	NIAGARA FALLS	GL-215	5237.0	5611.0	93.3	196073.3	600718	3.06	46856.1	49413.0	94.8	1764674.1	4847934	2.75
MEAD CORPORATION	CORNWALL	GO-16-00	655.2	0.0	0.0	24766.6	97341	3.93	4378.2	0.0	0.0	165496.0	670496	4.05
MIRANT CDA GAS	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	1155944	2.33	26223.9	51837.8	50.6	976578.1	2274679	2.33
		GL-141	13342.4	13171.9	101.3	496871.0	2341854	4.71	26254.4	25918.9	101.3	977713.9	4561513	4.67
		GL-242	1684.5	78523.0	2.1	62730.8	300351	4.79	3334.5	154513.0	2.2	124176.8	598250	4.82
IROQUOIS		GL-175	45309.6	89590.0	50.6	1707265.7	8783959	5.15	89157.6	176290.0	50.6	3359458.4	15937244	4.74
NIAGARA FALLS		GL-110	22251.8	21954.2	101.4	840005.4	3511883	4.18	43785.8	43200.2	101.4	1652914.0	6916108	4.18
		GL-163	8748.6	8773.0	99.7	330259.7	1874037	5.67	17295.4	17263.0	100.2	652901.3	3758836	5.76
		GL-83	71651.4	81229.3	88.2	2704840.3	12073900	4.46	140824.1	159838.3	88.1	5316109.8	24007131	4.52
PHILIPSBURG		GL-172	4528.7	28086.0	16.1	170641.4	1149802	6.74	9655.3	55266.0	17.5	363811.7	2381372	6.55
TOTAL MIRANT CDA GAS			180843.9			6808908.2	31191730	4.58	356531.0			13423663.9	60435133	4.50
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	22075.1	21954.2	100.6	826491.7	4863278	5.88	191608.8	193338.6	99.1	7153691.0	39474939	5.52
NEXEN INC.	EMERSON	GL-177	4519.8	6587.5	68.6	169085.7	534675	3.16	53264.1	58012.5	91.8	1997613.0	8905489	4.46
NEXEN/ROCK	PHILIPSBURG	GL-290	1910.9	1897.2	100.7	71486.8	342867	4.80	16380.8	16707.6	98.0	614418.1	3271814	5.33
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	7340.4	33975.0	21.6	277220.5	1066788	3.85
		GL-220	238.3	8782.3	2.7	8915.2	230983	25.91	54784.0	77340.9	70.8	2050697.8	14544230	7.09
IROQUOIS		GL-195	4302.1	6975.0	61.7	162103.1	571158	3.52	21090.4	54450.0	38.7	794757.4	3055401	3.84
NAPIERVILLE		2754.4	6975.0	39.5	103785.8	786214	7.58	30819.0	61425.0	50.2	1161326.8	8235739	7.09	
NIAGARA FALLS			0.0	0.0	0.0	0.0	0	0.00	4634.8	27225.0	17.0	174426.7	592712	3.40
TOTAL NYSEG			7294.8			274804.1	1588355	5.78	118668.6			4458429.3	27494870	6.17
PAN-ALBERTA	KINGSGATE	GL-106	14.0	231836.6	0.0	530.6	1615	3.04	715435.8	2041657.8	35.0	27110352.3	65588385	2.42
PANCANADIAN		GL-285	84537.0	84537.0	100.0	3206488.4	8300689	2.59	738580.7	744471.0	99.2	27971839.2	86928473	3.11
	MONCHY	GL-284	132618.0	132602.5	100.0	4973175.0	19187838	3.86	1125047.0	1167757.5	96.3	42246144.7	153193456	3.63
TOTAL PANCANADIAN			217155.0			8179663.4	27488528	3.36	1863627.7			70217983.9	240121928	3.42
PAWTUCKET	IROQUOIS	GL-149	0.0	0.0	0.0	0.0	0	0.00	30592.9	44225.0	69.2	1145655.2	5085767	4.44

LONG TERM		MONTH: July 2002		MONTH: November 2001		TO		
		MOIS: Juillet 2002		MOIS: Novembre 2001		À		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	EMERSON	GL-179	6090.1	6587.5	92.4	229475.0	1142385	4.98
		GL-234	763.6	2628.8	29.0	28772.4	202634	7.04
		GL-236	8505.0	9424.0	90.2	320468.4	1625240	5.07
		GL-240	2013.7	5809.4	34.7	75876.2	499998	6.59
		GL-270	1973.0	6975.0	28.3	74342.6	532508	7.16
		GL-271	1281.4	2077.0	61.7	48283.2	273188	5.66
		GL-295	5366.4	5313.4	101.0	202259.6	885291	4.38
		GL-161	21954.1	21954.2	100.0	827230.5	4559393	5.51
		GL-101	43907.9	44020.0	99.7	1657523.2	7009491	4.23
		GL-109	21953.9	21954.2	100.0	828759.7	3504745	4.23
TOTAL PROGAS	NIAGARA FALLS	GL-129	57241.2	156308.2	36.6	2160855.3	15803053	7.31
		GL-178	10532.0	10536.9	100.0	397583.0	2514963	6.33
			181582.3			6851429.2	38552889	5.63
		GL-197	41330.0	44795.0	92.3	1558554.3	9307490	5.97
		GL-157	13314.5	20196.5	65.9	498095.4	2172661	4.36
		GL-193	16662.4	16684.2	99.9	623340.4	2801858	4.49
		GL-194	16662.4	16684.2	99.9	623340.4	2832518	4.54
		GL-192	14833.7	14849.0	99.9	554928.7	2450442	4.42
		GL-264	2434.6	16485.8	14.8	91857.5	723395	7.88
		GL-265	2315.7	2315.7	100.0	88668.2	285853	3.22
TOTAL TALISMAN	HUNTINGDON	GL-266	2197.4	2445.9	89.8	84138.4	271246	3.22
			4513.1			172806.6	557099	3.22
		GL-187	37265.0	86335.0	43.2	1394083.6	5374194	3.86
		GL-122	0.0	0.0	0.0	0.0	0	0.00
		GL-141	0.0	0.0	0.0	0.0	0	0.00
		GL-242	0.0	0.0	0.0	0.0	0	0.00
		GL-110	0.0	0.0	0.0	0.0	0	0.00
		GL-175	0.0	0.0	0.0	0.0	0	0.00
		GL-248	0.0	0.0	0.0	0.0	0	0.00
		TOTAL TALISMAN	KINGSGATE					

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: July 2002		MONTH: November 2001		TO July 2002		
		MOIS: Juillet 2002		MOIS: Novembre 2001		A Juillet 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ANADARKO CDA ENERGY	ELMORE	GO-50-01	0.0	0.0	0.0	0.0	8462.0	329933.4
ANDROSCOGGIN	IROQUOIS	GO-13-02	3020.6	0.0	0.0	113000.6	6246.2	233723.8
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331707.5	78757.4	2973267.5
APACHE	ELMORE	GO-48-01	4593.8	0.0	0.0	181455.1	44300.8	1750374.1
	KINGSGATE		10306.0	0.0	0.0	390906.6	91276.8	3457995.3
TOTAL APACHE			14899.8			572361.7	135577.6	5208369.3
AQUILA MERCHANT SRV	HUNTINGDON	GO-31-01	22417.5	0.0	0.0	858366.1	26432.6	1012162.6
	IROQUOIS		0.0	0.0	0.0	0.0	11792.4	440466.0
	MONCHY		36443.0	0.0	0.0	1366612.5	120820.4	4531177.0
	NIAGARA FALLS		0.0	0.0	0.0	0.0	696.1	26222.1
TOTAL AQUILA MERCHANT SRV			58860.5			2224978.6	159741.5	6010027.8
AVISTA CORP	KINGSGATE	GO-41-00	52042.2	0.0	0.0	1972399.5	596374.6	22602598.2
AVISTA ENERGY	HUNTINGDON	GO-74-01	10885.3	0.0	0.0	413641.4	287081.8	10909108.4
	KINGSGATE		25818.3	0.0	0.0	986259.1	219723.1	8393422.6
TOTAL AVISTA ENERGY			36703.6			1399900.5	506804.9	19302531.0
B.C. GAS	HUNTINGDON	GO-53-01	3.1	0.0	0.0	119.0	24000.7	921626.9
BEAR PAW	NORTH PORTAL	GO-47-00	234.9	0.0	0.0	12320.5	2844.0	150603.9
BP CANADA	CARDSTON	GO-94-01	6076.0	0.0	0.0	229672.8	19273.9	728553.4
	CHIPPAWA		7498.7	0.0	0.0	283450.9	28943.8	1094075.6
	ELMORE		178723.1	0.0	0.0	6755733.0	1708719.4	64590501.2
	EMERSON		184185.9	0.0	0.0	6962226.9	1226209.1	46350703.0
	HUNTINGDON		28823.1	0.0	0.0	1089513.2	310946.8	11753788.8
	IROQUOIS		23777.8	0.0	0.0	898800.8	194270.0	7343405.9
	KINGSGATE		23261.8	0.0	0.0	879296.0	309583.6	11702259.8
	MONCHY		114861.6	0.0	0.0	4341768.4	1108031.3	41883582.3
	NIAGARA FALLS		73909.2	0.0	0.0	2793767.7	736835.5	27852381.3
	ST STEPHEN		30862.4	0.0	0.0	1166598.7	272952.1	10591209.2
TOTAL BP CANADA			671979.6			25400828.4	5915765.5	223890460.6
BURLINGTON	KINGSGATE	GO-30-01	68858.6	0.0	0.0	2452743.3	587953.8	21643592.3

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM	EXPORT POINT DEXPORTATION	LIC/OR	MONTH: MOIS:		MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				July 2002 Juillet 2002	November 2001 Novembre 2001	TO À	July 2002 Juillet 2002												
BURLINGTON MARKETING		ELMORE	GO-90-00	23473.3	0.0	0.0	1058411.1		221715.9	0.0	0.0	9636820.2							
		HUNTINGDON		0.0	0.0	0.0	0.0		16746.7	0.0	0.0	633025.2							
		KINGSGATE		3969.7	0.0	0.0	150054.7		34722.6	0.0	0.0	1312958.9							
		MONCHY		50046.5	0.0	0.0	1876743.8		448942.5	0.0	0.0	16863000.7							
		NIAGARA FALLS		0.0	0.0	0.0	0.0		67939.6	0.0	0.0	2477860.0							
TOTAL	BURLINGTON MARKETING			77489.5			3085209.5		790067.3			30923664.9							
CALPINE ENERGY		KINGSGATE	GO-12-01	27132.5	0.0	0.0	1027779.1		218894.5	0.0	0.0	8290025.0							
CDN HUNTER		ELMORE	GO-71-01	45978.7	0.0	0.0	1733397.0		446259.2	0.0	0.0	16946908.4							
CHEVRON CAN.		KINGSGATE	GO-77-01	66340.0	0.0	0.0	2507651.9		527565.9	0.0	0.0	19967331.4							
CNR LTD.		ELMORE	GO-4-02	39512.9	0.0	0.0	1604223.7		305482.6	0.0	0.0	12381392.9							
		KINGSGATE		15769.0	0.0	0.0	599222.0		133874.0	0.0	0.0	5069293.0							
		MONCHY		62325.6	0.0	0.0	2337210.0		451139.0	0.0	0.0	16935392.5							
TOTAL	CNR LTD.			117607.5			4540655.7		890495.6			34386078.4							
COAST ENERGY		KINGSGATE	GO-5-00	0.0	0.0	0.0	0.0		32859.4	0.0	0.0	1238335.6							
COENERGY II		CHIPPAWA	GO-66-00	0.0	0.0	0.0	0.0		7572.1	0.0	0.0	285772.2							
CONOCO			GO-51-02	128.7	0.0	0.0	4814.7		128.7	0.0	0.0	4814.7							
		EMERSON		10795.8	0.0	0.0	403870.9		10795.8	0.0	0.0	403870.9							
		NIAGARA FALLS		1270.6	0.0	0.0	47533.1		1270.6	0.0	0.0	47533.1							
		ST CLAIR		6362.1	0.0	0.0	238006.2		6362.1	0.0	0.0	238006.2							
TOTAL	CONOCO			18557.2			694224.8		18557.2			694224.8							
CONOCO CANADA ENERGY		ELMORE	GO-10-02	46655.1	0.0	0.0	1841476.9		237654.9	0.0	0.0	9355086.3							
			GO-7-00	0.0	0.0	0.0	0.0		203414.2	0.0	0.0	8176281.6							
		IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0		4368.8	0.0	0.0	163524.2							
			GO-7-00	0.0	0.0	0.0	0.0		17180.0	0.0	0.0	643108.8							
		NIAGARA FALLS	GO-10-02	0.0	0.0	0.0	0.0		2179.0	0.0	0.0	81655.0							
			GO-7-00	0.0	0.0	0.0	0.0		6730.4	0.0	0.0	252162.7							
TOTAL	CONOCO CANADA ENERGY			46655.1			1841476.9		471527.3			18671818.7							
CONOCO WESTERN		ELMORE	GO-11-00	0.0	0.0	0.0	0.0		256325.5	0.0	0.0	10317173.2							

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2002 Juillet 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		July 2002 Juillet 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCO WESTERN	KINGSGATE	GO-11-00		0.0	0.0	0.0			43051.3	0.0	0.0	1628587.3		
		GO-11-02	8767.8	0.0	0.0	332650.3			34619.9	0.0	0.0	1311484.6		
	MONCHY	GO-11-00		0.0	0.0	0.0			173658.2	0.0	0.0	6529368.6		
		GO-11-02	35689.7	0.0	0.0	1338363.8			140267.9	0.0	0.0	5264577.0		
TOTAL CONOCO WESTERN			90852.5			3544444.2			834754.6			32592582.5		
CORAL ENERGY	CHIPPAWA	GO-76-00	3381.6	0.0	0.0	126607.1			5221.0	0.0	0.0	195972.4		
	CORNWALL		4638.5	0.0	0.0	173526.3			5002.6	0.0	0.0	187287.8		
	EAST HEREFORD		3955.3	0.0	0.0	148007.3			18569.2	0.0	0.0	694425.8		
	EMERSON		43714.0	0.0	0.0	1635340.7			693837.2	0.0	0.0	26010813.4		
	HUNTINGDON		0.0	0.0	0.0	0.0			31985.8	0.0	0.0	1205698.1		
	IROQUOIS		32814.1	0.0	0.0	1227575.5			89280.5	0.0	0.0	3338482.0		
	KINGSGATE		0.0	0.0	0.0	0.0			11331.1	0.0	0.0	428628.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0			6979.0	0.0	0.0	260881.5		
	NIAGARA FALLS		21994.5	0.0	0.0	823474.0			152280.6	0.0	0.0	5737618.5		
	PHILPSBURG		0.0	0.0	0.0	0.0			5281.5	0.0	0.0	197267.2		
	ST CLAIR		9852.4	0.0	0.0	369267.9			25912.6	0.0	0.0	971344.0		
	ST STEPHEN		41052.7	0.0	0.0	1634308.0			348647.4	0.0	0.0	13847181.7		
TOTAL CORAL ENERGY			161403.1			6138107.0			1394328.5			53075600.5		
CORAL RESOURCES	EMERSON	GO-77-00	13267.2	0.0	0.0	496325.9			116809.0	0.0	0.0	4378705.0		
			25000.6	0.0	0.0	935272.4			236665.1	0.0	0.0	8855248.8		
	MONCHY		26707.2	0.0	0.0	1002588.3			233124.3	0.0	0.0	8771976.5		
TOTAL CORAL RESOURCES			64975.0			2434186.7			586598.4			22005930.3		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	0.0	0.0	0.0	0.0			1062.0	0.0	0.0	40111.7		
DOMINION EXPLORATION	ELMORE	GO-44-00	18303.4	0.0	0.0	738176.2			167326.6	0.0	0.0	6715595.6		
DUKE ENERGY	CORNWALL	GO-71-00	2710.2	0.0	0.0	102150.9			39872.1	0.0	0.0	1502781.7		
	ELMORE		92342.0	0.0	0.0	3693678.4			890514.5	0.0	0.0	35620581.2		
	EMERSON		16333.0	0.0	0.0	615427.1			89541.5	0.0	0.0	3373922.6		
	HUNTINGDON		90497.9	0.0	0.0	3464259.5			719830.9	0.0	0.0	27643113.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDONNANCES (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM DEXPORTATION	LIC/OR	MONTH: MOIS:		July 2002 Juillet 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		July 2002 Juillet 2002	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENGAGE ENERGY	CORNWALL	GO-94-00	686.4	0.0	0.0	25870.4			6046.2	0.0	0.0	227881.3		
	EMERSON		48023.1	0.0	0.0	1809510.4			395927.7	0.0	0.0	14918555.9		
	HUNTINGDON		31662.8	0.0	0.0	1212368.6			363908.2	0.0	0.0	13985821.8		
	IROQUOIS		12294.5	0.0	0.0	463256.8			168326.4	0.0	0.0	6342538.8		
	KINGSGATE		130252.6	0.0	0.0	4943821.9			1267562.1	0.0	0.0	48035621.0		
	MONCHY		91018.5	0.0	0.0	3413193.8			859791.2	0.0	0.0	32315952.3		
	NIAGARA FALLS		4100.0	0.0	0.0	154775.0			118194.1	0.0	0.0	4461827.3		
	ST CLAIR		52045.9	0.0	0.0	1972539.7			127040.6	0.0	0.0	4814838.9		
	ST STEPHEN		3960.0	0.0	0.0	157449.6			53927.8	0.0	0.0	2144173.6		
TOTAL	ENGAGE ENERGY		374043.8			14152786.2			3360724.3			127247210.9		
ENRON	HUNTINGDON	GO-79-00	0.0	0.0	0.0	0.0			4607.0	0.0	0.0	180502.3		
	IROQUOIS		0.0	0.0	0.0	0.0			1051.0	0.0	0.0	39601.7		
	KINGSGATE		0.0	0.0	0.0	0.0			87569.0	0.0	0.0	3310108.1		
	MONCHY		0.0	0.0	0.0	0.0			17827.0	0.0	0.0	668869.0		
	ST CLAIR		0.0	0.0	0.0	0.0			17142.0	0.0	0.0	646596.3		
TOTAL	ENRON		0.0			0.0			128196.0			4845677.4		
ENRON CANADA	HUNTINGDON	GO-89-00	3338.9	0.0	0.0	130818.1			74211.6	0.0	0.0	2907610.5		
HUNT OIL	ELMORE	GO-7-01	7328.0	0.0	0.0	296857.3			62104.5	0.0	0.0	2483547.6		
HUSKY ENERGY	CHIPPAWA	GO-84-00	0.0	0.0	0.0	0.0			1718.3	0.0	0.0	64349.8		
	EAST HEREFORD		4265.5	0.0	0.0	159574.0			38976.3	0.0	0.0	1486064.0		
	ELMORE		8752.8	0.0	0.0	374475.5			86906.3	0.0	0.0	3613450.2		
	EMERSON		16121.5	0.0	0.0	603105.0			135658.3	0.0	0.0	5149074.4		
	HUNTINGDON		9214.3	0.0	0.0	358064.0			72037.5	0.0	0.0	2800269.4		
	KINGSGATE		27081.1	0.0	0.0	1029081.8			234628.0	0.0	0.0	8885952.2		
	MONCHY		124306.1	0.0	0.0	4661478.8			1060117.3	0.0	0.0	39822821.2		
TOTAL	HUSKY ENERGY		189741.3			7185779.0			1630042.0			61821981.2		
HYDRO-QUEBEC	EAST HEREFORD	GO-8-01	0.0	0.0	0.0	0.0			63972.6	0.0	0.0	2389738.1		
	ST STEPHEN		38400.2	0.0	0.0	1511047.8			331926.5	0.0	0.0	13154653.4		
TOTAL	HYDRO-QUEBEC		38400.2			1511047.8			395899.1			15544391.5		
IGI RESOURCES	HUNTINGDON	GO-76-01	93314.8	0.0	0.0	3545962.4			1569969.2	0.0	0.0	59658829.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:	
			July 2002 Juillet 2002		November 2001 Novembre 2001		July 2002 Juillet 2002		November 2001 Novembre 2001		July 2002 Juillet 2002		November 2001 Novembre 2001		July 2002 Juillet 2002	
			VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL
IGI RESOURCES	KINGSGATE	GO-76-01	11725.0	0.0	444963.8			151581.3	0.0	0.0	5735757.7					
TOTAL IGI RESOURCES			105039.8		3990926.2			1721550.5			65394587.3					
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	0.0	0.0	0.0			82598.6	0.0	0.0	3118097.1					
INDECK/YERKES		GO-39-00	0.0	0.0	0.0			78154.3	0.0	0.0	2934203.5					
		GO-62-02	10571.0	0.0	399055.3			10571.0	0.0	0.0	399055.3					
TOTAL INDECK/YERKES			10571.0		399055.3			88725.3			3333258.8					
MARATHON	ELMORE	GO-63-00	12475.7	0.0	514996.9			113129.2	0.0	0.0	4639016.2					
MIRANT CDA ENERGY	CHIPPAWA	GO-37-00	0.0	0.0	0.0			161716.9	0.0	0.0	6224817.7					
		GO-53-02	22631.9	0.0	849288.8			22631.9	0.0	0.0	849288.8					
	EAST HEREFORD	GO-37-00	0.0	0.0	0.0			20542.5	0.0	0.0	791952.6					
		GO-53-02	3065.7	0.0	114963.8			3065.7	0.0	0.0	114963.8					
ELMORE		GO-37-00	0.0	0.0	0.0			37168.1	0.0	0.0	1448408.7					
		GO-53-02	390.7	0.0	14651.3			390.7	0.0	0.0	14651.3					
EMERSON		GO-37-00	0.0	0.0	0.0			1670238.0	0.0	0.0	64195832.5					
		GO-53-02	354820.9	0.0	13299824.4			354820.9	0.0	0.0	13299824.4					
HUNTINGDON		GO-37-00	0.0	0.0	0.0			800008.2	0.0	0.0	30682986.6					
		GO-53-02	193206.7	0.0	7245251.3			193206.7	0.0	0.0	7245251.3					
IROQUOIS		GO-37-00	0.0	0.0	0.0			310230.1	0.0	0.0	11735775.5					
		GO-53-02	39836.7	0.0	1484754.8			39836.7	0.0	0.0	1484754.8					
KINGSGATE		GO-37-00	0.0	0.0	0.0			692625.9	0.0	0.0	26747374.8					
		GO-53-02	57670.4	0.0	2162640.0			57670.4	0.0	0.0	2162640.0					
MONCHY		GO-37-00	0.0	0.0	0.0			5515622.9	0.0	0.0	212759309.7					
		GO-53-02	789465.0	0.0	29604937.5			789465.0	0.0	0.0	29604937.5					
NIAGARA FALLS		GO-37-00	0.0	0.0	0.0			426130.3	0.0	0.0	16356213.4					
		GO-53-02	30520.5	0.0	1146484.0			30520.5	0.0	0.0	1146484.0					
SPRAGUE		GO-37-00	0.0	0.0	0.0			12908.7	0.0	0.0	486399.8					
		GO-53-02	1215.2	0.0	45788.7			1215.2	0.0	0.0	45788.7					
TOTAL MIRANT CDA ENERGY			1492823.7		55968584.5			11140015.3			427397655.9					
MONTANA- DAKOTA	MONCHY	GO-19-01	8680.4	0.0	325515.0			69407.8	0.0	0.0	2606004.7					

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF VOLUME AUTHORISÉ RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			July 2002 Juillet 2002	November 2001 Novembre 2001										
N. AMERICAN	CHIPPAWA	GO-27-00	0.0	0.0	0.0	0.0	0.0	0.0	1026.4	0.0	0.0	38756.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0	0.0	47037.8	0.0	0.0	1776166.8		
TOTAL N. AMERICAN			0.0				0.0		48064.2			1814923.7		
NATIONAL FUEL	CHIPPAWA	GO-97-01	1136.0	0.0	0.0	0.0	42872.6		7823.9	0.0	0.0	295404.9		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	5059.9	0.0	0.0	0.0	190960.6		19190.3	0.0	0.0	724242.0		
NEXEN CANADA LTD.	ELMORE	GO-86-00	94962.0	0.0	0.0	0.0	3706366.7		952676.4	0.0	0.0	38496116.1		
	EMERSON		45176.3	0.0	0.0	0.0	1690045.4		585597.5	0.0	0.0	21943120.5		
	IROQUOIS		1560.5	0.0	0.0	0.0	58378.3		6732.6	0.0	0.0	252421.6		
	MONCHY		60777.7	0.0	0.0	0.0	2279163.8		405837.6	0.0	0.0	15242261.7		
	NIAGARA FALLS		7874.3	0.0	0.0	0.0	294498.8		62915.0	0.0	0.0	2354329.9		
	NORTH PORTAL		0.0	0.0	0.0	0.0	0.0		74.9	0.0	0.0	2693.4		
	ST CLAIR		19394.5	0.0	0.0	0.0	726905.9		36805.9	0.0	0.0	1379998.0		
TOTAL NEXEN CANADA LTD.			229745.3				8755358.9		2050639.9			79670941.2		
NJR ENERGY	NIAGARA FALLS	GO-24-02	1519.9	0.0	0.0	0.0	56859.5		1519.9	0.0	0.0	56859.5		
NUMAC ENERGY	MONCHY	GO-45-00	18048.2	0.0	0.0	0.0	676807.5		156037.3	0.0	0.0	5860512.0		
NW NATURAL GAS	KINGSGATE	GO-59-01	12790.8	0.0	0.0	0.0	490783.0		349506.9	0.0	0.0	13410579.4		
PACIFIC GAS & ELEC		GO-64-01	480007.8	0.0	0.0	0.0	18206696.0		4264761.0	0.0	0.0	161485689.2		
PANCANADIAN	ADEN	GO-117-01	0.0	0.0	0.0	0.0	0.0		106593.9	0.0	0.0	3866187.0		
		GO-99-99	0.0	0.0	0.0	0.0	0.0		58860.6	0.0	0.0	2133108.2		
	EMERSON	GO-117-01	0.0	0.0	0.0	0.0	0.0		123435.0	0.0	0.0	4618337.5		
		GO-99-99	0.0	0.0	0.0	0.0	0.0		87737.0	0.0	0.0	3287767.8		
	IROQUOIS	GO-117-01	0.0	0.0	0.0	0.0	0.0		31.0	0.0	0.0	1158.8		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0		38309.0	0.0	0.0	1451332.1		
		GO-99-99	0.0	0.0	0.0	0.0	0.0		11489.0	0.0	0.0	434284.2		
	MONCHY	GO-117-01	0.0	0.0	0.0	0.0	0.0		107026.0	0.0	0.0	4017527.6		
		GO-99-99	0.0	0.0	0.0	0.0	0.0		52895.9	0.0	0.0	1985065.5		
	NIAGARA FALLS	GO-117-01	0.0	0.0	0.0	0.0	0.0		3414.0	0.0	0.0	128043.2		
		GO-99-99	0.0	0.0	0.0	0.0	0.0		1751.0	0.0	0.0	65609.5		
	REAGAN FIELD	GO-117-01	0.0	0.0	0.0	0.0	0.0		1271.9	0.0	0.0	59736.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			July 2002 Juillet 2002	November 2001 Novembre 2001	TO À	July 2002 Juillet 2002												
PANCANADIAN	REAGAN FIELD	GO-99-99	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	624.8	29426.9						
TOTAL	PANCANADIAN		0.0								593439.1	22077585.0						
PETRO-CANADA	ELMORE	GO-84-01	77835.3	0.0	0.0	0.0	3182685.4	0.0	0.0	30412966.1								
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0	0.0	0.0	1112936.2								
	KINGSGATE		24265.2	0.0	0.0	0.0	917709.9	0.0	0.0	8130195.7								
	MONCHY		53428.5	0.0	0.0	0.0	2003568.8	0.0	0.0	17708838.3								
TOTAL	PETRO-CANADA		155529.0				6103964.0			57364936.3								
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144793.1								
		GO-113-01	6341.8	0.0	0.0	0.0	239338.8	0.0	0.0	1239791.2								
TOTAL	PETROCOM		6341.8				239338.8			1384584.4								
PG&E ENERGY	EAST HEREFORD	GO-46-01	20904.8	0.0	0.0	0.0	783302.9	0.0	0.0	2107151.7								
	ELMORE		18367.0	0.0	0.0	0.0	753047.0	0.0	0.0	7168045.3								
	IROQUOIS		86756.9	0.0	0.0	0.0	3250781.1	0.0	0.0	16767456.3								
	KINGSGATE		0.0	0.0	0.0	0.0	0.0	0.0	0.0	3918064.0								
	NIAGARA FALLS		97246.5	0.0	0.0	0.0	3643826.5	0.0	0.0	15852847.0								
TOTAL	PG&E ENERGY		223275.2				8430957.5			45813564.3								
PIONEER	ELMORE	GO-61-00	73734.4	0.0	0.0	0.0	3031395.4	0.0	0.0	28251645.9								
PITTSFIELD	NIAGARA FALLS	GO-60-00	27913.0	0.0	0.0	0.0	1044225.3	0.0	0.0	8856218.1								
PORTLAND G.E.	KINGSGATE	GO-91-01	16826.0	0.0	0.0	0.0	639556.2	0.0	0.0	8290031.8								
POWER CITY	CORNWALL	GO-40-00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51661.3								
		GO-47-02	4563.4	0.0	0.0	0.0	172496.5	0.0	0.0	172496.5								
TOTAL	POWER CITY		4563.4				172496.5			224157.8								
PREMSTAR	ST CLAIR	GO-34-00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107229.5								
		GO-42-02	4363.3	0.0	0.0	0.0	163536.5	0.0	0.0	163536.5								
TOTAL	PREMSTAR		4363.3				163536.5			270765.9								
PROGAS	ELMORE	GO-4-01	65704.1	0.0	0.0	0.0	2501320.3	0.0	0.0	25998385.2								
	EMERSON		22397.5	0.0	0.0	0.0	845641.5	0.0	0.0	4048911.2								
	NIAGARA FALLS		5917.5	0.0	0.0	0.0	223385.6	0.0	0.0	606204.6								
TOTAL	PROGAS		94019.1				3570347.5			30653501.0								

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2002 Juillet 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		July 2002 Juillet 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
RELIANT	CHIPPAWA	GO-64-00	0.0	0.0	0.0	0.0			2057.5	0.0	0.0	77641.5		
	ELMORE		35928.2	0.0	0.0	1458684.9			232952.3	0.0	0.0	9330403.7		
	HUNTINGDON		23722.6	0.0	0.0	908338.4			144026.1	0.0	0.0	5526213.8		
	IROQUOIS		930.7	0.0	0.0	34817.5			13868.4	0.0	0.0	518273.1		
	KINGSGATE		22525.3	0.0	0.0	855961.4			140793.3	0.0	0.0	5334328.1		
	NIAGARA FALLS		17693.3	0.0	0.0	662437.1			115074.5	0.0	0.0	4324038.9		
TOTAL RELIANT			100800.1			3920239.3			648772.1			25110899.0		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1176.7	0.0	0.0	44020.3			11433.3	0.0	0.0	427163.3		
RG&E	CHIPPAWA	GO-92-01	10747.1	0.0	0.0	405918.0			333189.1	0.0	0.0	12584552.5		
ROZSA PETROLEUM LTD.	ADEN	GO-49-01	0.0	0.0	0.0	0.0			5733.3	0.0	0.0	205540.3		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9			214291.8	0.0	0.0	8074515.1		
		GO-62-98	0.0	0.0	0.0	0.0			168072.0	0.0	0.0	6332953.0		
TOTAL RUMFORD			43418.6			1636012.9			382363.8			14407468.1		
SDG&E	KINGSGATE	GO-30-00	0.0	0.0	0.0	0.0			93880.9	0.0	0.0	3557449.3		
		GO-44-02	8115.0	0.0	0.0	307233.9			12045.0	0.0	0.0	456888.3		
TOTAL SDG&E			8115.0			307233.9			105925.9			4014337.6		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	42.9	0.0	0.0	1642.6			558.4	0.0	0.0	21381.1		
SELKIRK	IROQUOIS	GO-115-01	135.5	0.0	0.0	5069.1			135.5	0.0	0.0	5069.1		
	NIAGARA FALLS		16131.8	0.0	0.0	603490.6			31747.8	0.0	0.0	1187355.9		
TOTAL SELKIRK			16267.3			608559.7			31883.3			1192425.0		
SETC	EMERSON	GO-57-01	0.0	0.0	0.0	0.0			5595.6	0.0	0.0	209163.5		
	HUNTINGDON		8692.3	0.0	0.0	323614.3			180759.8	0.0	0.0	6765314.0		
	IROQUOIS		0.0	0.0	0.0	0.0			103413.5	0.0	0.0	3862188.6		
	KINGSGATE		41914.4	0.0	0.0	1562568.8			368452.7	0.0	0.0	13790204.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			68.9	0.0	0.0	2576.9		
	ST STEPHEN		18806.5	0.0	0.0	739847.7			169020.8	0.0	0.0	6703379.7		
TOTAL SETC			69413.2			2626030.8			827311.3			31332827.3		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	36279.9	0.0	0.0	1370291.8			175931.9	0.0	0.0	6644947.9		
		GO-9-00	0.0	0.0	0.0	0.0			206729.1	0.0	0.0	7808158.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2002 Juillet 2002	MONTH: MOIS:				November 2001 Novembre 2001	TO À	July 2002 Juillet 2002				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	SITHE/INDEPEND		36279.9			1370291.8			382661.0			14453106.1		
SMUD	KINGSGATE	GO-10-00	0.0	0.0	0.0	0.0	0.0		41905.7	0.0	0.0	1585902.2		
		GO-18-02	23693.4	0.0	0.0	900349.2			128948.5	0.0	0.0	4886196.2		
TOTAL	SMUD		23693.4			900349.2			170854.2			6472098.4		
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	0.0	0.0	0.0	0.0	0.0		44625.0	0.0	0.0	1682174.7		
	CORNWALL		0.0	0.0	0.0	0.0	0.0		3228.8	0.0	0.0	120505.9		
	EAST HEREFORD		0.0	0.0	0.0	0.0	0.0		6564.1	0.0	0.0	245266.4		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0		61087.5	0.0	0.0	2282450.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0		334537.6	0.0	0.0	12628435.0		
TOTAL	SPRAGUE ENERGY		0.0			0.0			450043.0			16958832.4		
STLAWRENCE	CORNWALL	GO-83-00	0.0	0.0	0.0	0.0	0.0		23508.0	0.0	0.0	886002.5		
	IROQUOIS		1137.7	0.0	0.0	42902.7			3359.7	0.0	0.0	126641.1		
TOTAL	STLAWRENCE		1137.7			42902.7			26867.7			1012643.6		
SUMMIT	ELMORE	GO-49-99	13324.7	0.0	0.0	544980.3			129580.2	0.0	0.0	5305938.4		
SUNCOR	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0	0.0		136436.4	0.0	0.0	5163013.9		
	MONCHY		13288.7	0.0	0.0	498193.4			121582.2	0.0	0.0	4562880.5		
TOTAL	SUNCOR		13288.7			498193.4			258018.6			9725894.4		
TALISMAN	ELMORE	GO-37-01	26667.6	0.0	0.0	1048036.7			240955.2	0.0	0.0	9240062.4		
	HUNTINGDON		17079.0	0.0	0.0	653954.9			149934.8	0.0	0.0	5776661.6		
	MONCHY		0.0	0.0	0.0	0.0	0.0		8438.4	0.0	0.0	317137.8		
TOTAL	TALISMAN		43746.6			1701991.6			399328.4			15333861.9		
TENASKA MARKETING	CARDSTON	GO-78-01	34869.1	0.0	0.0	1335486.5			46179.0	0.0	0.0	1758589.9		
	ELMORE		59752.4	0.0	0.0	2296882.2			62297.2	0.0	0.0	2401485.4		
	EMERSON		32401.4	0.0	0.0	1211164.4			226073.5	0.0	0.0	8445606.5		
	MONCHY		74188.0	0.0	0.0	2781308.2			714679.1	0.0	0.0	26840969.5		
	NORTH PORTAL		1436.1	0.0	0.0	60000.3			3868.6	0.0	0.0	154316.6		
	ST CLAIR		13279.9	0.0	0.0	497730.6			13279.9	0.0	0.0	497730.6		
TOTAL	TENASKA MARKETING		215926.9			8182572.2			1066377.3			40098698.5		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	3691.9	0.0	0.0	141805.9			56951.0	0.0	0.0	2120112.2		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2002 Juillet 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		July 2002 Juillet 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	0.0	0.0	0.0	0.0	0.0		41932.4	0.0	0.0	1610623.5		
TOTAL	TEXACO ENERGY		3691.9			141805.9			98186.3			3771335.8		
TRANSALTA	HUNTINGDON	GO-24-01	11279.0	0.0	0.0	431872.9			25067.7	0.0	0.0	962099.9		
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0			1795.7	0.0	0.0	67823.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			11890.8	0.0	0.0	442813.4		
	EMERSON		0.0	0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6		
	IROQUOIS		0.0	0.0	0.0	0.0			148180.6	0.0	0.0	5583445.1		
	KINGSGATE		0.0	0.0	0.0	0.0			10674.5	0.0	0.0	404563.6		
	MONCHY		0.0	0.0	0.0	0.0			190349.5	0.0	0.0	7172369.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			74589.3	0.0	0.0	2815536.5		
	PHILIPSBURG		0.0	0.0	0.0	0.0			1858.2	0.0	0.0	70017.0		
TOTAL	TRANSCANADA ENGY LTD		0.0			0.0			681138.8			25667600.0		
TXU ENERGY	CHIPPAWA	GO-14-01	17182.9	0.0	0.0	650888.3			202344.4	0.0	0.0	7664806.1		
	NIAGARA FALLS		6528.9	0.0	0.0	247314.7			123823.7	0.0	0.0	4690441.9		
TOTAL	TXU ENERGY		23711.8			898203.0			326168.1			12355248.0		
U.S. GYPSUM	CHIPPAWA	GO-105-01	2860.1	0.0	0.0	107940.2			7118.4	0.0	0.0	268648.4		
		GO-95-99	0.0	0.0	0.0	0.0			2515.9	0.0	0.0	94950.1		
	EMERSON	GO-105-01	10545.3	0.0	0.0	397979.6			84601.4	0.0	0.0	3192857.0		
		GO-95-99	0.0	0.0	0.0	0.0			11267.1	0.0	0.0	425220.4		
	HUNTINGDON	GO-105-01	2551.0	0.0	0.0	96274.7			5328.0	0.0	0.0	201078.7		
	KINGSGATE		5499.2	0.0	0.0	208419.7			51994.2	0.0	0.0	1985297.3		
		GO-95-99	0.0	0.0	0.0	0.0			857.4	0.0	0.0	32838.4		
	NIAGARA FALLS	GO-105-01	9143.1	0.0	0.0	345060.6			85836.9	0.0	0.0	3239484.8		
		GO-95-99	0.0	0.0	0.0	0.0			9247.4	0.0	0.0	348996.9		
TOTAL	U.S. GYPSUM		30598.7			1155674.9			258766.7			9789372.0		
WESTERN GAS	HUNTINGDON	GO-112-01	0.0	0.0	0.0	0.0			4511.5	0.0	0.0	172835.6		
WGR CANADA	CARDSTON	GO-110-01	1492.4	0.0	0.0	57338.0			1492.4	0.0	0.0	57338.0		
WILLIAMS	HUNTINGDON	GO-70-01	0.0	0.0	0.0	0.0			36696.0	0.0	0.0	1412152.5		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	2803.2	0.0	0.0	110221.0			20244.8	0.0	0.0	80736.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/OR	MONTH: MOIS:		July 2002 Juillet 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		July 2002 Juillet 2002	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		7339705.8			280105974.9	1089554811	3.89	63814447.2	2447367529.7	9811422132	4.01		
*TOTAL			8777186.6			334362959.1	1340602110	4.01	77769849.4	2974587497.8	12079055853	4.06		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH REEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			July 2002 Juillet 2002	November 2001 Novembre 2001											
NEXEN CANADA LTD.	SARNIA	GO-87-00	910.8	0.0	0.0	0.0	34136.8			315604.8	0.0	0.0	11841800.0		
TOTAL NEXEN CANADA LTD.			10928.7				421328.6			619346.5			23373735.5		
OCEAN ENERGY	WILLOW CREEK	GO-11-01	28105.5	0.0	0.0	0.0	1040746.6			244385.2	0.0	0.0	9049583.7		
OGE ENERGY RESOURCES	OJIBWAY (WINDSOR)	GO-83-01	0.0	0.0	0.0	0.0	0.0			564.4	0.0	0.0	21101.4		
PREMSTAR		GO-35-00	0.0	0.0	0.0	0.0	0.0			6314.6	0.0	0.0	236885.7		
		GO-43-02	1246.1	0.0	0.0	0.0	46654.0			1246.1	0.0	0.0	46654.0		
TOTAL PREMSTAR	ST CLAIR	GO-35-00	0.0	0.0	0.0	0.0	0.0			43021.0	0.0	0.0	1612307.0		
			1246.1				46654.0			50581.7			1895846.7		
RELIANT	COURTRIGHT	GO-36-01	214.8	0.0	0.0	0.0	8106.6			74216.1	0.0	0.0	2815285.5		
TENASKA MARKETING		GO-79-01	0.0	0.0	0.0	0.0	0.0			39064.7	0.0	0.0	1429966.0		
	LOOMIS		10441.9	0.0	0.0	0.0	386663.5			51589.9	0.0	0.0	1910373.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0	0.0			4712.9	0.0	0.0	179561.5		
	SARNIA		0.0	0.0	0.0	0.0	0.0			4656.4	0.0	0.0	174568.4		
TOTAL TENASKA MARKETING			10441.9				386663.5			100023.9			3694469.9		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	1474.5	0.0	0.0	0.0	58921.0			6319.8	0.0	0.0	252586.3		
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	0.0	0.0	0.0	0.0	0.0			231879.3	0.0	0.0	8750875.3		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	10408.6	0.0	0.0	0.0	402292.4			90672.0	0.0	0.0	3474086.1		
WPS ENERGY SERVICES	ST CLAIR	GO-70-00	0.0	0.0	0.0	0.0	0.0			17332.6	0.0	0.0	654130.8		
*TOTAL LENGTH	SHORT TERM		415195.3				15915195.2	61902915	3.89	5839014.4			221500668.1	901279813	4.07
*TOTAL			415195.3				15915195.2	61902915	3.89	5839014.4			221500668.1	901279813	4.07

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NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

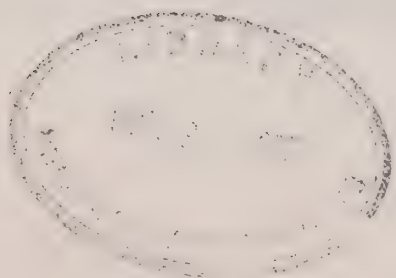
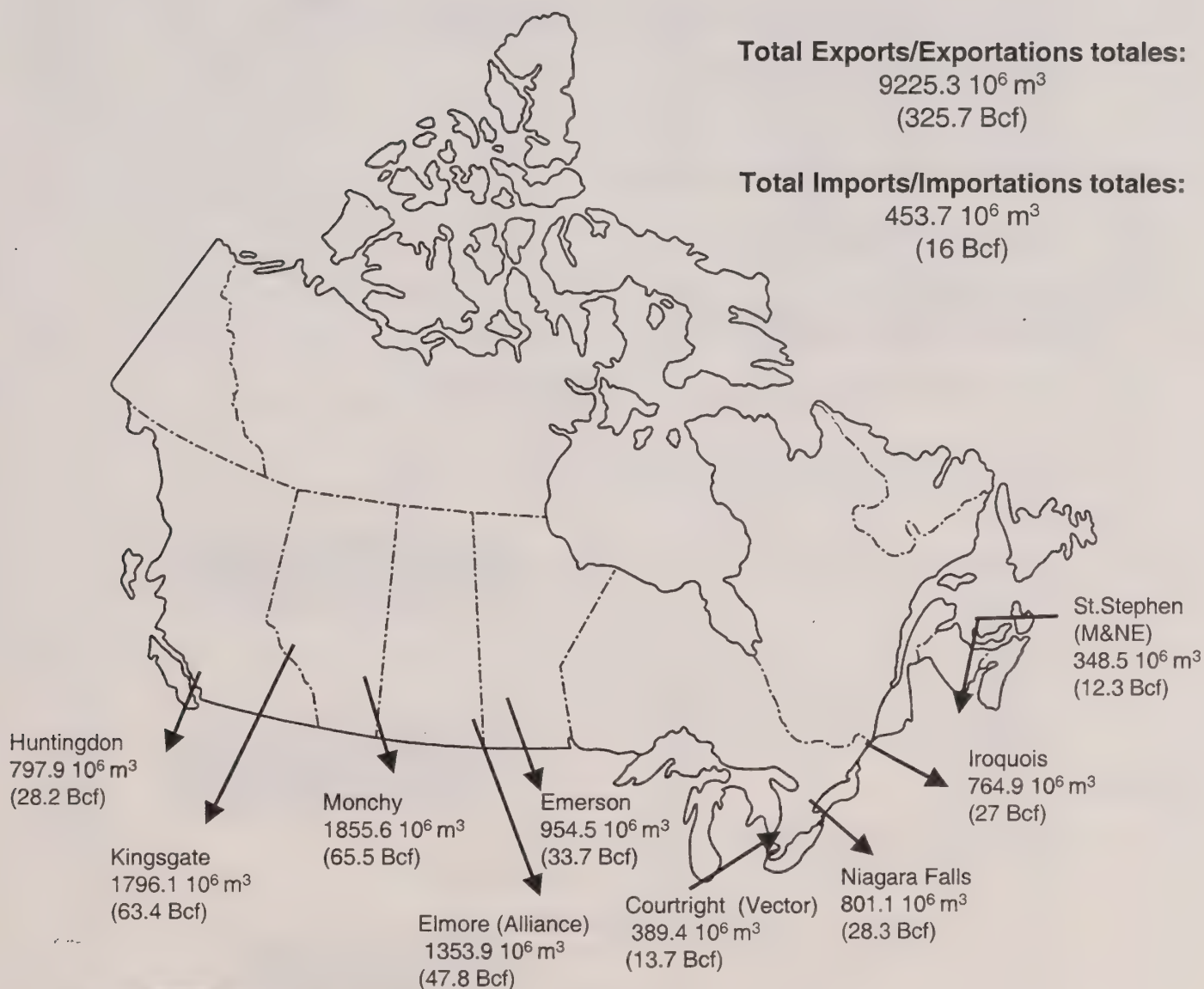
AUGUST/AOÛT 2002

Total Exports/Exportations totales:

9225.3 10^6 m^3
(325.7 Bcf)

Total Imports/Importations totales:

453.7 10^6 m^3
(16 Bcf)



Canada

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	15
9	Top 15 Purchasers / 15 plus gros acheteurs	16
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	17

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	34

Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

August 2002/août 2002

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1
Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
August

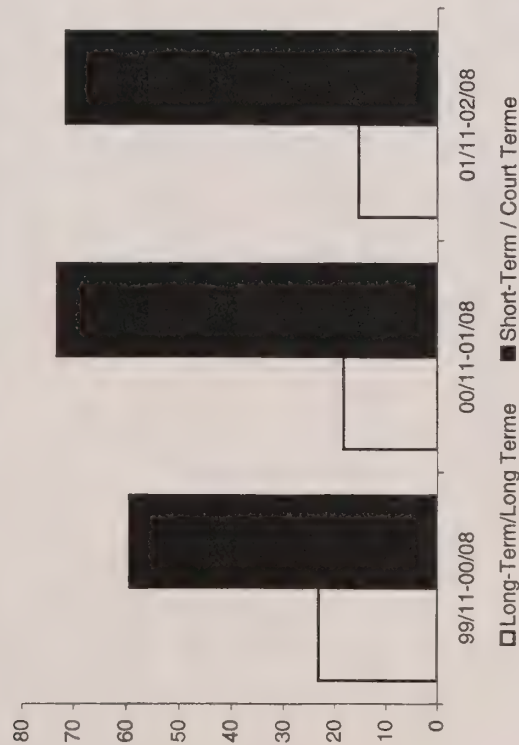


Figure 2
Monthly Exports/Exportations par mois
(millions m3)

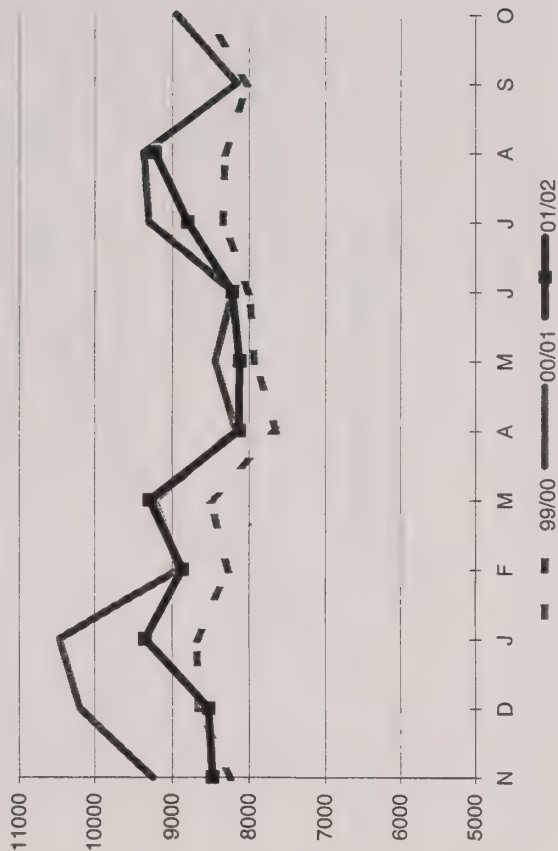


Figure 3
Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

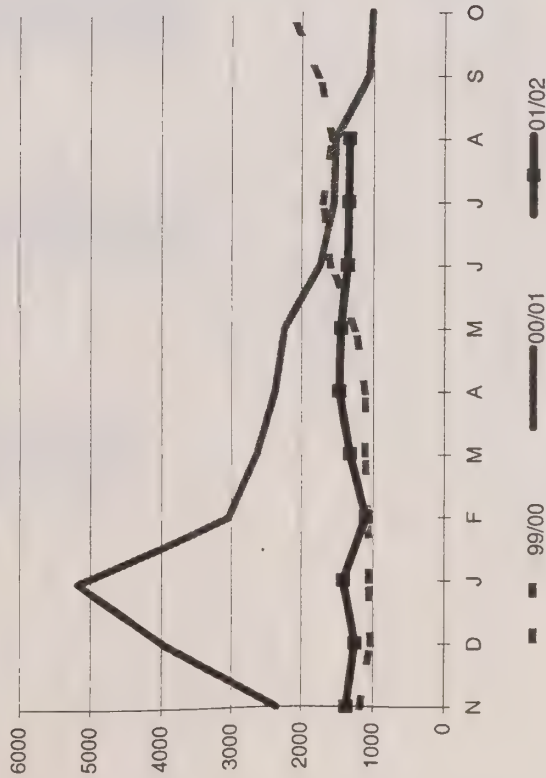
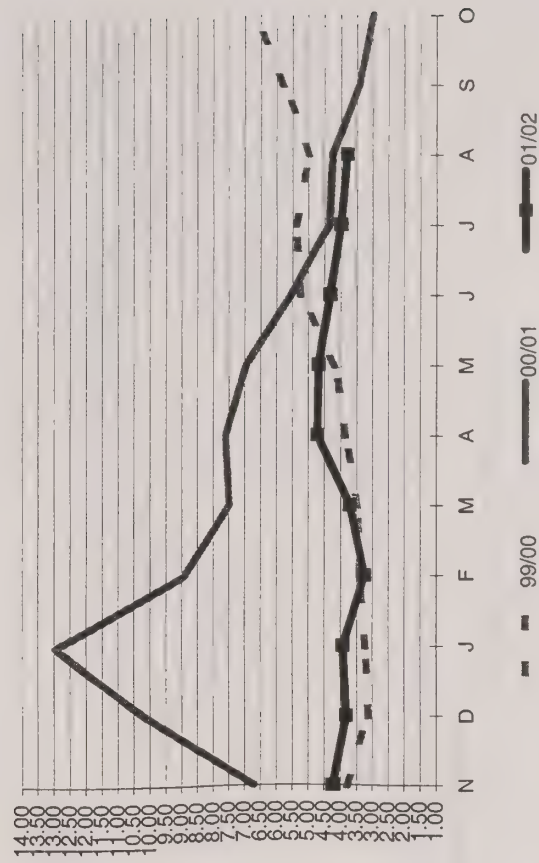


Figure 4
Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel August 2002/août 2002 Imperial Units & \$US /Unités Impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
August

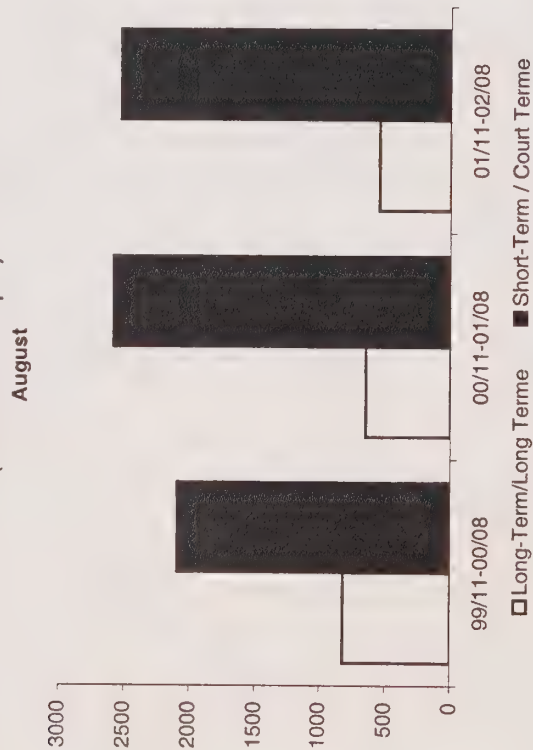


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

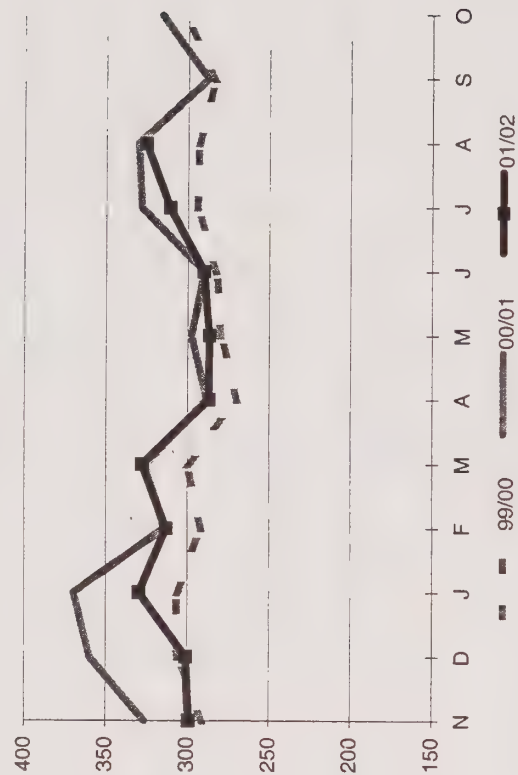


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

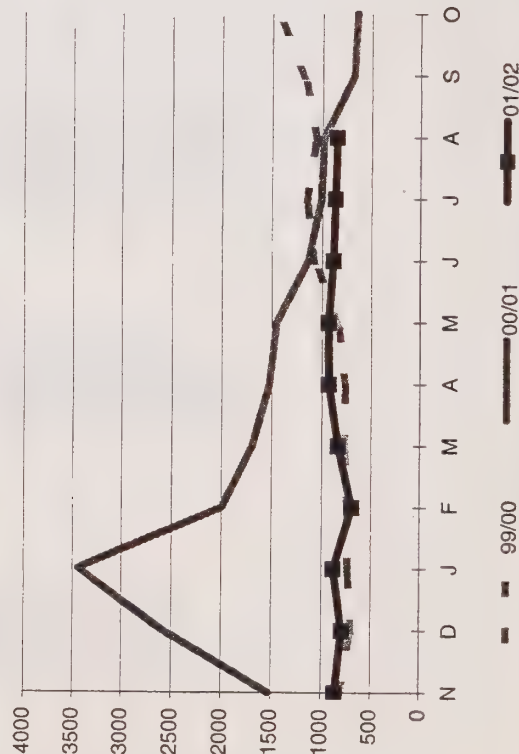
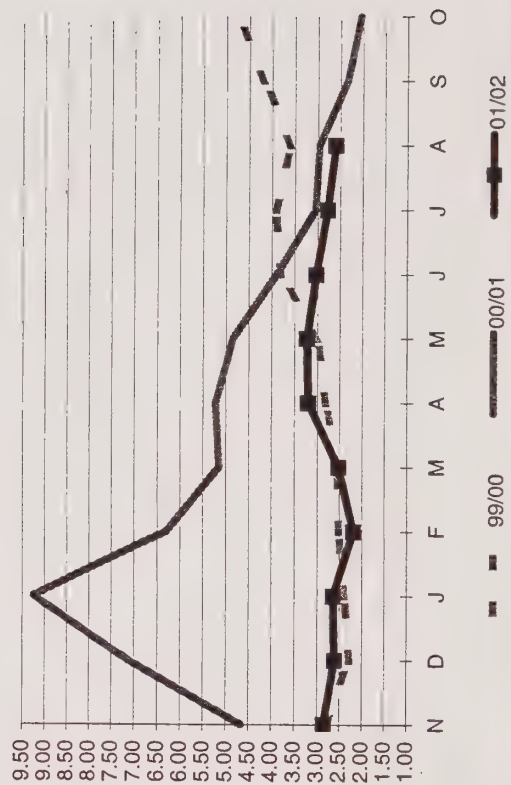


Figure 8

Monthly Export Price/Prix moyen par mois
(\$/US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2001/08	2002/08		% Change	2000/11-2001/08	2001/11-2002/08		% Change
Volume (Millions M3)								
Long-term / Long terme	1729.0	1507.5		-12.8%	18383.0	15462.9		-15.9%
Short-term / Court terme	7662.9	7717.8		0.7%	73172.1	71561.0		-2.2%
Total	9391.9	9225.3		-1.8%	91555.1	87023.9		-4.9%
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	293.0	251.3		-14.2%	4776.7	2518.9		-47.3%
Short-term / Court terme	1,231.6	1084.1		-12.0%	21767.0	10897.7		-49.9%
Total	1524.6	1335.4		-12.4%	26543.7	13416.6		-49.5%
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	4.48	4.41		-1.6%	6.86	4.31		-37.2%
Short-term / Court terme	4.21	3.68		-12.5%	7.79	3.97		-49.0%
Total	4.26	3.80		-10.7%	7.60	4.03		-47.0%
Volume (BCF)								
Long-term / Long terme	61.0	53.2		-12.8%	648.9	545.9		-15.9%
Short-term / Court terme	270.5	272.4		0.7%	2583.0	2526.2		-2.2%
Total	331.5	325.7		-1.8%	3232.0	3072.0		-4.9%
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	190.2	160.3		-15.8%	3118.0	1602.0		-48.6%
Short-term / Court terme	799.6	691.4		-13.5%	14230.1	6931.4		-51.3%
Total	989.9	851.7		-14.0%	17348.1	8533.4		-50.8%
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	3.12	3.02		-3.3%	4.81	2.94		-38.8%
Short-term / Court terme	2.93	2.52		-14.0%	5.46	2.71		-50.4%
Total	2.97	2.60		-12.3%	5.33	2.75		-48.4%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)				AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)							
	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %					
	2001/08	2002/08	2001/08	2002/08	2000/11 2001/08	2001/11 2002/08	2000/11 2001/08	2001/11 2002/08				
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1729.0	1507.5	-12.8	4.48	4.41	-1.6	18383.0	15462.9	-15.9	6.86	4.31	-37.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4290.3	3640.3	-15.2	4.05	3.79	-6.5	43111.0	38895.6	-9.8	7.65	4.03	-47.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3372.5	4077.5	20.9	4.41	3.59	-18.5	30061.1	32665.4	8.7	7.98	3.91	-51.0
TOTAL - TERM/TERME	9391.9	9225.3	-1.8	4.26	3.80	-10.7	91555.1	87023.9	-4.9	7.60	4.03	-46.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1247.4	1315.1	5.4	3.95	2.75	-30.4	13422.3	11775.5	-12.3	8.55	3.57	-58.2
MIDWEST/MIDWEST	3767.4	2874.3	-23.7	4.17	3.92	-6.1	36116.0	27615.6	-23.5	7.23	3.94	-45.5
MOUNTAIN/ROCHEUSES	4.7	13.9	196.3	3.67	2.95	-19.7	308.1	328.8	6.7	5.20	3.02	-41.9
NORTHEAST/NORD-EST	3022.1	2635.3	-12.8	4.76	4.54	-4.5	28084.4	25001.8	-11.0	7.49	4.54	-39.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1350.3	2386.8	76.8	3.68	3.43	-7.0	13624.4	22302.2	63.7	7.92	3.84	-51.6
TOTAL - REGION/RÉGION	9391.9	9225.3	-1.8	4.26	3.80	-10.7	91555.1	87023.9	-4.9	7.60	4.03	-46.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	815.7	987.3	21.0	4.46	4.43	-0.6	6709.7	8589.0	28.0	5.92	4.37	-26.1
LDC/SDL	1514.9	1561.7	3.1	4.45	3.65	-18.1	17492.7	16276.3	-7.0	7.67	4.22	-45.0
MARKETING CO./COMMERCIALISATEURS	6806.8	6352.3	-6.7	4.23	3.73	-11.8	63949.7	60211.3	-5.8	7.82	3.94	-49.6
PIPELINE/PIPELINES	254.5	324.0	27.3	3.31	4.11	23.9	3403.0	1947.4	-42.8	6.30	3.79	-40.0
TOTAL - CUSTOMER TYPE/CLIENT	9391.9	9225.3	-1.8	4.26	3.80	-10.73	91555.1	87023.9	-4.9	7.60	4.03	-46.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)							
	VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %					
	2001/08	2002/08	2001/08	2002/08	2000/11 2001/08	2001/11 2002/08	2000/11 2001/11	2001/11 2002/08				
LONG-TERM (FIRM)/LONG TERME (GARANTI)	61.0	53.2	-12.8	3.12	3.02	-3.3	648.9	545.9	-15.9	4.81	2.94	-38.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	151.5	128.5	-15.2	2.82	2.59	-8.2	1521.9	1373.1	-9.8	5.36	2.75	-48.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	119.1	143.9	20.9	3.07	2.46	-20.0	1061.2	1153.1	8.7	5.60	2.67	-52.4
TOTAL - TERM/TERME	331.5	325.7	-1.8	2.97	2.60	-12.3	3232.0	3072.0	-4.9	5.33	2.75	-48.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	44.0	46.4	5.4	2.75	1.88	-31.7	473.8	415.7	-12.3	5.99	2.44	-59.4
MIDWEST/MIDWEST	133.0	101.5	-23.7	2.91	2.68	-7.7	1274.9	974.9	-23.5	5.07	2.69	-46.9
MOUNTAIN/ROCHEUSES	0.2	0.5	196.3	2.56	2.02	-21.1	10.9	11.6	6.7	3.65	2.07	-43.3
NORTHEAST/NORD-EST	106.7	93.0	-12.8	3.31	3.11	-6.2	991.4	882.6	-11.0	5.25	3.10	-41.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	47.7	84.3	76.8	2.57	2.34	-8.6	481.0	787.3	63.7	5.56	2.61	-52.9
TOTAL - REGION/RÉGION	331.5	325.7	-1.8	2.97	2.60	-12.3	3232.0	3072.0	-4.9	5.33	2.75	-48.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	28.8	34.9	21.0	3.10	3.03	-2.35	236.9	303.2	28.0	4.14	2.99	-27.9
LDC/SDL	53.5	55.1	3.1	3.10	2.49	-19.52	617.5	574.6	-7.0	5.38	2.88	-46.5
MARKETING CO./COMMERCIALISATEURS	240.3	224.2	-6.7	2.95	2.55	-13.40	2257.5	2125.5	-5.8	5.49	2.69	-51.0
PIPELINE/PIPELINES	9.0	11.4	27.3	2.31	2.81	21.69	120.1	68.7	-42.8	4.40	2.59	-41.3
TOTAL - CUSTOMER TYPE/CLIENT	331.5	325.7	-1.8	2.97	2.60	-12.3	3232.0	3072.0	-4.9	5.33	2.75	-48.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2001/08	2002/08	2001/08	2002/08		2000/11- 2001/08	2001/11- 2002/08		2000/11- 2001/08	2001/11- 2002/08	
ADEN											
	SHORT-TERM/COURT TERM	0.0	31.6	0.0		240.0	280.4	16.8			
TOTAL	ADEN	0.0	31.6	0.0		240.0	280.4	16.8			
CARDSTON											
	SHORT-TERM/COURT TERM	2.7	13.9	417.0		4.5	91.8	1957.4			
TOTAL	CARDSTON	2.7	13.9	417.0		4.5	91.8	1957.4			
CHIPPAWA											
	LONG-TERM/LONG TERM	4.3	0.0	-100.0		246.6	62.1	-74.8	6.40	6.71	4.8
	SHORT-TERM/COURT TERM	105.3	212.1	101.5		649.6	2195.1	237.9	7.45	5.04	-32.4
TOTAL	CHIPPAWA	109.6	212.1	93.6		896.1	2257.2	151.9	7.16	5.08	-29.0
CORNWALL											
	LONG-TERM/LONG TERM	2.9	2.0	-32.0		69.4	74.9	7.9	10.28	7.06	-31.3
	SHORT-TERM/COURT TERM	12.9	18.2	41.3		164.5	162.5	-1.2	8.41	5.81	-30.8
TOTAL	CORNWALL	15.8	20.2	27.8		233.9	237.4	1.5	8.96	6.21	-30.7
EAST HEREFORD											
	LONG-TERM/LONG TERM	24.4	25.0	2.5		224.2	414.3	84.8	5.94	3.94	-33.6
	SHORT-TERM/COURT TERM	72.9	105.6	44.9		694.2	707.8	2.0			
TOTAL	EAST HEREFORD	97.3	130.6	34.3		918.4	1122.1	22.2			
ELMORE											
	SHORT-TERM/COURT TERM	1326.8	1353.9	2.0		11326.5	13348.4	17.9	7.54	4.06	-46.2
TOTAL	ELMORE	1326.8	1353.9	2.0		11326.5	13348.4	17.9	7.54	4.06	-46.2
EMERSON											
	LONG-TERM/LONG TERM	155.3	139.6	-10.1		1756.5	1354.0	-22.9	6.03	4.16	-31.0
	SHORT-TERM/COURT TERM	1143.8	814.9	-28.8		8184.1	7098.6	-13.3	7.39	3.81	-48.4
TOTAL	EMERSON	1299.1	954.5	-26.5		9940.6	8452.6	-15.0	7.15	3.87	-45.9
HIGHWATER											
	SHORT-TERM/COURT TERM	0.0	0.0	0.0		356.2	0.0	-100.0			
TOTAL	HIGHWATER					356.2	0.0	-100.0			
HUNTINGDON											
	LONG-TERM/LONG TERM	121.4	122.4	0.8		1180.0	1140.2	-3.4	7.72	3.99	-48.4
	SHORT-TERM/COURT TERM	633.3	675.6	6.7		6703.9	6466.4	-3.5	8.71	3.55	-59.3
TOTAL	HUNTINGDON	754.7	797.9	5.7		7883.9	7606.6	-3.5	8.56	3.61	-57.8
IROQUOIS											
	LONG-TERM/LONG TERM	492.5	506.9	2.9		4949.5	5002.9	1.1	6.88	4.36	-36.6
TOTAL	IROQUOIS	234.0	258.0	10.3		3017.9	2339.2	-22.5	8.55	4.67	-45.3

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/08	2002/08	2001/08	2002/08	2001/08	2002/08	2001/08	2002/08	2001/08	2002/08	2001/08	2002/08
TOTAL IROQUOIS	726.5	764.9	4.89	4.59	5.3	-6.1	7967.4	7342.1	7.51	4.46	-7.8	-40.6
KINGSGATE	LONG-TERM/LONG TERME	265.4	143.5	3.18	3.11	-45.9	3288.9	1926.7	7.03	3.09	-41.4	-56.0
		1524.7	1632.6	4.00	2.89	8.4	15819.4	14847.1	8.43	3.71	-6.1	-56.0
TOTAL KINGSGATE		1790.1	1796.1	3.88	2.91	0.3	19108.2	16773.8	8.19	3.64	-12.2	-55.6
MONCHY	LONG-TERM/LONG TERME	231.1	136.1	3.91	3.43	-41.1	2259.6	1336.6	7.11	3.62	-40.8	-49.1
		1614.7	1719.4	4.14	3.76	6.5	16059.9	16294.6	6.90	3.91	1.5	-43.4
TOTAL MONCHY		1845.8	1855.6	4.11	3.74	0.5	18319.5	17631.2	6.93	3.88	-3.8	-43.9
NAPIERVILLE	LONG-TERM/LONG TERME	43.4	43.9	5.83	6.10	1.3	441.4	428.3	5.85	6.15	-3.0	5.2
		41.5	0.0			-100.0	262.8	7.0			-97.3	
TOTAL NAPIERVILLE		84.9	43.9			-48.3	704.2	435.3			-38.2	
NIAGARA FALLS	LONG-TERM/LONG TERME	343.3	341.9	5.27	5.26	-0.4	3359.7	3226.2	6.53	5.02	-4.0	-23.2
		527.1	459.1	4.83	4.69	-12.9	6064.7	4163.8	8.59	4.67	-31.3	-45.6
TOTAL NIAGARA FALLS		870.4	801.1	5.00	4.93	-8.0	9424.4	7390.0	7.86	4.82	-21.6	-38.6
NORTH PORTAL	LONG-TERM/LONG TERME	0.0	1.0	0.00	2.45	0.0	0.0	8.4	0.00	3.06	0.0	0.0
		1.5	0.0			-100.0	15.5	6.8			-56.3	
TOTAL NORTH PORTAL		1.5	1.0			-34.4	15.5	15.2			-2.1	
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	0.8	4.8	501.6		501.6	0.8	24.0	2921.0		2921.0	
		0.8	4.8	501.6		501.6	0.8	24.0	2921.0		2921.0	
PHILIPSBURG	LONG-TERM/LONG TERME	9.2	9.8	6.78	6.76	6.5	139.3	144.1	9.20	5.65	3.4	-38.6
		0.0	0.0			0.0	12.2	7.1			-41.7	
TOTAL PHILIPSBURG		9.2	9.8			6.5	151.6	151.3			-0.2	
REAGAN FIELD	SHORT-TERM/COURT TERM	0.0	0.5	0.0		0.0	2.5	3.6			46.0	
		0.0	0.5	0.0		0.0	2.5	3.6			46.0	
SARNIA	SHORT-TERM/COURT TERM	0.0	0.0	0.0		0.0	7.3	0.0			-100.0	
							7.3	0.0			-100.0	

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/08	2002/08	2001/08	2002/08	2001/08	2002/08	2000/11- 2001/08	2001/11- 2002/08	2000/11- 2001/08	2001/11- 2002/08	2000/11- 2001/08	2001/11- 2002/08	2000/11- 2001/08	2001/11- 2002/08
SPRAGUE														
TOTAL														
SHORT-TERM/COURT TERM	0.0	0.9	0.0				65.8	15.0					-77.2	
LONG-TERM/LONG TERME	0.0	0.9	0.0				65.8	15.0					-77.2	
ST CLAIR														
TOTAL														
SHORT-TERM/COURT TERM	49.9	83.6	67.6				138.8	0.0			8.02	0.00	-100.0	-100.0
LONG-TERM/LONG TERME	49.9	83.6	67.6				205.5	438.6			113.4		113.4	
ST STEPHEN														
TOTAL														
SHORT-TERM/COURT TERM	35.7	35.4	-0.9				329.2	344.1			7.98	4.80	4.5	-39.8
LONG-TERM/LONG TERME	371.2	313.1	-15.6				3314.5	3063.3			7.50	3.94	-7.6	-47.4
ST STEPHEN														
TOTAL														
SHORT-TERM/COURT TERM	406.9	348.5	-14.3				3643.7	3407.4			7.55	4.03	-6.5	-46.6
LONG-TERM/LONG TERME	9391.9	9225.3	-1.8				91555.1	87023.9			7.60	4.03	-4.9	-47.0

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	26391.0	25323.6	25945.1	31575.8	0.0	0.0	280423.3
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	718.6	25442.9	43269.4	13941.2	0.0	0.0	91809.7
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	187351.1	122760.8	191092.0	166350.9	212142.1	0.0	0.0	2257183.2
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	17658.6	14537.8	21069.4	20191.4	0.0	0.0	237426.3
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	88886.3	90649.7	107692.1	130604.3	0.0	0.0	1122066.6
ELMORE	1274154.2	1398427.7	1501380.3	1228314.6	1412461.8	1325893.0	1270436.9	1255156.9	1328269.2	1353926.1	0.0	0.0	13348420.7
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	705043.2	788818.3	937549.5	954528.7	0.0	0.0	8452577.9
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	746020.0	748991.4	745322.3	797943.8	0.0	0.0	7606625.3
IROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	752981.0	756646.1	764258.6	764913.2	0.0	0.0	7342119.2
KINGSGATE	1780671.8	2048442.3	1997051.8	1705158.1	1865498.0	1463169.2	1338993.3	1334892.2	1443856.0	1796064.5	0.0	0.0	16773797.2
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	1863908.1	1845859.1	1868135.5	1855553.5	0.0	0.0	17631179.8
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	40819.1	43363.4	44084.4	43918.1	0.0	0.0	435330.1
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	682870.0	789541.1	687102.6	727444.0	801071.6	0.0	0.0	7389958.3
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	990.6	631.9	1345.6	1736.5	2539.0	984.8	0.0	0.0	15208.2
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	6147.0	4580.0	5059.9	4772.0	0.0	0.0	23962.3
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	15378.3	13511.0	10313.2	9422.9	9765.3	0.0	0.0	151256.5
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	239.4	418.5	528.9	503.2	0.0	0.0	3586.7
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	1195.6	952.1	1215.2	876.4	0.0	0.0	15000.3
ST CLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	28823.2	44270.6	201045.0	83572.0	0.0	0.0	438599.0
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	307674.8	350983.8	362862.4	348494.3	0.0	0.0	3407394.3
TOTAL	8477313.0	8526176.0	9358483.2	8871914.3	9286148.1	8128403.1	8123094.5	8221130.7	8805919.6	9225342.3	0.0	0.0	87023924.8

TABLE 4

TOP 15 EXPORTERS: 2001/11 AND 2002/08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/08

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %	% CHANGE VARIATION EN %
	2001/11 2002/08	2000/11 2001/08	% CHANGE VARIATION EN %	2001/11 2002/08	2000/11 2001/08	% CHANGE VARIATION EN %		
MIRANT CDA ENE	12678.2	1051.6	1105.6	1538.2	151.0	918.9	5329.2	918.9
BP CANADA	6699.9	4576.8	46.4	680.5	500.2	36.0	17657.3	36.0
DUKE ENERGY	5908.0	7747.5	-23.7	766.5	661.8	15.8	23362.3	15.8
TCGS	5115.6	12948.1	-60.5	347.2	1310.9	-73.5	12256.1	-73.5
PACIFIC GAS & EL	4748.8	4734.8	0.3	484.0	504.6	-4.1	17086.3	-4.1
ENGAGE ENERGY	3713.3	4296.2	-13.6	352.6	440.3	-19.9	12446.5	-19.9
PROGAS	3309.5	4032.4	-17.9	378.2	382.1	-1.0	13350.3	-1.0
PANCANADIAN	2674.2	3058.6	-12.6	217.2	289.5	-25.0	7665.8	-25.0
NEXEN CANADA	2517.8	2959.3	-14.9	275.6	557.9	-50.6	9728.8	-50.6
HUSKY	2158.7	1786.5	20.8	216.0	194.9	10.8	7625.2	10.8
IGI RESOURCES	1859.7	1074.0	73.2	138.2	95.5	44.7	4877.1	44.7
ENCANA OIL & GA	1817.8	1252.8	45.1	189.8	120.5	57.6	6701.7	57.6
PETRO-CANADA	1620.1	1647.4	-1.7	157.0	181.9	-13.7	5541.2	-13.7
CORAL ENERGY	1580.2	3259.7	-51.5	185.9	257.6	-27.8	6562.4	-27.8
DYNEGY	1546.8	274.4	463.6	137.7	37.2	270.2	4860.2	270.2
OTHERS (AUTRES)	29075.1	36854.9	-21.1	3161.0	3706.0	-14.7	111585.2	-14.7
TOTAL	87023.9	91555.1	-4.9	9225.3	9391.9	-1.8	325663.5	-1.8

TOP 15 EXPORTERS: 2001/11 AND 2002/08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/08

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/GJ) Prix moyen (\$/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0111 0208	0011 0108	% CHANGE VARIATION EN %	0111 0208	0011 0108	% CHANGE VARIATION EN %	0111 0208	0011 0108	% CHANGE VARIATION EN %	0111 0208	0011 0108	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	4434.5	4352.5	1.9	4.20	6.54	-35.8	156541.3	153645.9	1.9	2.89	4.62	-37.5
PROGAS	2370.5	3151.5	-24.8	5.22	6.46	-19.1	83682.2	111251.8	-24.8	3.60	4.56	-21.1
PAN-CANADIAN	2080.8	2115.3	-1.6	3.38	7.96	-57.6	73453.6	74672.4	-1.6	2.33	5.63	-58.7
PAN-ALBERTA	726.1	1860.0	-61.0	2.43	6.50	-62.6	25630.6	65660.0	-61.0	1.66	4.60	-63.9
CANWEST	870.7	870.1	0.1	3.79	8.82	-57.0	30737.7	30715.5	0.1	2.61	6.25	-58.2
ENRON	49.9	659.6	-92.4	4.21	7.66	-45.0	1762.9	23283.8	-92.4	2.87	5.42	-47.0
SHELL CANADA	394.6	411.8	-4.2	6.07	5.70	6.6	13928.1	14537.6	-4.2	4.18	4.02	4.0
TCGS/CNSTS/TMC	0.0	357.8	-100.0	0.00	8.00	-100.0	0.0	12632.0	-100.0	0.00	5.65	-100.0
TCGS/CANSTATES	0.0	347.1	-100.0	0.00	3.94	-100.0	0.0	12251.5	-100.0	0.00	2.78	-100.0
IMPERIAL/BOSTO	344.1	329.2	4.5	4.80	7.98	-39.8	12147.4	11620.6	4.5	3.31	5.64	-41.3
ATCOR	326.5	317.0	3.0	4.63	7.57	-38.8	11525.4	11189.7	3.0	3.19	5.35	-40.3
BROOKLYN NAVY	201.5	222.7	-9.6	4.94	8.56	-42.3	7112.0	7863.2	-9.6	3.41	6.06	-43.7
NEXEN CANADA	213.7	215.9	-1.0	5.52	8.68	-36.4	7542.8	7620.4	-1.0	3.81	6.14	-38.0
HUSKY	338.3	201.5	67.9	4.62	9.44	-51.1	11942.0	7112.3	67.9	3.18	6.66	-52.3
SITHE/INDEPEND	0.0	190.4	-100.0	0.00	5.36	-100.0	0.0	6721.9	-100.0	0.00	3.79	-100.0
OTHERS	3111.8	2780.7	11.9	4.53	6.23	-27.3	109849.3	98160.3	11.9	3.13	4.41	-29.1
TOTAL LONG-TERM	15462.9	18383.0	-15.9	4.31	6.86	-37.2	545855.5	648938.8	-15.9	4.85	2.97	-38.8

Table 5

TOP 15 EXPORTERS: 2001/11 AND 2002/08 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/08

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0111 0208	0011 0108	% CHANGE VARIATION EN %	0111 0208	0011 0108	% CHANGE VARIATION EN %	0111 0208	0011 0108	% CHANGE VARIATION EN %	0111 0208	0011 0108	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
TCGS	681.1	8595.7	-92.1				24044.9	303435.6	-92.1			
DUKE ENERGY	5908.0	7747.5	-23.7				208558.1	273495.9	-23.7			
PAN-ALBERTA	0.0	6050.3	-100.0				0.0	213583.1	-100.0			
PACIFIC GAS & EL	4748.8	4734.8	0.3				167636.5	167142.9	0.3			
BP CANADA	6582.4	4535.7	45.1				232364.6	160114.4	45.1			
ENGAGE ENERGY	3713.3	4296.2	-13.6				131083.3	151660.0	-13.6			
CORAL ENERGY	1580.2	3259.7	-51.5				55783.5	115071.1	-51.5			
NEXEN CANADA	2304.2	2743.4	-16.0				81339.5	96845.6	-16.0			
PETRO-CANADA	1620.1	1647.4	-1.7				57190.3	58156.6	-1.7			
HUSKY	1820.4	1585.0	14.9				64263.4	55952.3	14.9			
PUGET SOUND	642.5	1433.2	-55.2				22682.5	50591.8	-55.2			
POCO	0.0	1353.6	-100.0				0.0	47782.3	-100.0			
ENCANA OIL&GA	1817.8	1252.8	45.1				64170.7	44225.1	45.1			
EL PASO PROD OI	1413.7	1245.4	13.5				49905.7	43962.8	13.5			
ENRON	128.2	1219.1	-89.5				4525.4	43035.1	-89.5			
OTHERS	38600.2	21472.3	79.8				1362624.4	757991.5	79.8			
TOTAL SHORT-TERM	71561.0	73172.1	-2.2	3.97	7.78	-48.9	2526172.8	2583046.0	-2.2	2.74	5.51	-50.3

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERMITTIBLE SALES VENTES - SERVICE INTERMITTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2001/11	5704.9	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8477.3	4.23	0.35	3.88
2001/12	5521.4	3.91	0.42	3.49	3004.8	3.70	0.28	3.42	8526.2	3.83	0.37	3.47
2002/01	6034.9	4.05	0.39	3.66	3323.6	3.74	0.26	3.48	9358.5	3.94	0.34	3.60
2002/02	5518.5	3.35	0.39	2.96	3353.4	3.08	0.26	2.82	8871.9	3.25	0.34	2.91
2002/03	5742.0	3.72	0.38	3.34	3544.1	3.73	0.25	3.48	9286.1	3.72	0.33	3.39
2002/04	5135.5	4.70	0.41	4.29	2992.9	4.74	0.27	4.48	8128.4	4.71	0.36	4.36
2002/05	5223.4	4.68	0.43	4.25	2899.7	4.65	0.27	4.38	8123.1	4.67	0.37	4.30
2002/06	5013.3	4.40	0.44	3.96	3207.8	4.22	0.26	3.95	8221.1	4.33	0.37	3.96
2002/07	5316.7	4.18	0.44	3.74	3489.2	3.73	0.24	3.48	8805.9	4.00	0.36	3.64
2002/08	5147.8	3.97	0.43	3.54	4077.5	3.59	0.23	3.36	9225.3	3.80	0.34	3.46
2001/11 2001/11	5704.9	4.23	0.39	3.85	2772.4	4.24	0.28	3.95	8477.3	4.23	0.35	3.88
2001/11 2001/12	11226.3	4.07	0.42	3.66	5777.2	3.96	0.28	3.68	17003.5	4.03	0.36	3.67
2001/11 2002/01	17261.1	4.07	0.39	3.68	9100.8	3.88	0.27	3.60	26362.0	4.00	0.35	3.65
2001/11 2002/02	22779.7	3.89	0.39	3.50	12454.2	3.66	0.27	3.39	35233.9	3.81	0.35	3.46
2001/11 2002/03	28521.7	3.86	0.38	3.48	15998.3	3.68	0.27	3.41	44520.0	3.79	0.35	3.45
2001/11 2002/04	33657.2	3.99	0.41	3.57	18991.2	3.85	0.27	3.58	52648.4	3.93	0.35	3.59
2001/11 2002/05	38880.6	4.08	0.43	3.65	21890.9	3.95	0.27	3.68	60771.5	4.03	0.35	3.68
2001/11 2002/06	43894.0	4.12	0.44	3.67	25098.7	3.98	0.27	3.72	68992.7	4.07	0.35	3.71
2001/11 2002/07	49210.7	4.12	0.44	3.68	28587.9	3.95	0.26	3.69	77798.6	4.06	0.35	3.71
2001/11 2002/08	54358.5	4.11	0.43	3.68	32665.4	3.91	0.26	3.65	87023.9	4.03	0.35	3.68

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA¹

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2001/11	4961.3	4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/12	4708.1	3.89	0.44	3.45	2377.9	3.66	0.25	3.42	7086.0	3.81	0.37	3.44
2002/01	5142.4	4.05	0.41	3.64	2737.3	3.67	0.22	3.45	7879.7	3.92	0.34	3.57
2002/02	4597.4	3.40	0.41	2.99	2736.0	3.07	0.22	2.85	7333.3	3.28	0.34	2.94
2002/03	4687.0	3.80	0.41	3.39	2901.3	3.71	0.22	3.49	7588.4	3.76	0.33	3.43
2002/04	4313.9	4.71	0.43	4.29	2191.4	4.79	0.23	4.56	6505.4	4.74	0.36	4.38
2002/05	4480.3	4.74	0.45	4.28	2266.6	4.76	0.24	4.52	6746.8	4.74	0.38	4.36
2002/06	4323.7	4.47	0.46	4.01	2446.5	4.37	0.24	4.13	6770.2	4.43	0.38	4.05
2002/07	4660.3	4.25	0.45	3.80	2755.3	3.91	0.22	3.68	7415.6	4.12	0.37	3.76
2002/08	4343.7	4.06	0.45	3.61	3241.3	3.69	0.21	3.47	7585.0	3.90	0.35	3.55
2001/11	4961.3	4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/11	9669.4	4.07	0.41	3.66	4611.5	3.96	0.25	3.71	14280.9	4.03	0.36	3.67
2001/11	14811.8	4.06	0.41	3.65	7348.8	3.85	0.24	3.61	22160.6	3.99	0.35	3.64
2001/11	19409.2	3.91	0.41	3.50	10084.8	3.64	0.23	3.41	29493.9	3.81	0.35	3.46
2001/11	24096.2	3.89	0.41	3.47	12986.1	3.65	0.23	3.43	37082.3	3.80	0.35	3.46
2001/11	28410.2	4.01	0.41	3.60	15177.5	3.82	0.23	3.59	43587.7	3.94	0.35	3.60
2001/11	32890.4	4.11	0.42	3.69	17444.1	3.94	0.23	3.71	50334.5	4.05	0.35	3.70
2001/11	37214.1	4.15	0.42	3.73	19890.6	3.99	0.23	3.76	57104.7	4.10	0.36	3.74
2001/11	41874.4	4.16	0.43	3.74	22645.9	3.98	0.23	3.75	64520.3	4.10	0.36	3.74
2001/11	46218.1	4.15	0.43	3.72	25887.1	3.94	0.23	3.72	72105.2	4.08	0.36	3.72

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2001/11	638.7	4.18	0.29	3.88	343.3	3.93	0.28	3.65	982.1	4.09	0.29	3.80
2001/12	699.3	4.12	0.27	3.85	365.8	3.98	0.29	3.69	1065.1	4.07	0.28	3.79
2002/01	787.8	4.12	0.27	3.84	362.0	3.95	0.31	3.64	1149.9	4.06	0.29	3.78
2002/02	819.0	3.06	0.25	2.81	412.7	3.08	0.29	2.79	1231.7	3.07	0.26	2.80
2002/03	894.6	3.32	0.21	3.11	440.4	3.72	0.28	3.44	1335.0	3.45	0.23	3.22
2002/04	667.4	4.61	0.30	4.31	611.2	4.39	0.23	4.16	1278.6	4.50	0.27	4.24
2002/05	591.1	4.27	0.30	3.97	475.9	4.40	0.27	4.13	1067.0	4.33	0.29	4.04
2002/06	538.2	3.88	0.27	3.61	559.9	3.61	0.23	3.37	1098.1	3.74	0.25	3.49
2002/07	500.5	3.49	0.32	3.18	566.2	2.81	0.22	2.59	1066.6	3.13	0.27	2.87
2002/08	637.0	3.31	0.24	3.06	653.0	3.14	0.19	2.95	1290.0	3.22	0.22	3.01
2001/11	638.7	4.18	0.29	3.88	343.3	3.93	0.28	3.65	982.1	4.09	0.29	3.80
2001/11	1338.1	4.15	0.28	3.86	709.1	3.95	0.29	3.67	2047.2	4.08	0.28	3.80
2001/11	2125.9	4.14	0.28	3.86	1071.2	3.95	0.29	3.66	3197.0	4.07	0.28	3.79
2001/11	2944.9	3.84	0.27	3.56	1483.9	3.71	0.29	3.42	4428.8	3.79	0.28	3.51
2001/11	3839.5	3.72	0.26	3.46	1924.3	3.71	0.29	3.42	5763.8	3.71	0.27	3.45
2001/11	4506.9	3.85	0.26	3.59	2535.5	3.88	0.28	3.60	7042.4	3.86	0.27	3.59
2001/11	5098.0	3.90	0.27	3.63	3011.4	3.96	0.27	3.68	8109.4	3.92	0.27	3.65
2001/11	5636.2	3.89	0.27	3.63	3571.3	3.90	0.27	3.63	9207.5	3.90	0.27	3.63
2001/11	6136.7	3.86	0.27	3.59	4137.5	3.76	0.26	3.49	10274.1	3.82	0.27	3.55
2001/11	6773.7	3.81	0.27	3.54	4790.4	3.67	0.25	3.42	11564.1	3.75	0.26	3.49

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/08 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2002/08

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0111 0208	0011 0108	% CHANGE VARIATION EN %	0111 0208	0011 0108	% CHANGE VARIATION EN %
DUKE ENERGY	5124.8	7057.3	-27.4	180908.8	249128.2	-27.4
TRANSCADA GAS S	570.7	6212.8	-90.8	20145.7	219317.8	-90.8
PAN ALBERTA	248.3	6050.6	-95.9	8764.4	213593.0	-95.9
PG & E TRADING	5381.2	3929.2	37.0	189960.3	138704.7	37.0
ANE	2844.0	3374.7	-15.7	100396.0	119129.7	-15.7
ENRON	223.3	3091.1	-92.8	7881.4	109118.3	-92.8
PANCANADIAN	2432.1	2869.5	-15.2	85855.4	101295.0	-15.2
CORAL ENERGY	1981.3	2806.5	-29.4	69940.3	99071.0	-29.4
TENASKA	2364.3	2708.6	-12.7	83462.5	95615.5	-12.7
PUGET	1714.7	2515.4	-31.8	60530.9	88795.5	-31.8
BP ENERGY	1503.8	2376.0	-36.7	53083.9	83875.2	-36.7
NEXEN	2659.1	2361.2	12.6	93869.3	83353.9	12.6
PETROCAN	671.0	1883.6	-64.4	23685.6	66493.0	-64.4
COASTAL GAS	587.0	1881.8	-68.8	20722.4	66429.2	-68.8
PACIFIC GAS & E	1584.8	1846.0	-14.1	55946.6	65167.0	-14.1
OTHERS	56579.1	37089.9	52.5	1997297.0	1309308.4	52.5
TOTAL	86469.3	88054.1	-1.8	3052450.6	3108395.6	-1.8

-1.8

331541.4

325663.5

-1.8

3108395.6

3052450.6

-1.8

9391.9

9225.3

-1.8

88054.1

86469.3

56579.1

1584.8

587.0

671.0

2659.1

1503.8

1714.7

2364.3

1981.3

2432.1

223.3

2844.0

5381.2

248.3

570.7

5124.8

PURCHASER

ACHETEUR

DUKE ENERGY

TRANSCADA GAS S

PAN ALBERTA

PG & E TRADING

ANE

ENRON

PANCANADIAN

CORAL ENERGY

TENASKA

PUGET

BP ENERGY

NEXEN

PETROCAN

COASTAL GAS

PACIFIC GAS & E

OTHERS

TOTAL

TERM/TERME	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	
	2001/01 2001/08	2002/01 2002/08	2001/01 2001/08	2002/01 2002/08	2001/01 2001/08	2002/01 2002/08	2001/01 2001/08	2002/01 2002/08	2001/01 2001/08	2002/01 2002/08	2001/01 2001/08	2002/01 2002/08	2001/01 2001/08	2002/01 2002/08
LONG-TERM (FIRM)/LONG TERME (GARANTI)	14394.0	12288.2	6.78	4.34	-14.6	-36.0	508.1	433.8	-14.6	4.75	2.97	-37.5		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	34064.5	30844.0	7.36	4.03	-9.5	-45.2	1202.5	1088.8	-9.5	5.16	2.75	-46.6		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	23652.7	26888.2	7.71	3.90	13.7	-49.4	835.0	949.2	13.7	5.41	2.67	-50.7		
TOTAL - TERM/TERME	72111.2	70020.4	7.36	4.03	-2.9	-45.2	2545.6	2471.8	-2.9	5.16	2.76	-46.6		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	10181.6	9341.1	8.44	3.54	-8.3	-58.0	359.4	329.8	-8.3	5.92	2.42	-59.1		
MIDWEST/MIDWEST	28752.0	22032.6	7.11	3.99	-23.4	-43.9	1015.0	777.8	-23.4	4.99	2.73	-45.3		
MOUNTAIN/ROCHEUSES	220.8	261.7	4.89	3.05	18.5	-37.7	7.8	9.2	18.5	3.44	2.09	-39.1		
NORTHEAST/NORD-EST	21911.1	20059.6	7.31	4.56	-8.5	-37.7	773.5	708.1	-8.5	5.13	3.12	-39.2		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11045.6	18325.4	7.15	3.77	65.9	-47.3	389.9	646.9	65.9	5.01	2.58	-48.6		
TOTAL - REGION/RÉGION	72111.2	70020.4	4.03	7.36	-2.9	-45.2	2545.6	2471.8	-2.9	5.16	2.76	-46.6		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	5626.7	6941.7	5.85	4.40	23.4	-24.7	198.6	245.1	23.4	4.09	3.01	-26.4		
LDC/SDL	13132.1	12971.8	7.44	4.17	-1.2	-44.0	463.6	457.9	-1.2	5.22	2.85	-45.4		
MARKETING CO./DISTRIBUTEURS	51135.5	48610.9	7.57	3.94	-4.9	-47.9	1805.1	1716.0	-4.9	5.31	2.70	-49.2		
PIPELINE/PIPELINES	2216.8	1495.9	5.88	4.00	-32.5	-31.9	78.3	52.8	-32.5	4.10	2.74	-33.2		
TOTAL - CUSTOMER TYPE/CLIENT	72111.2	70020.4	7.36	4.03	-2.9	-45.2	2545.6	2471.8	-2.9	5.16	2.76	-46.6		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: August 2002		MONTH: November 2001		TO August 2002	
		MOIS: Août 2002		MOIS: Novembre 2001		À Août 2002	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM							

AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	5.40
ANDROSCOGGIN	EAST HEREFORD	GL-283	19725.1	38502.0	51.2	739494.0	3.54
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	5.08
ANE & ATCOR		GL-104	32754.6	32767.0	100.0	1234193.3	4.99
ANE & PROGAS		GL-103	57957.6	57970.0	100.0	2183842.4	5.25
ANE & TCPL		GL-102	232712.7	232717.0	100.0	8768614.6	4.19
BEAR PAW	NORTH PORTAL	GO-59-96	984.8	930.0	105.9	51150.5	2.45
BP CANADA	EMERSON	GL-176	13844.1	13171.9	105.1	523307.0	3.79
BROOKLYN NAVY	IROQUOIS	GL-232	22360.3	23250.0	96.2	835604.4	5.18
BURLINGTON	EMERSON	GL-118	6850.7	13171.9	52.0	248269.4	4.96
CANWEST	HUNTINGDON	GL-189	81152.6	80786.0	100.5	3132490.2	2.96
		GL-218	8453.5	8469.2	99.8	326305.1	3.88
TOTAL CANWEST			89606.1			10527735	3.04
CHEVRON CAN.	KINGSGATE	GL-250	14905.4	18159.8	82.1	564914.7	4.31
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0	0.00
DARTMOUTH	IROQUOIS	GL-164	12347.3	12427.9	99.4	462406.4	5.48
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198734.5	4.46
ENCO GAS	HUNTINGDON	GL-203	20417.0	18640.3	109.5	794221.3	5.24
ENCOGEN NW		GL-190	7861.8	8419.6	93.4	303465.5	4.25
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0	0.00
	MONCHY	GL-277	0.0	0.0	0.0	0	0.00
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0	0.00
TOTAL ENRON			0.0			0	0.00
FORTY MILE GAS	MONCHY	GO-21-98	0.3	0.0	0.0	11.4	3.19
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	492629.1	5.65
	MONCHY	GL-251	3503.9	4340.0	80.7	131396.3	3.54
	NIAGARA FALLS	GL-252	5616.4	5580.0	100.7	210109.5	5.24

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: August 2002 MOIS: Août 2002		MONTH: November 2001 MOIS: Novembre 2001		TO August 2002 À Août 2002							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	NIAGARA FALLS	GL-255	2448.0	2458.3	99.6	91579.7	5.51	23605.7	24107.2	97.9	897365.0	4631922	5.16
		GL-292	0.0	0.0	0.0	0.0	0	0.00	86462.2	100113.0	86.4	3294941.1	10877952
TOTAL HUSKY ENERGY			25604.9		958063.0	5023238	5.24	338292.2			12887690.8	59522462	4.62
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	35374.7	37355.0	94.7	1393763.2	4.88	344110.8	366320.0	93.9	13630607.4	65460721	4.80
INDECK/YERKES	NIAGARA FALLS	GL-215	5237.0	5611.0	93.3	196178.0	3.19	52093.1	55024.0	94.7	1960852.1	5474467	2.79
		GO-16-00	615.5	0.0	0.0	23265.9	87082	3.74	4993.7	0.0	0.0	188761.9	757578
MIRANT CDA GAS	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	2.38	39550.8	78181.6	50.6	1472871.9	3454484	2.35
		GL-141	13342.4	13171.9	101.3	496871.0	2044310	4.11	39596.8	39090.8	101.3	1474584.9	6605823
IROQUOIS	NIAGARA FALLS	GL-242	1705.0	78523.0	2.2	63494.2	4.46	5039.5	233036.0	2.2	187671.0	881349	4.70
		GL-175	45309.6	89590.0	50.6	1707265.7	8062250	4.72	134467.2	265880.0	50.6	5066724.1	23999494
PHILPSBURG	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.4	4.32	66037.6	65154.4	101.4	2492919.4	10546304	4.23
		GL-163	8900.1	8773.0	101.4	335978.8	1905247	5.67	26195.5	26036.0	100.6	988880.1	5664083
TOTAL MIRANT CDA GAS	PHILPSBURG	GL-83	71650.6	81229.3	88.2	2704810.2	4.33	212474.7	241067.6	88.1	8020919.9	35732440	4.45
		GL-172	4824.7	28086.0	17.2	181794.7	1138882	6.26	14480.0	83352.0	17.4	545606.4	3520254
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	22063.3	21954.2	100.5	826491.2	4.39	537842.1	215292.8	99.2	7980182.2	44077982	5.52
NEXEN INC.	EMERSON	GL-177	6625.8	6587.5	100.6	247606.1	4.33	59889.9	64600.0	92.7	2245219.1	9977932	4.44
		GL-290	1912.4	1897.2	100.8	71485.5	329613	4.61	18293.2	18604.8	98.3	685903.7	3601427
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0.00	7340.4	33975.0	21.6	277220.5	1066788	3.85
		GL-220	0.0	0.0	0.0	0.0	0	0.00	54784.0	77340.9	70.8	2050697.8	14544230
IROQUOIS	NAPIERVILLE	GL-195	4081.0	6975.0	58.5	153772.1	2.92	25171.4	61425.0	41.0	948529.5	3503797	3.69
			2975.5	6975.0	42.7	112116.8	747597	6.67	33794.5	68400.0	49.4	1273443.7	8983336
TOTAL NYSEG	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.00	4634.8	27225.0	17.0	174426.7	592712	3.40
			7056.5			265888.9	1195993	4.50	125725.1			4724318.2	28690863
PAN-ALBERTA	KINGSGATE	GL-106	10624.7	231836.6	4.6	402676.1	3.42	726060.5	2273494.4	31.9	27513028.4	66966509	2.43
PANCANADIAN	MONCHY	GL-285	84537.0	84537.0	100.0	3203952.4	2.39	823117.7	829008.0	99.3	31175791.6	94583157	3.03
		GL-284	132618.0	132602.5	100.0	4973175.0	17035770	3.43	1257665.0	1300360.0	96.7	47219319.7	170229226
TOTAL PANCANADIAN			217155.0		8177127.4	24690455	3.02	2080782.7			78395111.4	264812383	3.38
PAWTUCKET	IROQUOIS	GL-149	0.0	0.0	0.0	0.0	0.00	30592.9	44225.0	69.2	1145655.2	5085767	4.44

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: August 2002 MOIS: Août 2002		MONTH: November 2001 MOIS: Novembre 2001		TO À								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	EMERSON	GL-179	6510.1	6587.5	98.8	245300.6	1112592	4.54	62371.0	64600.0	96.5	2351474.9	10893131	4.63
		GL-234	1951.3	2628.8	74.2	73525.0	353928	4.81	21462.6	25779.2	83.3	808710.8	3792442	4.69
		GL-236	9416.2	9424.0	99.9	354802.4	1635464	4.61	83250.9	92416.0	90.1	3136893.9	14435600	4.60
		GL-240	5675.1	5809.4	97.7	213837.8	989807	4.63	46237.2	56969.6	81.2	1742217.7	8124814	4.66
		GL-270	1846.2	6975.0	26.5	69564.8	500734	7.20	51183.8	68400.0	74.8	1928605.6	9260104	4.80
		GL-271	1348.5	2077.0	64.9	50811.5	275057	5.41	18031.8	20368.0	88.5	679438.2	4281580	6.30
		GL-295	5394.1	5313.4	101.5	203303.6	829178	4.08	52927.0	52105.6	101.6	1994818.6	9391883	4.71
	IROQUOIS	GL-161	21422.9	21954.2	97.6	807214.9	4661539	5.77	202357.0	215292.8	94.0	7624811.8	41013101	5.38
	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	7246899	4.37	430122.1	431680.0	99.6	16237109.3	64085249	3.95
		GL-109	21953.9	21954.2	100.0	828759.7	3623450	4.37	215111.8	215292.8	99.9	8120470.4	32044887	3.95
		GL-129	57241.2	156308.2	36.6	2160855.3	16025153	7.42	535030.5	1457195.8	36.7	20197401.4	146209979	7.24
		GL-178	10532.0	10536.9	100.0	397583.0	2557271	6.43	74743.3	92792.7	80.5	2821559.6	19215912	6.81
TOTAL	PROGAS		187199.4			7063081.8	39811072	5.64	1792829.0			67643512.2	362748682	5.36
	SARANAC/SHELL	GL-197	40938.0	44795.0	91.4	1543771.9	9349919	6.06	394552.0	439280.0	89.8	14878555.6	90358165	6.07
	SELKIRK	GL-157	13314.5	20196.5	65.9	498494.9	2146014	4.30	125778.7	198056.0	63.5	4707145.6	20997256	4.46
	SELKIRK/IM/OIL	GL-193	16662.4	16684.2	99.9	623840.2	2773701	4.45	154279.8	163612.8	94.3	5773750.3	24749110	4.29
	SELKIRK/PANCDN	GL-194	16662.4	16684.2	99.9	623840.2	2803740	4.49	154279.8	163612.8	94.3	5773750.3	24993011	4.33
	SELKIRK/PROMARK	GL-192	14833.7	14849.0	99.9	555373.7	2422290	4.36	137347.4	145616.0	94.3	5140074.0	21629959	4.21
	ST.LAWRENCE	GL-264	1367.7	16485.8	8.3	51685.4	405741	7.85	69902.1	161667.2	43.2	2635461.2	19175572	7.28
	TALISMAN	GL-265	2315.7	2315.7	100.0	88830.3	291786	3.28	22708.8	22708.8	100.0	874533.1	2984196	3.41
		GL-266	2150.6	2445.9	87.9	82497.0	270986	3.28	21333.8	23985.6	88.9	821585.4	2803768	3.41
TOTAL	TALISMAN		4466.3			171327.3	562772	3.28	44042.6			1696118.5	5787964	3.41
TCPL	EMERSON	GL-187	38603.8	86335.0	44.7	1442624.0	5024659	3.48	308154.8	846640.0	36.4	11529654.5	41717269	3.62
TRANSCANADA ENGY LTD		GL-122	0.0	0.0	0.0	0.0	0	0.00	90988.6	180157.6	50.5	3394024.2	8132219	2.40
		GL-141	0.0	0.0	0.0	0.0	0	0.00	91103.5	90078.8	101.1	3398444.2	13374404	3.94
		GL-242	0.0	0.0	0.0	0.0	0	0.00	12872.3	536996.0	2.4	480215.6	2089670	4.35
	IROQUOIS	GL-110	0.0	0.0	0.0	0.0	0	0.00	21534.0	21246.0	101.4	812908.5	3059921	3.76
		GL-175	0.0	0.0	0.0	0.0	0	0.00	308305.6	612680.0	50.3	11597018.9	52164479	4.50
KINGSGATE		GL-248	20386.7	26086.5	78.2	770617.2	3347658	4.34	157458.8	178398.0	88.3	5951942.5	25018137	4.35

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	LONG TERM	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				August 2002 Août 2002	November 2001 Novembre 2001												
TRANSCANADA ENGY LTD		NIAGARA FALLS	GL-110	0.0	0.0	0.0	0.0	0.0	0.0	0	0.00	130214.8	128892.4	101.0	4915608.7	18501293	3.76
			GL-137	42444.6	42504.1	99.9	1604405.8	8677222	5.41			327328.0	416814.4	78.5	12372998.2	68347082	5.52
			GL-163	0.0	0.0	0.0	0.0	0	0.00			30432.4	34526.0	88.1	1148823.1	8646582	7.53
			GL-83	0.0	0.0	0.0	0.0	0	0.00			473542.4	555503.6	85.2	17876225.6	77742679	4.35
		PHILIPSBURG	GL-172	0.0	0.0	0.0	0.0	0	0.00			4925.3	28086.0	17.5	185585.3	1161692	6.26
TOTAL	TRANSCANADA ENGY LTD			75873.0			2867999.3	14108857	4.92			1757904.8			66261520.6	297854551	4.50
TRSCDA GAS MKT	PHILIPSBURG	GL-172	0.0	0.0	0.0	0.0	0.0	0	0.00			48797.8	163986.0	29.8	1838701.1	8596441	4.68
VERMONT GAS		GL-289	3028.2	7024.6	43.1	113194.1	1007622	8.90				57620.5	68886.4	83.6	2159949.6	13698127	6.34
*TOTAL LENGTH	LONG TERM		1507504.8			56947803.0	251272381	4.41				15462907.1			584167771.1	2518906102	4.31

SHORT TERM																	

ALCOA	CORNWALL	GO-28-00	0.0	0.0	0.0	0.0	0.0					45096.7	0.0	0.0	1684572.9		
		GO-33-02	4236.4	0.0	0.0	0.0	158314.3					8440.8	0.0	0.0	315600.9		
	MONCHY	GO-28-00	0.0	0.0	0.0	0.0	0.0					61502.8	0.0	0.0	2310673.1		
		GO-33-02	7276.7	0.0	0.0	0.0	272949.0					14073.4	0.0	0.0	527825.3		
TOTAL	ALCOA		11513.1				431263.3					129113.7			4838672.1		
ALLIANCE CANADA	ELMORE	GO-74-00	78103.7	0.0	0.0	0.0	3490454.2					778379.6	0.0	0.0	33725487.4		
ALTAGAS	CARDSTON	GO-98-00	831.9	0.0	0.0	0.0	30755.3					11755.1	0.0	0.0	434586.1		
AMERICAN CRYSTAL	EMERSON	GO-81-01	90.6	0.0	0.0	0.0	3388.4					38720.0	0.0	0.0	1446711.1		
ANADARKO CDA	ELMORE	GO-63-01	9103.9	0.0	0.0	0.0	354961.1					78895.6	0.0	0.0	3076139.6		
	EMERSON		8934.6	0.0	0.0	0.0	334243.4					86226.5	0.0	0.0	3222840.8		
TOTAL	ANADARKO CDA		18038.5				689204.5					165122.1			6298980.4		
ANADARKO CDA ENERGY	ELMORE	GO-50-01	0.0	0.0	0.0	0.0	0.0					8462.0	0.0	0.0	329933.4		
ANDROSCOGGIN	IROQUOIS	GO-13-02	2092.4	0.0	0.0	0.0	79302.0					8338.6	0.0	0.0	313025.8		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	0.0	331707.5					87539.7	0.0	0.0	3304975.0		
APACHE	ELMORE	GO-48-01	4690.7	0.0	0.0	0.0	185282.6					48991.5	0.0	0.0	1935656.7		
	KINGSGATE		10354.0	0.0	0.0	0.0	392416.6					101630.8	0.0	0.0	3850411.9		
TOTAL	APACHE		15044.7				577699.3					150622.3			5786068.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			August 2002 Août 2002	November 2001 Novembre 2001												
AQUILA MERCHANT SRV	HUNTINGDON	GO-31-01	12947.6	0.0	0.0	500942.6	39380.2	0.0	1513105.3							
	IROQUOIS		0.0	0.0	0.0	0.0	11792.4	0.0	440466.0							
	MONCHY		18981.9	0.0	0.0	711821.3	139802.3	0.0	5242998.2							
	NIAGARA FALLS		0.0	0.0	0.0	0.0	696.1	0.0	26222.1							
TOTAL AQUILA MERCHANT SRV			31929.5			1212763.9	191671.0		7222791.6							
AVISTA CORP	KINGSGATE	GO-41-00	0.0	0.0	0.0	0.0	596374.6	0.0	22602598.2							
		GO-75-02	56540.8	0.0	0.0	2142896.4	56540.8	0.0	2142896.4							
TOTAL AVISTA CORP			56540.8			2142896.4	652915.4		24745494.7							
AVISTA ENERGY	HUNTINGDON	GO-74-01	25964.5	0.0	0.0	986651.0	313046.3	0.0	11895759.4							
	KINGSGATE		25282.9	0.0	0.0	965806.8	245006.0	0.0	9359229.4							
TOTAL AVISTA ENERGY			51247.4			1952457.8	558052.3		21254988.8							
B.C. GAS	HUNTINGDON	GO-53-01	3.1	0.0	0.0	119.0	24003.8	0.0	921746.0							
BEAR PAW	NORTH PORTAL	GO-47-00	0.0	0.0	0.0	0.0	2844.0	0.0	150603.9							
BP CANADA	CARDSTON	GO-94-01	539.7	0.0	0.0	20400.7	19813.6	0.0	748954.1							
	CHIPPAWA		3628.3	0.0	0.0	137149.7	32572.1	0.0	1231225.4							
	ELMORE		178796.1	0.0	0.0	6758492.4	1887515.5	0.0	71348993.6							
	EMERSON		134719.5	0.0	0.0	5092397.0	1360928.6	0.0	51443100.0							
	HUNTINGDON		28978.6	0.0	0.0	1095391.1	339925.4	0.0	12849179.9							
	IROQUOIS		33970.5	0.0	0.0	1284084.9	228240.5	0.0	8627490.7							
	KINGSGATE		57826.6	0.0	0.0	2185845.4	367410.2	0.0	13888105.3							
	MONCHY		113236.4	0.0	0.0	4280335.8	1221267.7	0.0	46163918.1							
	NIAGARA FALLS		83239.3	0.0	0.0	3146445.5	820074.8	0.0	30998826.8							
	ST STEPHEN		31687.2	0.0	0.0	1197776.1	304639.3	0.0	11788985.3							
TOTAL BP CANADA			666622.2			25198318.7	6582387.7		249088779.2							
BURLINGTON	KINGSGATE	GO-30-01	69288.2	0.0	0.0	2467352.8	657242.0	0.0	24110945.2							
BURLINGTON MARKETING	ELMORE	GO-90-00	23878.7	0.0	0.0	1021292.0	245594.6	0.0	10658112.2							
	HUNTINGDON		0.0	0.0	0.0	0.0	16746.7	0.0	633025.2							
	KINGSGATE		3966.2	0.0	0.0	149803.4	38688.8	0.0	1462762.2							

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2002		MONTH: November 2001		TO August 2002							
		MOIS: Août 2002		MOIS: Novembre 2001		À Août 2002							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BURLINGTON MARKETING	NIAGARA FALLS	GO-90-00	13879.9	0.0	0.0	503007.6		81819.5	0.0	0.0	2980867.6		
TOTAL	BURLINGTON MARKETING		91597.4			3544325.5		881664.7			34467990.4		
CALPINE ENERGY	KINGSGATE	GO-12-01	29158.2	0.0	0.0	1104512.6		248052.7	0.0	0.0	9394537.6		
CDN HUNTER	ELMORE	GO-71-01	46883.4	0.0	0.0	1778287.4		493142.6	0.0	0.0	18725195.7		
CHEVRON CAN.	KINGSGATE	GO-77-01	56120.0	0.0	0.0	2126948.1		583685.9	0.0	0.0	22094279.5		
CNR LTD.	ELMORE	GO-4-02	40183.6	0.0	0.0	1631454.1		345666.2	0.0	0.0	14012847.0		
	KINGSGATE		12835.9	0.0	0.0	486352.2		146709.9	0.0	0.0	5555645.3		
	MONCHY		62220.0	0.0	0.0	2333250.0		513359.0	0.0	0.0	19268642.5		
TOTAL	CNR LTD.		115239.5			4451056.3		1005735.1			38837134.8		
COAST ENERGY	KINGSGATE	GO-5-00	0.0	0.0	0.0	0.0		32859.4	0.0	0.0	1238335.6		
COENERGY II	CHIPPAWA	GO-66-00	0.0	0.0	0.0	0.0		7572.1	0.0	0.0	285772.2		
CONOCO		GO-51-02	1071.7	0.0	0.0	40092.3		1200.4	0.0	0.0	44907.0		
	EAST HEREFORD		17485.6	0.0	0.0	654136.3		17485.6	0.0	0.0	654136.3		
	EMERSON		14242.8	0.0	0.0	532823.1		25038.6	0.0	0.0	936694.0		
	NIAGARA FALLS		902.5	0.0	0.0	33762.5		2173.1	0.0	0.0	81295.7		
	ST CLAIR		423.1	0.0	0.0	15828.2		35518.2	0.0	0.0	1328735.9		
TOTAL	CONOCO		34125.7			1276642.4		81415.9			3045768.8		
CONOCO CANADA ENERGY	ELMORE	GO-10-02	48646.8	0.0	0.0	1904035.7		286301.7	0.0	0.0	11259122.1		
		GO-7-00	0.0	0.0	0.0	0.0		203414.2	0.0	0.0	8176281.6		
	IROQUOIS	GO-10-02	0.0	0.0	0.0	0.0		4368.8	0.0	0.0	163524.2		
		GO-7-00	0.0	0.0	0.0	0.0		17180.0	0.0	0.0	643108.8		
	NIAGARA FALLS	GO-10-02	0.0	0.0	0.0	0.0		2179.0	0.0	0.0	81655.0		
		GO-7-00	0.0	0.0	0.0	0.0		6730.4	0.0	0.0	252162.7		
TOTAL	CONOCO CANADA ENERGY		48646.8			1904035.7		520174.1			20575854.4		
CONOCO WESTERN	ELMORE	GO-11-00	0.0	0.0	0.0	0.0		256325.5	0.0	0.0	10317173.2		
		GO-11-02	47034.3	0.0	0.0	1901126.3		233866.1	0.0	0.0	9442518.1		
	KINGSGATE	GO-11-00	0.0	0.0	0.0	0.0		43051.3	0.0	0.0	1628587.3		
		GO-11-02	8807.1	0.0	0.0	333789.1		43427.0	0.0	0.0	1645273.7		
	MONCHY	GO-11-00	0.0	0.0	0.0	0.0		173658.2	0.0	0.0	6529368.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2002		MONTH: November 2001		TO August 2002								
		MOIS: Août 2002		MOIS: Novembre 2001		À Août 2002								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCO WESTERN	MONCHY	GO-11-02	35564.4	0.0	0.0	1333665.0	175832.3	0.0	175832.3	0.0	0.0	6598242.0		
TOTAL CONOCO WESTERN			91405.8			3568580.4	926160.4		926160.4			36161162.9		
CORAL ENERGY	CHIPPAWA	GO-76-00	478.8	0.0	0.0	17935.8	5699.8	0.0	5699.8	0.0	0.0	213908.2		
	CORNWALL		3863.1	0.0	0.0	144364.0	8865.7	0.0	8865.7	0.0	0.0	331651.8		
	EAST HEREFORD		3694.2	0.0	0.0	138089.2	22263.4	0.0	22263.4	0.0	0.0	832515.0		
	ELMORE		801.8	0.0	0.0	31991.8	801.8	0.0	801.8	0.0	0.0	31991.8		
	EMERSON		55085.6	0.0	0.0	2058548.8	748922.8	0.0	748922.8	0.0	0.0	28069362.2		
	HUNTINGDON		7994.1	0.0	0.0	298885.9	39979.9	0.0	39979.9	0.0	0.0	1504584.0		
	IROQUOIS		25430.5	0.0	0.0	950337.8	114711.0	0.0	114711.0	0.0	0.0	4288819.8		
	KINGSGATE		0.0	0.0	0.0	0.0	11331.1	0.0	11331.1	0.0	0.0	428628.1		
	NAPIERVILLE		4.6	0.0	0.0	171.9	6983.6	0.0	6983.6	0.0	0.0	261053.5		
	NIAGARA FALLS		30724.1	0.0	0.0	1150924.8	183004.7	0.0	183004.7	0.0	0.0	6888543.3		
	PHILIPSBURG		0.0	0.0	0.0	0.0	5281.5	0.0	5281.5	0.0	0.0	197267.2		
	ST CLAIR		17626.3	0.0	0.0	659399.9	43538.9	0.0	43538.9	0.0	0.0	1630743.8		
	ST STEPHEN		40194.9	0.0	0.0	1600159.0	388842.3	0.0	388842.3	0.0	0.0	15447340.7		
TOTAL CORAL ENERGY			185898.0			7050809.0	1580226.5		1580226.5			60126409.5		
CORAL RESOURCES	EMERSON	GO-77-00	13281.4	0.0	0.0	496325.9	130090.4	0.0	130090.4	0.0	0.0	4875030.9		
	IROQUOIS		26558.9	0.0	0.0	992506.1	263224.0	0.0	263224.0	0.0	0.0	9847754.8		
	MONCHY		26513.3	0.0	0.0	995309.3	259637.6	0.0	259637.6	0.0	0.0	9767285.8		
TOTAL CORAL RESOURCES			66353.6			2484141.3	652952.0		652952.0			24490071.5		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	0.0	0.0	0.0	0.0	1062.0	0.0	1062.0	0.0	0.0	40111.7		
DOMINION EXPLORATION	ELMORE	GO-44-00	18394.5	0.0	0.0	736699.7	185721.1	0.0	185721.1	0.0	0.0	7452295.3		
DUKE ENERGY	CORNWALL	GO-71-00	3262.9	0.0	0.0	122979.8	43135.0	0.0	43135.0	0.0	0.0	1625761.5		
	ELMORE		94598.9	0.0	0.0	3783956.4	985113.4	0.0	985113.4	0.0	0.0	39404537.6		
	EMERSON		17930.4	0.0	0.0	675617.9	107471.9	0.0	107471.9	0.0	0.0	4049540.5		
	HUNTINGDON		101467.4	0.0	0.0	3924759.1	821298.3	0.0	821298.3	0.0	0.0	31567872.9		
	IROQUOIS		29487.5	0.0	0.0	1111089.0	235175.0	0.0	235175.0	0.0	0.0	8861393.7		
	KINGSGATE		261866.3	0.0	0.0	9922113.9	121779.1	0.0	121779.1	0.0	0.0	4611127.7		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2002		MONTH: November 2001		TO August 2002								
		MOIS: Août 2002		MOIS: Novembre 2001		À Août 2002								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE ENERGY	MONCHY	GO-71-00	66447.9	0.0	0.0	2521035.1	651982.5	0.0	651982.5	0.0	0.0	24736214.8		
	NIAGARA FALLS		15976.4	0.0	0.0	603110.2	132688.5	0.0	132688.5	0.0	0.0	5008990.9		
	ST CLAIR		4896.2	0.0	0.0	184830.0	10364.6	0.0	10364.6	0.0	0.0	391262.1		
	ST STEPHEN		170539.2	0.0	0.0	6709011.4	1703040.8	0.0	1703040.8	0.0	0.0	674449790.2		
TOTAL DUKE ENERGY			766473.2			29558502.9	5907999.1		5907999.1			229206501.9		
DYNEGY	CHIPPAWA	GO-22-01	71672.5	0.0	0.0	2684851.8	695589.1	0.0	695589.1	0.0	0.0	26215223.6		
	ELMORE		35800.2	0.0	0.0	1450982.1	352083.2	0.0	352083.2	0.0	0.0	14135673.1		
	HUNTINGDON		479.9	0.0	0.0	18567.3	7432.8	0.0	7432.8	0.0	0.0	285502.9		
	IROQUOIS		0.0	0.0	0.0	0.0	11755.8	0.0	11755.8	0.0	0.0	439168.7		
	KINGSGATE		21749.4	0.0	0.0	824302.3	215852.2	0.0	215852.2	0.0	0.0	8173858.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	169071.4	0.0	169071.4	0.0	0.0	6356076.5		
	ST CLAIR		7976.0	0.0	0.0	298382.2	95030.4	0.0	95030.4	0.0	0.0	3561157.6		
TOTAL DYNEGY			137678.0			5277085.6	1546814.9		1546814.9			59166660.9		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0	26721.6	0.0	26721.6	0.0	0.0	1023934.1		
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	135802.6	0.0	0.0	5404943.4	1413720.1	0.0	1413720.1	0.0	0.0	56253557.3		
EMERA ENERGY INC.	ST STEPHEN	GO-37-02	12752.0	0.0	0.0	502428.8	33694.8	0.0	33694.8	0.0	0.0	1324851.0		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	27193.5	0.0	0.0	1113030.0	279805.0	0.0	279805.0	0.0	0.0	11402933.5		
ENCANA CORPORATION	ADEN	GO-117-01	31575.8	0.0	0.0	1156305.8	109235.5	0.0	109235.5	0.0	0.0	4015620.5		
	EMERSON		0.0	0.0	0.0	0.0	527.1	0.0	527.1	0.0	0.0	19892.8		
	KINGSGATE		5428.1	0.0	0.0	205725.0	13356.6	0.0	13356.6	0.0	0.0	505988.4		
	MONCHY		27630.4	0.0	0.0	1035512.8	114423.1	0.0	114423.1	0.0	0.0	4291350.3		
	NIAGARA FALLS		876.2	0.0	0.0	33067.8	3484.8	0.0	3484.8	0.0	0.0	131224.6		
	REAGAN FIELD		503.2	0.0	0.0	23494.4	1690.0	0.0	1690.0	0.0	0.0	79172.6		
TOTAL ENCANA CORPORATION			66013.7			2454105.8	242717.1		242717.1			9043249.1		
ENCANA OIL&GAS PRTH	ELMORE	GO-12-02	58374.7	0.0	0.0	2370012.7	410084.3	0.0	410084.3	0.0	0.0	16638328.6		
		GO-98-99	0.0	0.0	0.0	0.0	142513.0	0.0	142513.0	0.0	0.0	5580637.9		
	KINGSGATE	GO-12-02	59645.3	0.0	0.0	2260557.0	410313.8	0.0	410313.8	0.0	0.0	15544450.7		
		GO-98-99	0.0	0.0	0.0	0.0	165231.9	0.0	165231.9	0.0	0.0	6251791.7		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2002 Août 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		August 2002 Août 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA OIL&GAS PRTSH	MONCHY	GO-12-02	71825.0	0.0	0.0	2693437.5			490882.0	0.0	0.0	18434988.0		
		GO-98-99	0.0	0.0	0.0	0.0			198793.6	0.0	0.0	7474952.2		
TOTAL	ENCANA OIL&GAS PRTSH		189845.0			7324007.2			1817818.6			69925149.1		
ENCO GAS	HUNTINGDON	GO-65-00	1496.0	0.0	0.0	58194.4			97503.0	0.0	0.0	3794023.3		
ENERGETIX, INC	CHIPPAWA	GO-87-01	2173.8	0.0	0.0	81475.9			67706.1	0.0	0.0	2552320.0		
ENGAGE ENERGY	CORNWALL	GO-94-00	686.4	0.0	0.0	25870.4			6732.6	0.0	0.0	253751.7		
	EMERSON		45845.0	0.0	0.0	1727439.6			441772.7	0.0	0.0	16645995.5		
	HUNTINGDON		29992.2	0.0	0.0	1160398.2			393900.4	0.0	0.0	15146220.0		
	IROQUOIS		12294.5	0.0	0.0	463256.8			180620.9	0.0	0.0	6805795.6		
	KINGSGATE		143224.4	0.0	0.0	5419835.0			1410786.5	0.0	0.0	53455456.0		
	MONCHY		90452.0	0.0	0.0	3391950.0			950243.2	0.0	0.0	35707902.3		
	NIAGARA FALLS		3655.1	0.0	0.0	137980.0			121849.2	0.0	0.0	4599807.3		
	ST CLAIR		22314.5	0.0	0.0	845719.6			149355.1	0.0	0.0	5660558.5		
	ST STEPHEN		4119.5	0.0	0.0	162061.1			58047.3	0.0	0.0	2306234.7		
TOTAL	ENGAGE ENERGY		352583.6			13334510.7			3713307.9			140581721.6		
ENRON	HUNTINGDON	GO-79-00	0.0	0.0	0.0	0.0			4607.0	0.0	0.0	180502.3		
	IROQUOIS		0.0	0.0	0.0	0.0			1051.0	0.0	0.0	39601.7		
	KINGSGATE		0.0	0.0	0.0	0.0			87569.0	0.0	0.0	3310108.1		
	MONCHY		0.0	0.0	0.0	0.0			17827.0	0.0	0.0	668869.0		
	ST CLAIR		0.0	0.0	0.0	0.0			17142.0	0.0	0.0	646596.3		
TOTAL	ENRON		0.0			0.0			128196.0			4845677.4		
ENRON CANADA	HUNTINGDON	GO-89-00	3338.9	0.0	0.0	130818.1			77550.5	0.0	0.0	3038428.6		
HUNT OIL	ELMORE	GO-7-01	7525.3	0.0	0.0	301915.0			69629.8	0.0	0.0	2785462.6		
HUSKY ENERGY	CHIPPAWA	GO-84-00	0.0	0.0	0.0	0.0			1718.3	0.0	0.0	64349.8		
	EAST HEREFORD		4042.2	0.0	0.0	151218.0			43018.5	0.0	0.0	1637282.0		
	ELMORE		9171.7	0.0	0.0	380424.7			96078.0	0.0	0.0	3993874.9		
	EMERSON		16173.5	0.0	0.0	604823.1			151831.8	0.0	0.0	5753897.5		
	HUNTINGDON		9244.4	0.0	0.0	357858.1			81281.9	0.0	0.0	3158127.6		
	KINGSGATE		29067.5	0.0	0.0	1062758.2			262605.5	0.0	0.0	909710.5		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2002 Août 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		August 2002 Août 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY														
HYDRO-QUEBEC		GO-8-01	190400.9	0.0	0.0	0.0	0.0	0.0	1820442.9	0.0	0.0	69018873.5		
EAST HEREFORD									63972.6			2389738.1		
ST STEPHEN			37994.8	0.0	0.0	1495095.3			369921.3	0.0	0.0	14649748.7		
TOTAL HYDRO-QUEBEC														
HUNTINGDON		GO-76-01	121520.8	0.0	0.0	4617790.4			1691490.0	0.0	0.0	64276620.0		
KINGSGATE			16637.4	0.0	0.0	630557.5			168218.7	0.0	0.0	6366315.2		
TOTAL IGI RESOURCES														
NIAGARA FALLS		GO-38-00	0.0	0.0	0.0	0.0			82598.6	0.0	0.0	3118097.1		
OSWEGO		GO-61-02	10571.0	0.0	0.0	399055.3			10571.0	0.0	0.0	399055.3		
TOTAL INDECK/OSWEGO														
NIAGARA FALLS		GO-39-00	0.0	0.0	0.0	0.0			78154.3	0.0	0.0	2934203.5		
YERKES		GO-62-02	10571.0	0.0	0.0	399055.3			21142.0	0.0	0.0	798110.5		
TOTAL INDECK/YERKES														
ELMORE		GO-63-00	13420.1	0.0	0.0	558410.4			99296.3	0.0	0.0	3732314.0		
CHIPPAWA		GO-37-00	0.0	0.0	0.0	0.0			126549.3	0.0	0.0	5197426.6		
TOTAL INDECK/CHIPPAWA														
EAST HEREFORD		GO-53-02	22184.1	0.0	0.0	832477.2			44816.0	0.0	0.0	1681766.1		
YERKES		GO-37-00	0.0	0.0	0.0	0.0			20542.5	0.0	0.0	791952.6		
TOTAL INDECK/EAST HEREFORD														
ELMORE		GO-53-02	3014.4	0.0	0.0	113040.0			6080.1	0.0	0.0	228003.8		
YERKES		GO-37-00	0.0	0.0	0.0	0.0			37168.1	0.0	0.0	1448408.7		
TOTAL INDECK/ELMORE														
EMERSON		GO-53-02	392.5	0.0	0.0	14718.8			783.2	0.0	0.0	29370.0		
YERKES		GO-37-00	0.0	0.0	0.0	0.0			1670238.0	0.0	0.0	64195832.5		
TOTAL INDECK/EMERSON														
HUNTINGDON		GO-53-02	364261.1	0.0	0.0	13653550.8			719082.0	0.0	0.0	26953375.2		
YERKES		GO-37-00	0.0	0.0	0.0	0.0			800008.2	0.0	0.0	30682986.6		
TOTAL INDECK/HUNTINGDON														
IROQUOIS		GO-53-02	191070.1	0.0	0.0	7165128.8			384276.8	0.0	0.0	14410380.0		
YERKES		GO-37-00	0.0	0.0	0.0	0.0			310230.1	0.0	0.0	11735775.5		
TOTAL INDECK/IROQUOIS														
KINGSGATE		GO-53-02	36259.3	0.0	0.0	1350602.3			76096.0	0.0	0.0	2835357.1		
YERKES		GO-37-00	0.0	0.0	0.0	0.0			692625.9	0.0	0.0	26747374.8		
TOTAL INDECK/KINGSGATE														
MONCHY		GO-53-02	94950.5	0.0	0.0	3560643.8			152620.9	0.0	0.0	5723283.8		
TOTAL INDECK/MONCHY														
YERKES		GO-37-00	0.0	0.0	0.0	0.0			5515622.9	0.0	0.0	21259309.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2002 MOIS: Août 2002		MONTH: November 2001 MOIS: Novembre 2001		TO À		August 2002 Août 2002						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MIRANT CDA ENERGY	MONCHY	GO-53-02	797331.5	0.0	0.0	29899931.3	1586796.5	0.0	0.0	59504868.8				
	NIAGARA FALLS	GO-37-00	0.0	0.0	0.0	0.0	426130.3	0.0	0.0	16356213.4				
		GO-53-02	27814.1	0.0	0.0	1044860.9	58334.6	0.0	0.0	2191344.9				
	SPRAGUE	GO-37-00	0.0	0.0	0.0	0.0	12908.7	0.0	0.0	486399.8				
		GO-53-02	876.4	0.0	0.0	33022.8	2091.6	0.0	0.0	78811.5				
TOTAL MIRANT CDA ENERGY			1538154.0			57667976.5	12678169.3			485065632.4				
MONTANA-DAKOTA	MONCHY	GO-19-01	8692.5	0.0	0.0	325968.8	78100.3	0.0	0.0	2931973.4				
N. AMERICAN	CHIPPAWA	GO-27-00	0.0	0.0	0.0	0.0	1026.4	0.0	0.0	38756.9				
	NIAGARA FALLS		0.0	0.0	0.0	0.0	47037.8	0.0	0.0	1776166.8				
TOTAL N. AMERICAN			0.0			0.0	48064.2			1814923.7				
NATIONAL FUEL	CHIPPAWA	GO-97-01	1136.0	0.0	0.0	42872.6	8959.9	0.0	0.0	338277.6				
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	4772.0	0.0	0.0	180095.3	23962.3	0.0	0.0	904337.2				
NEXEN CANADA LTD.	ELMORE	GO-86-00	100725.6	0.0	0.0	3925276.8	1053402.0	0.0	0.0	42421392.8				
	EMERSON		45278.6	0.0	0.0	1692061.2	630876.1	0.0	0.0	23635181.7				
	IROQUOIS		2139.0	0.0	0.0	79934.4	8871.6	0.0	0.0	332356.1				
	MONCHY		60777.7	0.0	0.0	2279163.8	466615.3	0.0	0.0	17521425.5				
	NIAGARA FALLS		16143.1	0.0	0.0	604720.5	79058.1	0.0	0.0	2959050.4				
	NORTH PORTAL		0.0	0.0	0.0	0.0	74.9	0.0	0.0	2693.4				
	ST CLAIR		28467.3	0.0	0.0	1064961.7	65273.2	0.0	0.0	2444959.6				
TOTAL NEXEN CANADA LTD.			253531.3			9646118.4	2304171.2			89317059.6				
NJR ENERGY	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0	1519.9	0.0	0.0	56859.5				
NUMAC ENERGY	MONCHY	GO-45-00	17968.4	0.0	0.0	673815.0	174005.7	0.0	0.0	6534327.0				
NW NATURAL GAS	KINGSGATE	GO-59-01	23736.8	0.0	0.0	910781.0	373243.7	0.0	0.0	14321360.4				
PACIFIC GAS & ELEC		GO-64-01	484019.3	0.0	0.0	18344332.2	4748780.3	0.0	0.0	179830021.4				
PANCANADIAN	ADEN	GO-117-01	0.0	0.0	0.0	0.0	106593.9	0.0	0.0	3866187.0				
		GO-99-99	0.0	0.0	0.0	0.0	58860.6	0.0	0.0	2133108.2				
EMERSON		GO-117-01	0.0	0.0	0.0	0.0	123435.0	0.0	0.0	4618337.5				

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2002		MONTH: November 2001		TO August 2002								
		MOIS: Août 2002		MOIS: Novembre 2001		À Août 2002								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PANCANADIAN	IROQUOIS	GO-117-01	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	1158.8	
	KINGSGATE		0.0	0.0	0.0	0.0	0.0	0.0	38309.0	0.0	0.0	0.0	1451332.1	
		GO-99-99	0.0	0.0	0.0	0.0	0.0	0.0	11489.0	0.0	0.0	0.0	434284.2	
	MONCHY	GO-117-01	0.0	0.0	0.0	0.0	0.0	0.0	107026.0	0.0	0.0	0.0	4017527.6	
		GO-99-99	0.0	0.0	0.0	0.0	0.0	0.0	52895.9	0.0	0.0	0.0	1985065.5	
	NIAGARA FALLS	GO-117-01	0.0	0.0	0.0	0.0	0.0	0.0	3414.0	0.0	0.0	0.0	128043.2	
		GO-99-99	0.0	0.0	0.0	0.0	0.0	0.0	1751.0	0.0	0.0	0.0	65609.5	
	REAGAN FIELD	GO-117-01	0.0	0.0	0.0	0.0	0.0	0.0	1271.9	0.0	0.0	0.0	59736.6	
		GO-99-99	0.0	0.0	0.0	0.0	0.0	0.0	624.8	0.0	0.0	0.0	29426.9	
TOTAL	PANCANADIAN		0.0			0.0			593439.1			22077585.0		
PETRO-CANADA	ELMORE	GO-84-01	79397.0	0.0	0.0	3240985.5	827135.2	0.0	0.0	33653951.6		0.0		
	HUNTINGDON		0.0	0.0	0.0	0.0	0.0	0.0	28945.7	0.0	0.0	0.0	1112936.2	
	KINGSGATE		24360.0	0.0	0.0	923244.0	239150.0	0.0	0.0	9053439.7		0.0		
	MONCHY		53213.0	0.0	0.0	1995487.5	524845.6	0.0	0.0	19704325.8		0.0		
TOTAL	PETRO-CANADA		156970.0			6159717.1	1620076.5			63524653.3				
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0	3852.9	0.0	0.0	144793.1		0.0		
		GO-113-01	22999.5	0.0	0.0	879732.4	55895.3	0.0	0.0	2119523.7		0.0		
TOTAL	PETROCOM		22999.5			879732.4	59748.2			2264316.8				
PG&E ENERGY	EAST HEREFORD	GO-46-01	20798.2	0.0	0.0	779308.6	77033.9	0.0	0.0	2886460.3		0.0		
	ELMORE		18671.1	0.0	0.0	765515.1	195982.2	0.0	0.0	7933560.4		0.0		
	IROQUOIS		66113.9	0.0	0.0	2477287.9	513807.2	0.0	0.0	19244744.2		0.0		
	KINGSGATE		0.0	0.0	0.0	0.0	103466.5	0.0	0.0	3918064.0		0.0		
	NIAGARA FALLS		98888.1	0.0	0.0	3705337.2	521856.2	0.0	0.0	19558184.2		0.0		
TOTAL	PG&E ENERGY		204471.3			7727448.8	1412146.0			53541013.1				
PIONEER	ELMORE	GO-61-00	73704.5	0.0	0.0	3047912.9	754257.3	0.0	0.0	31299558.8		0.0		
PITTSFIELD	NIAGARA FALLS	GO-60-00	27891.0	0.0	0.0	1044239.0	264554.0	0.0	0.0	9900457.1		0.0		
PORTLAND G.E.	KINGSGATE	GO-91-01	27271.4	0.0	0.0	1033586.1	246188.7	0.0	0.0	9323617.9		0.0		
POWER CITY	CORNWALL	GO-40-00	0.0	0.0	0.0	0.0	1366.7	0.0	0.0	51661.3		0.0		
		GO-47-02	3883.0	0.0	0.0	146777.4	8446.4	0.0	0.0	319273.9		0.0		
TOTAL	POWER CITY		3883.0			146777.4	9813.1			370935.2				

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2002 Août 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		August 2002 Août 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	EMERSON	GO-57-01		0.0	0.0	0.0	0.0		5595.6	0.0	0.0	209163.5		
	HUNTINGDON		40749.6	0.0	0.0	1526887.6			221509.4	0.0	0.0	8292201.6		
	IROQUOIS		0.0	0.0	0.0	0.0			103413.5	0.0	0.0	3862188.6		
	KINGSGATE		45688.5	0.0	0.0	1711948.2			414141.2	0.0	0.0	15502152.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			68.9	0.0	0.0	2576.9		
	ST STEPHEN		12736.8	0.0	0.0	501829.9			181757.6	0.0	0.0	7205209.6		
TOTAL SETC			99174.9			3740665.7			926486.2			35073493.0		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	56301.9	0.0	0.0	2126522.8			232233.8	0.0	0.0	8771470.7		
		GO-9-00	0.0	0.0	0.0	0.0			206729.1	0.0	0.0	7808158.2		
TOTAL SITHE/INDEPEND			56301.9			2126522.8			438962.9			16579628.9		
SMUD	KINGSGATE	GO-10-00	0.0	0.0	0.0	0.0			41905.7	0.0	0.0	1585902.2		
		GO-18-02	27449.5	0.0	0.0	1040336.1			156398.0	0.0	0.0	5926532.3		
TOTAL SMUD			27449.5			1040336.1			198303.7			7512434.5		
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	0.0	0.0	0.0	0.0			44625.0	0.0	0.0	1682174.7		
		GO-70-02	15284.0	0.0	0.0	572844.3			15284.0	0.0	0.0	572844.3		
	CORNWALL	GO-22-00	0.0	0.0	0.0	0.0			3228.8	0.0	0.0	120505.9		
		GO-70-02	207.0	0.0	0.0	7735.6			207.0	0.0	0.0	7735.6		
	EAST HEREFORD	GO-22-00	0.0	0.0	0.0	0.0			6564.1	0.0	0.0	245266.4		
		GO-70-02	13125.0	0.0	0.0	490612.5			13125.0	0.0	0.0	490612.5		
	IROQUOIS	GO-22-00	0.0	0.0	0.0	0.0			61087.5	0.0	0.0	2282450.5		
		GO-70-02	22745.0	0.0	0.0	849980.6			22745.0	0.0	0.0	849980.6		
	NIAGARA FALLS	GO-22-00	0.0	0.0	0.0	0.0			334537.6	0.0	0.0	12628435.0		
		GO-70-02	50436.0	0.0	0.0	1889332.5			50436.0	0.0	0.0	1889332.5		
TOTAL SPRAGUE ENERGY			101797.0			3810505.6			551840.0			20769338.0		
ST LAWRENCE	CORNWALL	GO-83-00	974.4	0.0	0.0	36744.6			24482.4	0.0	0.0	922747.1		
	IROQUOIS		0.0	0.0	0.0	0.0			3359.7	0.0	0.0	126641.1		
TOTAL ST LAWRENCE			974.4			36744.6			27842.1			1049388.2		
SUMMIT	ELMORE	GO-49-99	13909.5	0.0	0.0	568898.6			143489.7	0.0	0.0	5874837.0		
SUNCOR	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			136436.4	0.0	0.0	5163013.9		
	MONCHY		13196.4	0.0	0.0	494865.0			134778.6	0.0	0.0	5057745.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2002 Août 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		August 2002 Août 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL SUNCOR			13196.4			494865.0			271215.0			10220759.4		
TALISMAN	ELMORE	GO-37-01	26660.6	0.0	0.0	1047761.6			267615.8	0.0	0.0	10287824.0		
	HUNTINGDON		16893.1	0.0	0.0	648019.3			166827.9	0.0	0.0	6424681.0		
	MONCHY		0.0	0.0	0.0	0.0			8438.4	0.0	0.0	317137.8		
TOTAL TALISMAN			43553.7			1695780.9			442882.1			17029642.8		
TENASKA MARKETING	CARDSTON	GO-78-01	12360.7	0.0	0.0	474527.3			58539.7	0.0	0.0	2233117.1		
	ELMORE		60984.8	0.0	0.0	2357672.4			123282.0	0.0	0.0	4759157.7		
	EMERSON		32546.2	0.0	0.0	1216251.5			258619.7	0.0	0.0	9661857.9		
	MONCHY		74529.5	0.0	0.0	2794856.3			789208.6	0.0	0.0	29635825.7		
	NORTH PORTAL		0.0	0.0	0.0	0.0			3868.6	0.0	0.0	154316.6		
	ST CLAIR		1868.6	0.0	0.0	69904.3			15148.5	0.0	0.0	567635.0		
TOTAL TENASKA MARKETING			182289.8			6913211.7			1248667.1			47011910.1		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	1392.5	0.0	0.0	53485.9			57646.4	0.0	0.0	2214198.2		
		GO-2-00	0.0	0.0	0.0	0.0			41932.4	0.0	0.0	1610623.5		
TOTAL TEXACO ENERGY			1392.5			53485.9			99578.8			3824821.7		
TRANSALTA	HUNTINGDON	GO-24-01	14100.5	0.0	0.0	545548.3			39168.2	0.0	0.0	1507648.2		
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0			1795.7	0.0	0.0	67823.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			11890.8	0.0	0.0	442813.4		
	EMERSON		0.0	0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6		
	IROQUOIS		0.0	0.0	0.0	0.0			148180.6	0.0	0.0	5583445.1		
	KINGSGATE		0.0	0.0	0.0	0.0			10674.5	0.0	0.0	404563.6		
	MONCHY		0.0	0.0	0.0	0.0			190349.5	0.0	0.0	7172369.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			74589.3	0.0	0.0	2815536.5		
	PHILIPSBURG		0.0	0.0	0.0	0.0			1858.2	0.0	0.0	70017.0		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			681138.8			25667600.0		
TXU ENERGY	CHIPPAWA	GO-14-01	17099.8	0.0	0.0	647740.4			219444.2	0.0	0.0	8312546.5		
	NIAGARA FALLS		4358.7	0.0	0.0	165107.6			128182.4	0.0	0.0	4855549.4		
TOTAL TXU ENERGY			21458.5			812848.0			347626.6			13168096.0		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: August 2002		MONTH: November 2001		TO August 2002								
		MOIS: Août 2002		MOIS: Novembre 2001		À Août 2002								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-95-99	0.0	0.0	0.0	0.0	2515.9	0.0	0.0	0.0	0.0	94950.1		
	EMERSON	GO-105-01	11649.2	0.0	0.0	439640.8	96250.6	0.0	0.0	0.0	0.0	3632497.8		
		GO-95-99	0.0	0.0	0.0	0.0	11267.1	0.0	0.0	0.0	0.0	425220.4		
	HUNTINGDON	GO-105-01	2406.5	0.0	0.0	90821.3	7734.5	0.0	0.0	0.0	0.0	291900.0		
	KINGSGATE		5642.0	0.0	0.0	213831.8	57636.2	0.0	0.0	0.0	0.0	2199129.1		
		GO-95-99	0.0	0.0	0.0	0.0	857.4	0.0	0.0	0.0	0.0	32838.4		
	NIAGARA FALLS	GO-105-01	9213.8	0.0	0.0	347728.8	95050.7	0.0	0.0	0.0	0.0	3587213.6		
		GO-95-99	0.0	0.0	0.0	0.0	9247.4	0.0	0.0	0.0	0.0	348996.9		
TOTAL	U.S. GYPSUM		31327.6			1183206.4	290094.3					10972578.4		
WESTERN GAS	HUNTINGDON	GO-112-01	0.0	0.0	0.0	0.0	4511.5	0.0	0.0	0.0	0.0	172835.6		
WGR CANADA	CARDSTON	GO-110-01	208.9	0.0	0.0	8119.9	1701.3	0.0	0.0	0.0	0.0	65457.9		
WILLIAMS	HUNTINGDON	GO-70-01	0.0	0.0	0.0	0.0	36696.0	0.0	0.0	0.0	0.0	1412152.5		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	3095.2	0.0	0.0	121981.0	23340.0	0.0	0.0	0.0	0.0	923717.8		
*TOTAL LENGTH	SHORT TERM		7717837.4			294206663.3	71561017.6	3.68				2742649094.5	10897701415	3.97
*TOTAL			9225342.3			351154466.2	87023924.7	3.80				3326816865.6	13416607517	4.03

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2002 Août 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		August 2002 Août 2002		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

AVISTA ENERGY	HUNTINGDON	GO-41-02	11270.2	0.0	0.0	428267.6			32755.8	0.0	0.0	1244720.4		
B.C. GAS		GO-54-01	0.0	0.0	0.0	0.0			2765.4	0.0	0.0	106191.4		
BP CANADA	COURTRIGHT	GO-95-01	52107.4	0.0	0.0	1969659.7			518884.1	0.0	0.0	19613818.6		
CMS	OJIBWAY (WINDSOR)	GO-59-00	0.0	0.0	0.0	0.0			88374.0	0.0	0.0	3335234.9		
	ST CLAIR		0.0	0.0	0.0	0.0			14202.0	0.0	0.0	535983.5		
TOTAL CMS			0.0			0.0			102576.0			3871218.4		
COENERGY II	COURTRIGHT	GO-27-01	50382.6	0.0	0.0	1901439.4			1038798.8	0.0	0.0	39204268.5		
	ST CLAIR		0.0	0.0	0.0	0.0			84489.7	0.0	0.0	3188641.4		
TOTAL COENERGY II			50382.6			1901439.4			1123288.5			42392909.9		
CONOCO	ST CLAIR	GO-56-02	1798.3	0.0	0.0	67274.4			1798.3	0.0	0.0	67274.4		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-9-02	0.0	0.0	0.0	0.0			3094.5	0.0	0.0	116813.3		
	ST CLAIR		0.0	0.0	0.0	0.0			253733.3	0.0	0.0	9529191.3		
TOTAL CORAL ENERGY			0.0			0.0			256827.8			9646004.5		
DUKE ENERGY	COURTRIGHT	GO-65-01	0.0	0.0	0.0	0.0			65308.2	0.0	0.0	2461569.3		
DYNEGY		GO-23-01	0.0	0.0	0.0	0.0			69324.6	0.0	0.0	2599475.9		
	LOOMIS		0.0	0.0	0.0	0.0			11181.0	0.0	0.0	410514.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			97792.6	0.0	0.0	3668669.7		
	SARNIA		0.0	0.0	0.0	0.0			62620.2	0.0	0.0	2351956.0		
TOTAL DYNEGY			0.0			0.0			240918.4			9030615.9		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			6124.1	0.0	0.0	232042.1		
	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0			125148.0	0.0	0.0	4928712.1		
		GO-106-01	69375.4	0.0	0.0	2655690.2			746894.1	0.0	0.0	28627675.1		
TOTAL ENBRIDGE GAS DIST			69375.4			2655690.2			878166.2			33788429.3		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	135513.0	0.0	0.0	5187437.5			1162412.9	0.0	0.0	44537630.5		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	772.1	0.0	0.0	29324.4			3662.5	0.0	0.0	139382.9		
ENCANA	CARDSTON	GO-8-02	2291.9	0.0	0.0	87504.7			2291.9	0.0	0.0	87504.7		

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		August 2002 Août 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		August 2002 Août 2002		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
ENGAGE ENERGY	COURTRIGHT	GO-95-00	1244.1	0.0	0.0	47624.1			336791.9	0.0	0.0	12905918.8		
NEXEN CANADA LTD.		GO-87-00	63997.8	0.0	0.0	2449835.7			367739.5	0.0	0.0	13981771.2		
TOTAL NEXEN CANADA LTD.	SARNIA		42.0	0.0	0.0	1571.2			315646.8	0.0	0.0	11843371.2		
			64039.8			2451406.9			683386.3			25825142.4		
OCEAN ENERGY	WILLOW CREEK	GO-11-01	26791.2	0.0	0.0	992078.1			271176.4	0.0	0.0	10041661.8		
OGE ENERGY RESOURCES	OJIBWAY (WINDSOR)	GO-83-01	0.0	0.0	0.0	0.0			564.4	0.0	0.0	21101.4		
PREMSTAR		GO-35-00	0.0	0.0	0.0	0.0			6314.6	0.0	0.0	236885.7		
		GO-43-02	1247.5	0.0	0.0	46656.5			2493.6	0.0	0.0	93310.5		
ST CLAIR		GO-35-00	0.0	0.0	0.0	0.0			43021.0	0.0	0.0	1612307.0		
TOTAL PREMSTAR			1247.5			46656.5			51829.2			1942503.2		
RELANT	COURTRIGHT	GO-36-01	0.0	0.0	0.0	0.0			74216.1	0.0	0.0	2815285.5		
TENASKA MARKETING		GO-79-01	6288.5	0.0	0.0	240723.8			45353.2	0.0	0.0	1670689.8		
	LOOMIS		19566.1	0.0	0.0	724532.7			71156.0	0.0	0.0	2634906.6		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			4712.9	0.0	0.0	179561.5		
SARNIA			0.0	0.0	0.0	0.0			4656.4	0.0	0.0	174568.4		
TOTAL TENASKA MARKETING			25854.6			965256.4			125878.5			4659726.3		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	0.0	0.0	0.0	0.0			6319.8	0.0	0.0	252586.3		
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	0.0	0.0	0.0	0.0			231879.3	0.0	0.0	8750875.3		
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	10509.2	0.0	0.0	402292.2			101181.2	0.0	0.0	3876378.3		
WGR CANADA	HUNTINGDON	GO-111-01	512.7	0.0	0.0	19836.4			512.7	0.0	0.0	19836.4		
WPS ENERGY SERVICES	ST CLAIR	GO-70-00	0.0	0.0	0.0	0.0			17332.6	0.0	0.0	654130.8		
*TOTAL LENGTH	SHORT TERM		453710.0			17251748.5	57586862	3.34	6292724.4			238752416.7	958866675	4.02
*TOTAL			453710.0			17251748.5	57586862	3.34	6292724.4			238752416.7	958866675	4.02

National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

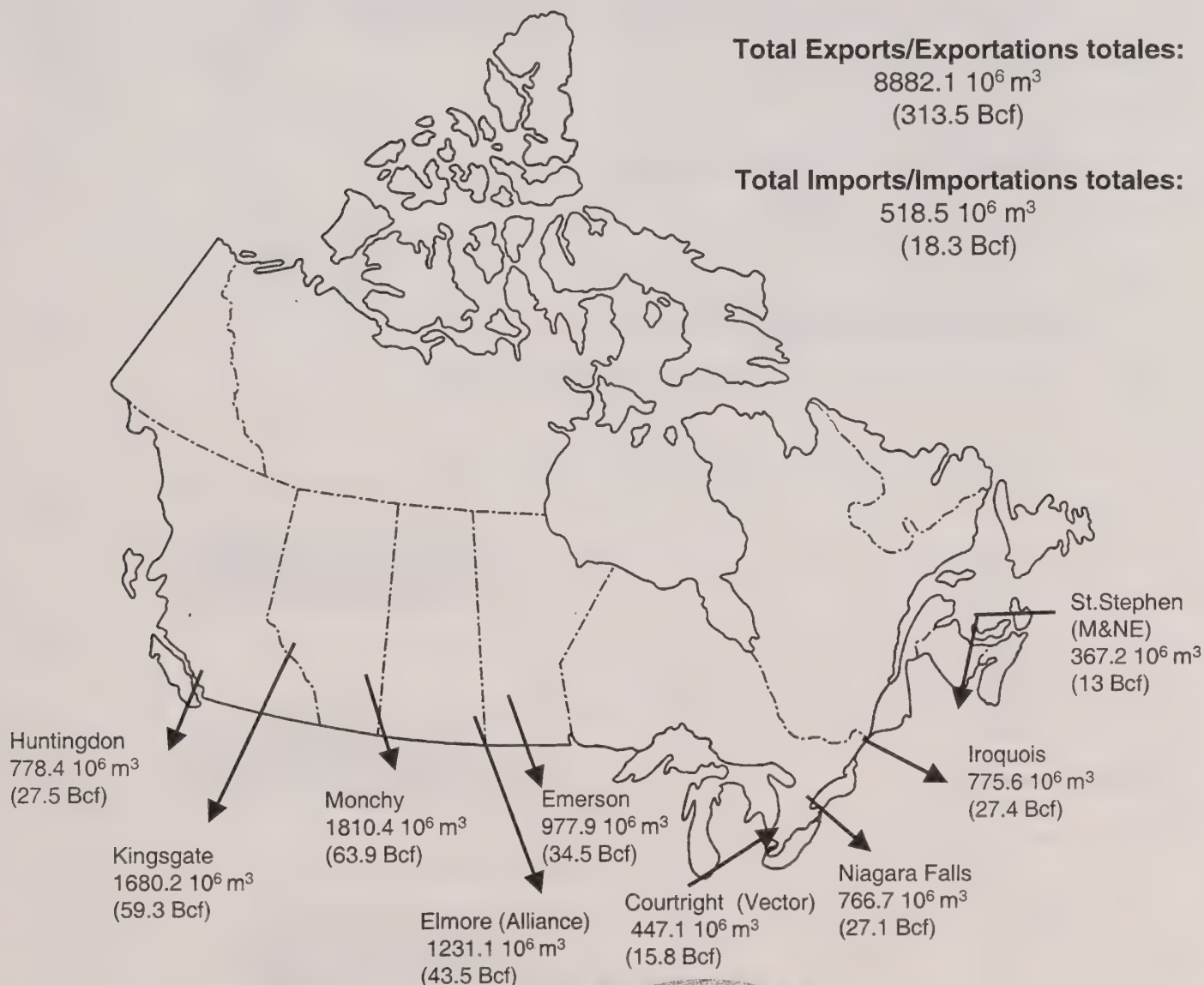
SEPTEMBER/SEPTEMBRE 2002

Total Exports/Exportations totales:

8882.1 10^6 m^3
(313.5 Bcf)

Total Imports/Importations totales:

518.5 10^6 m^3
(18.3 Bcf)



Canada

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	15
9	Top 15 Purchasers / 15 plus gros acheteurs	16
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	17

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	35

Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1 Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
September

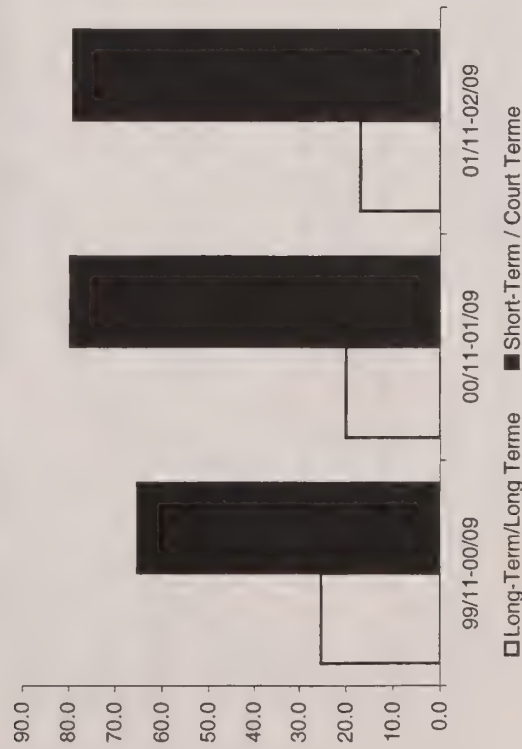


Figure 2 Monthly Exports/Exportations par mois
(millions m3)

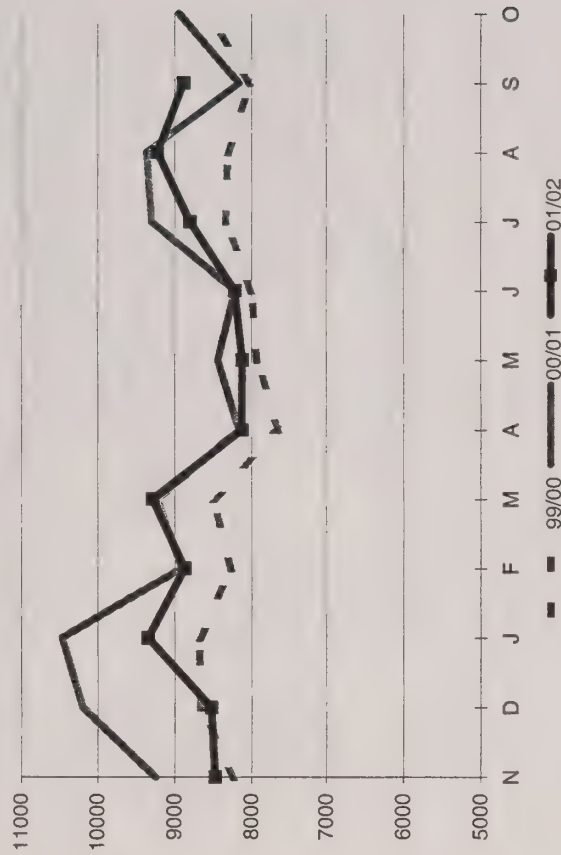


Figure 3 Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

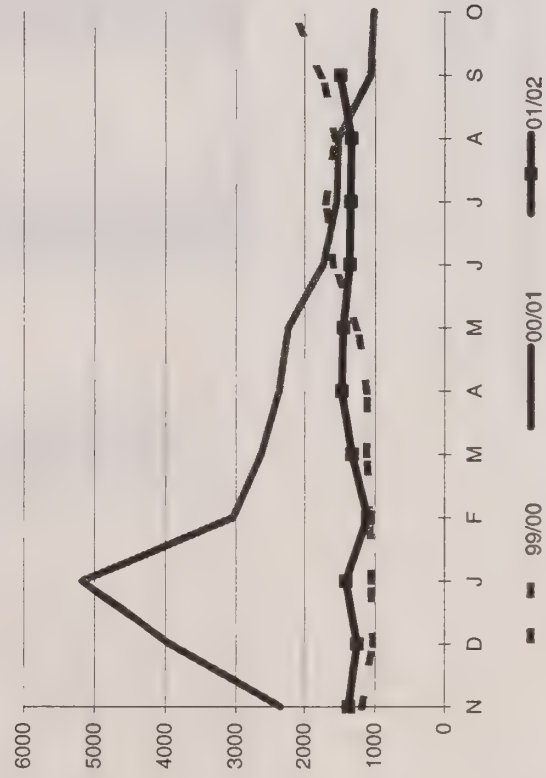
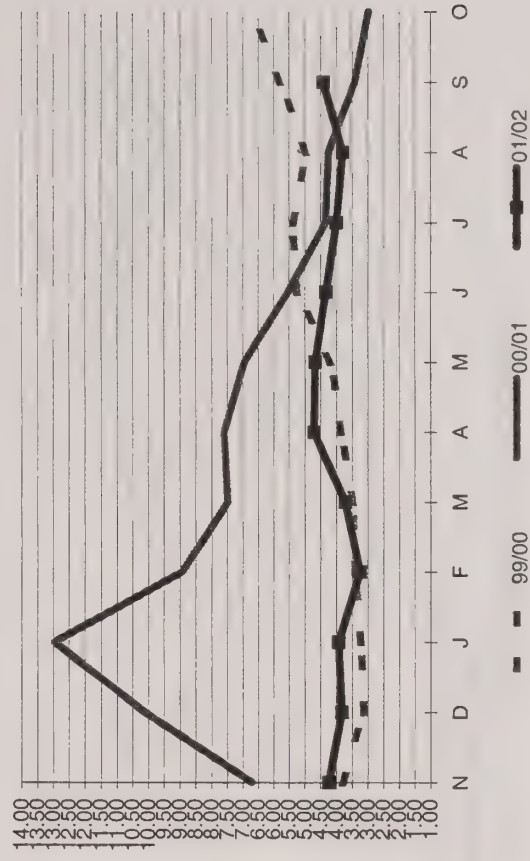


Figure 4 Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel September 2002/septembre 2002 Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
 (Bcf/milliards de p.c.)
 September

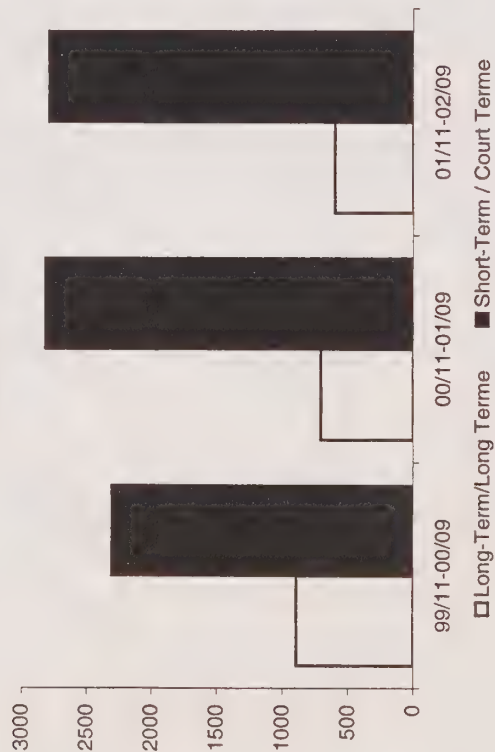


Figure 6

Monthly Exports/Exportations par mois
 (Bcf/milliards p.c.)

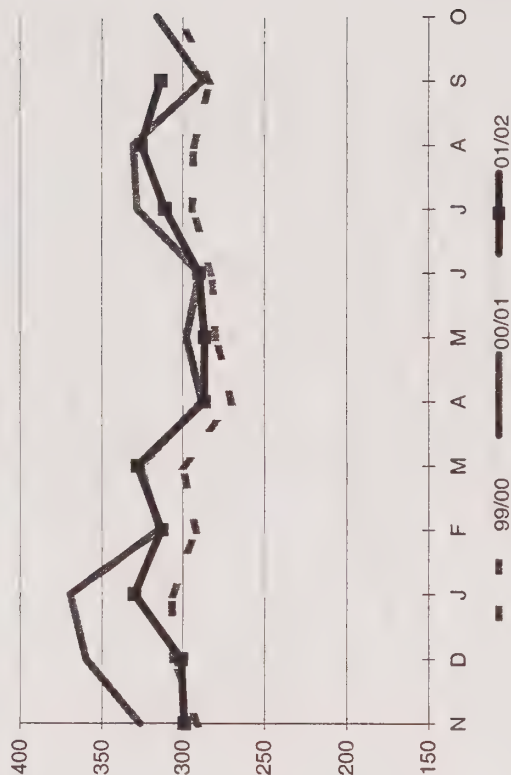


Figure 7

Monthly Revenue/Recettes par mois
 (millions \$US/millions de \$US)

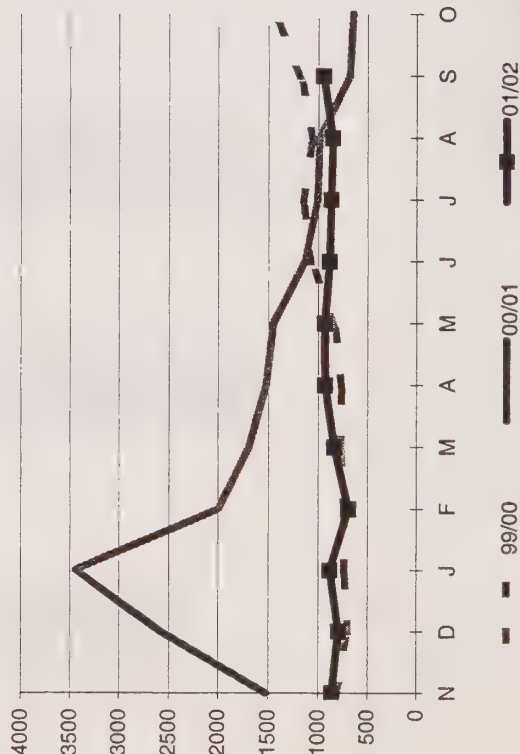
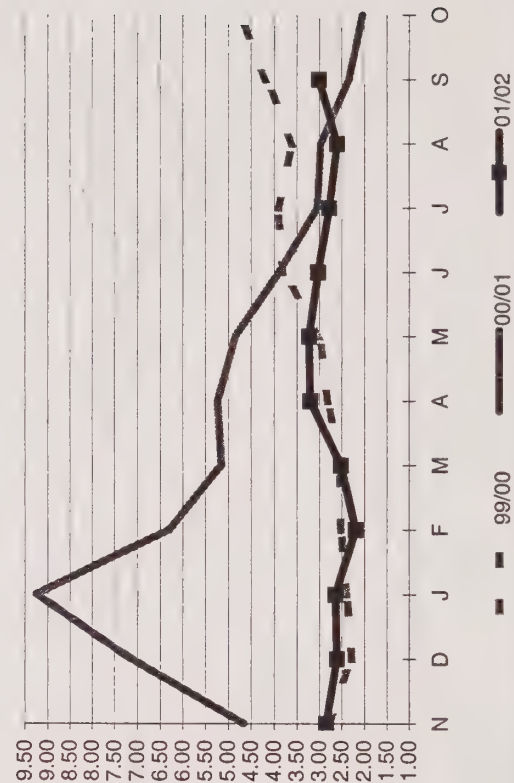


Figure 8

Monthly Export Price/Prix moyen par mois
 (\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2001/09	2002/09	% Change		2000/11-2001/09	2001/11-2002/09	% Change	
Volume (Millions M3)								
Long-term / Long terme	1662.1	1500.1		-9.8%	20045.2	16963.0		-15.4%
Short-term / Court terme	6505.2	7382.0		13.5%	79677.3	78946.0		-0.9%
Total	8167.3	8882.1		8.8%	99722.4	95909.0		-3.8%
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	243.8	270.5		11.0%	5020.6	2789.4		-44.4%
Short-term / Court terme	821.1	1220.8		48.7%	22588.1	12118.9		-46.3%
Total	1064.9	1491.3		40.0%	27608.6	14908.3		-46.0%
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	3.90	4.78		22.5%	6.62	4.35		-34.2%
Short-term / Court terme	3.30	4.35		31.7%	7.42	4.01		-46.0%
Total	3.42	4.42		29.2%	7.26	4.07		-44.0%
Volume (BCF)								
Long-term / Long terme	58.7	53.0		-9.8%	707.6	598.8		-15.4%
Short-term / Court terme	229.6	260.6		13.5%	2812.7	2786.9		-0.9%
Total	288.3	313.5		8.8%	3520.3	3385.7		-3.8%
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	155.5	171.7		10.4%	3273.5	1773.7		-45.8%
Short-term / Court terme	523.7	774.7		47.9%	14753.9	7706.4		-47.8%
Total	679.3	946.4		39.3%	18027.4	9480.0		-47.4%
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	2.67	3.25		21.9%	4.63	2.97		-35.9%
Short-term / Court terme	2.26	2.96		31.1%	5.20	2.73		-47.4%
Total	2.34	3.01		28.5%	5.09	2.77		-45.4%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2001/09	2002/09		% CHANGE VARIATION EN %	2001/09	2002/09	2001/11	2002/09		2001/11	2002/09	2001/11
												EN %
<u>TERME/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1662.1	1500.1	9.8		3.90	4.78	22.5			20045.2	16963.0	-15.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4133.2	3619.7	12.4		3.24	4.33	33.7			47244.2	42515.2	-10.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2372.0	3762.4	58.6		3.40	4.37	28.2			32433.1	36430.8	12.3
TOTAL - TERM/TERME	8167.3	8882.1	8.8		3.42	4.42	29.2			99722.4	95909.0	-3.8
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	1203.0	1251.6	4.0		3.41	3.86	13.3			14980.7	13876.9	-7.4
MIDWEST/MIDWEST	3399.8	3874.1	14.0		3.13	4.33	38.2			39755.0	40795.0	2.6
MOUNTAIN/ROCHEUSES	34.4	4.6	-86.7		2.82	3.88	37.3			342.4	333.4	-2.6
NORTHEAST/NORD-EST	2306.4	2597.9	12.6		3.96	5.06	27.7			30472.3	28156.5	-7.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1223.7	1153.9	-5.7		3.24	3.90	20.6			14172.0	12747.2	-10.1
TOTAL - REGION/RÉGION	8167.3	8882.1	8.8		3.42	4.42	29.2			99722.4	95909.0	-3.8
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	830.7	867.6	4.4		3.97	4.84	22.1			7540.5	9456.6	25.4
LDC/SDL	1540.7	1586.9	3.0		3.83	4.18	9.2			19033.4	17863.2	-6.1
MARKETING CO./COMMERCIALISATEURS	5593.0	6068.0	8.5		3.25	4.41	35.5			69542.7	66282.3	-4.7
PIPELINE/PIPELINES	202.9	359.5	77.2		2.82	4.74	68.2			3605.9	2306.9	-36.0
TOTAL - CUSTOMER TYPE/CLIENT	8167.3	8882.1	8.8		3.42	4.42	29.23			99722.4	95909.0	-3.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)							
	VOLUME (BCF)		% CHANGE VARIATION EN %		VOLUME (BCF)		% CHANGE VARIATION EN %					
	2001/09	2002/09	2001/09	2002/09	2001/09	2002/09	2001/09	2002/09				
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	58.7	53.0	-9.8	2.67	3.25	21.9	707.6	598.8	-15.4	4.63	2.97	-35.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	145.9	127.8	-12.4	2.22	2.95	33.0	1667.8	1500.8	-10.0	5.09	2.77	-45.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	83.7	132.8	58.6	2.33	2.97	27.6	1144.9	1286.0	12.3	5.36	2.70	-49.6
TOTAL - TERM/TERME	288.3	313.5	8.8	2.34	3.01	28.6	3520.3	3385.7	-3.8	5.08	2.78	-45.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	42.5	44.2	4.0	2.33	2.63	12.7	528.8	489.9	-7.4	5.74	2.45	-57.3
MIDWEST/MIDWEST	120.0	136.8	14.0	2.14	2.95	37.5	1403.4	1440.1	2.6	4.82	2.72	-43.5
MOUNTAIN/ROCHEUSES	1.2	0.2	-86.7	1.93	2.64	36.6	12.1	11.8	-2.6	3.48	2.08	-40.3
NORTHEAST/NORD-EST	81.4	91.7	12.6	2.71	3.44	27.0	1075.7	994.0	-7.6	5.05	3.13	-38.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	43.2	40.7	-5.7	2.22	2.66	20.0	500.3	450.0	-10.1	5.25	2.53	-51.8
TOTAL - REGION/RÉGION	288.3	313.5	8.8	2.34	3.01	28.6	3520.3	3385.7	-3.8	5.08	2.78	-45.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	29.3	30.6	4.4	2.71	3.30	21.51	266.2	333.8	25.4	3.99	3.02	-24.3
LDC/SDL	54.4	56.0	3.0	2.62	2.84	8.63	671.9	630.6	-6.1	5.16	2.87	-44.3
MARKETING CO./COMMERCIALISATEURS	197.4	214.2	8.5	2.23	3.00	34.77	2454.9	2339.8	-4.7	5.23	2.72	-48.0
PIPELINE/PIPELINES	7.2	12.7	77.2	1.93	3.23	67.32	127.3	81.4	-36.0	4.26	2.69	-37.0
TOTAL - CUSTOMER TYPE/CLIENT	288.3	313.5	8.8	2.34	3.01	28.6	3520.3	3385.7	-3.8	5.08	2.78	-45.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/09	2002/09	2001/09	2002/09	2001/09	2002/09	2000/11- 2001/09	2001/11- 2002/09	2000/11- 2001/09	2001/11- 2002/09	2000/11- 2001/09	2001/11- 2002/09	2000/11- 2001/09	2001/11- 2002/09	2000/11- 2001/09	2001/11- 2002/09
ADEN																
* SHORT-TERM/COURT TERM					3.8		270.6	312.2			15.4					
TOTAL ADEN	30.6	31.7			3.8		270.6	312.2			15.4					
CARDSTON																
SHORT-TERM/COURT TERM	2.6	1.1			-58.1		7.1	92.9			1215.6					
TOTAL CARDSTON	2.6	1.1			-58.1		7.1	92.9			1215.6					
CHIPPAWA																
LONG-TERM/LONG TERM	4.2	1.0			-77.3		250.8	63.1			-74.8		6.42	6.86	6.8	
SHORT-TERM/COURT TERM	104.2	234.4			124.9		753.8	2429.5			222.3		6.93	5.13	-26.0	
TOTAL CHIPPAWA	108.4	235.4			117.1		1004.6	2492.6			148.1		6.80	5.17	-24.0	
CORNWALL																
LONG-TERM/LONG TERM	4.0	2.7			-32.2		73.4	77.6			5.7		9.98	7.03	-29.6	
SHORT-TERM/COURT TERM	9.6	11.0			14.4		174.1	173.5			-0.3		8.19	5.82	-29.0	
TOTAL CORNWALL	13.6	13.7			0.7		247.5	251.2			1.5		8.72	6.19	-29.0	
EAST HEREFORD																
LONG-TERM/LONG TERM	23.8	33.9			42.3		248.1	448.2			80.7		5.71	3.92	-31.4	
SHORT-TERM/COURT TERM	67.6	70.8			4.8		761.7	778.6			2.2					
TOTAL EAST HEREFORD	91.4	104.7			14.6		1009.8	1226.8			21.5					
ELMORE																
SHORT-TERM/COURT TERM	1231.1	1231.1			0.0		12557.5	14582.5			16.1		7.12	4.08	-42.7	
TOTAL ELMORE	1231.1	1231.1			0.0		12557.5	14582.5			16.1		7.12	4.08	-42.7	
EMERSON																
LONG-TERM/LONG TERM	161.5	147.2			-8.8		1917.9	1501.2			-21.7		5.83	4.18	-28.3	
SHORT-TERM/COURT TERM	745.9	830.7			11.4		8930.0	7929.3			-11.2		7.04	3.86	-45.1	
TOTAL EMERSON	907.3	977.9			7.8		10847.9	9430.5			-13.1		6.82	3.91	-42.7	
HIGHWATER																
SHORT-TERM/COURT TERM	0.0	0.0			0.0		356.2	0.0			-100.0					
TOTAL HIGHWATER							356.2	0.0			-100.0					
HUNTINGDON																
LONG-TERM/LONG TERM	112.2	119.2			6.2		1292.3	1259.4			-2.5		7.37	4.00	-45.7	
SHORT-TERM/COURT TERM	669.0	659.2			-1.5		7372.8	7125.6			-3.4		8.20	3.58	-56.4	
TOTAL HUNTINGDON	781.2	778.4			-0.4		8665.1	8385.0			-3.2		8.07	3.64	-54.9	
IROQUOIS																
LONG-TERM/LONG TERM	498.5	502.7			0.8		5448.0	5505.7			1.1		6.62	4.43	-33.2	
SHORT-TERM/COURT TERM	210.7	272.9			29.5		3228.6	2612.1			-19.1		8.24	4.73	-42.6	

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/09	2002/09	2001/09	2002/09	2001/09	2002/09	2000/11- 2001/09	2001/11- 2002/09	2000/11- 2001/09	2001/11- 2002/09	2000/11- 2001/09	2001/11- 2002/09	2000/11- 2001/09	2001/11- 2002/09
TOTAL IROQUOIS	709.2	775.6	3.99	5.14	9.4	28.8	8676.6	8117.7	-6.4	7.22	4.52	-37.4		
KINGSGATE	LONG-TERM/LONG TERME													
	223.6	142.1	2.85	3.41	-36.5	19.7	3512.4	2068.8	-41.1	6.76	3.11	-54.0		
	SHORT-TERM/COURT TERM													
	1430.4	1538.1	3.48	3.88	7.5	11.5	17249.8	16385.2	-5.0	8.02	3.73	-53.6		
TOTAL KINGSGATE	1654.0	1680.2	3.40	3.84	1.6	13.1	20762.3	18454.0	-11.1	7.81	3.66	-53.2		
MONCHY	LONG-TERM/LONG TERME													
	225.6	132.1	2.86	3.84	-41.4	34.5	2485.2	1468.7	-40.9	6.73	3.64	-45.9		
	SHORT-TERM/COURT TERM													
	1308.2	1678.2	2.96	4.30	28.3	45.3	17368.2	17972.8	3.5	6.61	3.94	-40.3		
TOTAL MONCHY	1533.9	1810.4	2.95	4.27	18.0	44.9	19853.3	19441.6	-2.1	6.62	3.92	-40.8		
NAPIERVILLE	LONG-TERM/LONG TERME													
	43.9	43.2	5.95	6.19	-1.8	4.1	485.4	471.5	-2.9	5.86	6.15	5.1		
	SHORT-TERM/COURT TERM													
	41.9	0.0			-100.0		304.7	7.0	-97.7					
TOTAL NAPIERVILLE	85.9	43.2			-49.7		790.1	478.5	-39.4					
NIAGARA FALLS	LONG-TERM/LONG TERME													
	320.7	331.0	4.86	5.46	3.2	12.2	3680.4	3557.1	-3.3	6.39	5.06	-20.8		
	SHORT-TERM/COURT TERM													
	257.5	435.7	3.91	5.21	69.2	33.3	6322.2	4599.5	-27.2	8.40	4.72	-43.8		
TOTAL NIAGARA FALLS	578.1	766.7	4.44	5.32	32.6	19.8	10002.6	8156.7	-18.5	7.66	4.87	-36.4		
NORTH PORTAL	LONG-TERM/LONG TERME													
	0.0	0.8	0.00	2.83	0.0	0.0	0.0	9.2	0.0	0.00	3.04	0.0		
	SHORT-TERM/COURT TERM													
	2.4	3.8			57.5	18.0	18.0	10.6	-41.0					
TOTAL NORTH PORTAL	2.4	4.6			89.0	18.0	18.0	19.8	10.1					
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM													
	4.2	5.2			24.2		5.0	29.2	485.0					
	TOTAL OJIBWAY (WINDSOR)													
	4.2	5.2			24.2		5.0	29.2	485.0					
PHILIPSBURG	LONG-TERM/LONG TERME													
	9.7	10.0	6.23	6.95	2.5	11.7	149.0	154.1	3.4	9.01	5.73	-36.4		
	SHORT-TERM/COURT TERM													
	0.6	0.0			-100.0		12.9	7.1	-44.5					
TOTAL PHILIPSBURG	10.3	10.0			-3.7		161.9	161.2	-0.4					
REAGAN FIELD	SHORT-TERM/COURT TERM													
	0.3	0.6			82.1		2.8	4.2	50.2					
	TOTAL REAGAN FIELD													
	0.3	0.6			82.1		2.8	4.2	50.2					
SARNIA	SHORT-TERM/COURT TERM													
	0.0	0.0			0.0		7.3	0.0	-100.0					
	TOTAL SARNIA													
							7.3	0.0	-100.0					

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1 000 M3

EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	26391.0	25323.6	25945.1	31575.8	31736.3	0.0	312159.6
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	718.6	25442.9	43269.4	13941.2	1088.7	0.0	92898.4
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	187351.1	122760.8	191092.0	166350.9	212142.1	235367.6	0.0	2492550.8
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	17658.6	14537.8	21069.4	20191.4	13734.9	0.0	251161.2
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	88886.3	90649.7	107692.1	130604.3	104723.6	0.0	1226790.2
ELMORE	1274154.2	1398427.7	1501380.3	1228314.6	1412461.8	1325893.0	1270436.9	1255156.9	1328269.2	1356913.4	1231090.0	0.0	14582498.0
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	705043.2	788818.3	937549.5	954528.7	977930.0	0.0	9430307.9
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	746020.0	748991.4	745322.3	797943.8	778375.9	0.0	8385001.2
IROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	752981.0	756646.1	764258.6	764913.2	775583.3	0.0	8117702.5
KINGSGATE	1780671.8	2048442.3	1997051.8	1705158.1	1865498.0	1463169.2	1338993.3	1334892.2	1443856.0	1796064.5	1680174.2	0.0	18453971.4
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	1863908.1	1845859.1	1868135.5	1855553.5	1810375.8	0.0	19441555.6
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	40819.1	43363.4	44084.4	43918.1	43172.0	0.0	478502.1
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	682870.0	789541.1	687102.6	727444.0	801071.6	766704.7	0.0	8156663.0
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	990.6	631.9	1345.6	1736.5	2539.0	984.8	4563.5	0.0	19771.7
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	6147.0	4580.0	5059.9	4772.0	5208.6	0.0	29170.9
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	15378.3	13511.0	10313.2	9422.9	9765.3	9950.4	0.0	161206.9
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	239.4	418.5	528.9	503.2	596.1	0.0	4182.8
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	1195.6	952.1	1215.2	876.4	1176.0	0.0	16176.3
ST CLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	28823.2	44270.6	201045.0	83572.0	43358.7	0.0	481957.7
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	307674.8	350983.8	362862.4	348494.3	367174.4	0.0	3774568.8
TOTAL	8477313.0	8526176.0	9358483.2	8871914.3	9286148.1	8128403.1	8123094.5	8221130.7	8805919.6	922829.6	8882084.7	0.0	95908996.9

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés							
	2001/11 2002/09	2000/11 2001/09	% CHANGE VARIATION EN %	2001/09	2002/09	2001/11 2002/09	% CHANGE VARIATION EN %	2001/09	2002/09	% CHANGE VARIATION EN %		
MIRANT CDA ENE	14138.2	1236.9	1043.0	1460.1	185.3	688.0		43663.6	1043.0	51541.6	6540.9	688.0
BP CANADA	7427.7	4977.4	49.2	727.8	400.6	81.7		175705.7	49.2	25691.2	14141.0	81.7
DUKE ENERGY	6574.1	8343.6	-21.2	666.1	596.0	11.8		294536.5	-21.2	23514.8	21040.6	11.8
TCGS	5462.7	14166.7	-61.4	347.1	1218.6	-71.5		500099.5	-61.4	12252.6	43018.0	-71.5
PACIFIC GAS & EL	5218.3	5210.6	0.1	469.5	475.8	-1.3		183938.0	0.1	16572.8	16795.1	-1.3
ENGAGE ENERGY	4041.6	4709.2	-14.2	328.3	413.0	-20.5		166238.2	-14.2	11589.0	14578.2	-20.5
PROGAS	3627.8	4395.5	-17.5	318.2	363.1	-12.4		155166.2	-17.5	11234.4	12819.3	-12.4
PANCANADIAN	2884.4	3360.9	-14.2	210.2	302.3	-30.5		118641.8	-14.2	7418.5	10671.1	-30.5
NEXEN CANADA	2771.6	3253.9	-14.8	253.7	294.6	-13.9		114865.9	-14.8	8956.3	10399.9	-13.9
HUSKY	2365.3	1972.8	19.9	206.6	186.3	10.9		69642.3	19.9	7293.3	6577.6	10.9
ENCANA OIL&GA	2003.0	1363.4	46.7	185.2	112.6	64.5		48198.8	46.7	6537.2	3973.7	64.5
IGI RESOURCES	1971.9	1170.2	68.5	112.2	96.1	16.7		41308.8	68.5	3959.1	3394.0	16.7
PETRO-CANADA	1773.0	1822.2	-2.7	152.9	174.7	-12.5		64324.0	-2.7	5397.2	6167.5	-12.5
CORAL ENERGY	1770.1	3438.2	-48.5	189.9	178.4	6.4		121370.1	-48.5	6702.2	6299.0	6.4
DYNEGY	1726.0	309.5	457.7	179.2	35.1	411.0		10925.9	457.7	6324.4	1237.6	411.0
OTHERS (AUTRES)	32153.4	39989.6	-19.6	3075.3	3134.7	-1.9		1411672.1	-19.6	108561.5	110659.3	-1.9
TOTAL	95909.0	99722.4	-3.8	8882.1	8167.3	8.8		3520297.5	-3.8	313546.1	288312.7	8.8

TOP 15 EXPORTERS: 2001/11 AND 2002/09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0111 0209	0011 0109	% CHANGE VARIATION EN %	0111 0209	0011 0109	% CHANGE VARIATION EN %	0111 0209	0011 0109	% CHANGE VARIATION EN %	0111 0209	0011 0109	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	4781.6	4787.7	-0.1	4.23	6.29	-32.7	168793.9	169009.4	-0.1	2.91	4.44	-34.4
PROGAS	2613.9	3433.8	-23.9	5.27	6.31	-16.5	92274.9	121215.2	-23.9	3.63	4.45	-18.4
PANCANADIAN	2290.9	2325.5	-1.5	3.39	7.52	-55.0	80872.1	82091.1	-1.5	2.34	5.32	-56.1
PAN-ALBERTA	736.1	1937.3	-62.0	2.44	6.32	-61.4	25986.0	68389.4	-62.0	1.66	4.47	-62.8
CANWEST	958.2	951.5	0.7	3.81	8.35	-54.4	33825.2	33587.6	0.7	2.62	5.91	-55.7
ENRON	49.9	702.5	-92.9	4.21	7.39	-43.1	1762.9	24799.7	-92.9	2.87	5.23	-45.1
SHELL CANADA	434.8	452.9	-4.0	6.07	5.71	6.4	15349.0	15989.2	-4.0	4.18	4.02	4.0
TCGS/CNSTS/TMC	0.0	390.7	-100.0	0.00	7.72	-100.0	0.0	13793.5	-100.0	0.00	5.45	-100.0
TCGS/CANSTATES	0.0	382.0	-100.0	0.00	3.95	-100.0	0.0	13483.7	-100.0	0.00	2.78	-100.0
IMPERIAL/BOSTO	378.4	363.5	4.1	4.86	7.60	-36.1	13357.5	12832.3	4.1	3.35	5.37	-37.6
ATCOR	359.2	348.7	3.0	4.71	7.29	-35.4	12681.7	12308.7	3.0	3.25	5.15	-36.9
BROOKLYN NAVY	223.8	245.1	-8.7	5.03	8.16	-38.4	7902.0	8651.8	-8.7	3.47	5.77	-39.9
NEXEN CANADA	235.0	238.1	-1.3	5.54	8.27	-33.0	8295.8	8403.8	-1.3	3.82	5.85	-34.6
HUSKY	363.5	237.3	53.2	4.70	8.50	-44.7	12831.5	8375.5	53.2	3.23	5.99	-46.0
AMOCO/CON ED	283.3	212.3	33.5	4.73	6.55	-27.7	10000.4	7493.4	33.5	3.27	4.62	-29.3
OTHERS	3254.2	3036.4	7.2	4.54	5.99	-24.2	114876.0	107188.9	7.2	3.13	4.23	-26.0
TOTAL LONG-TERM	16963.0	20045.2	-15.4	4.35	6.62	-34.2	598808.8	707613.1	-15.4	4.67	3.00	-35.9

Table 5

TOP 15 EXPORTERS: 2001/11 AND 2002/09 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/09

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/USMMBTU)		
	0111 0209	0011 0109	% CHANGE VARIATION EN %	0111 0209	0011 0109	% CHANGE VARIATION EN %	0111 0209	0011 0109	% CHANGE VARIATION EN %	0111 0209	0011 0109	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
TCGS	681.1	9379.1	-92.7				24044.9	331090.1	-92.7			
DUKE ENERGY	6574.1	8343.6	-21.2				232072.8	294536.5	-21.2			
PAN-ALBERTA	0.0	6273.0	-100.0				0.0	221443.7	-100.0			
PACIFIC GAS & EL	5218.3	5210.6	0.1				184209.3	183938.0	0.1			
BP CANADA	7296.3	4922.9	48.2				257566.8	173782.4	48.2			
ENGAGE ENERGY	4041.6	4709.2	-14.2				142672.3	166238.2	-14.2			
CORAL ENERGY	1770.1	3438.2	-48.5				62485.7	121370.1	-48.5			
NEXEN CANADA	2536.6	3015.8	-15.9				89542.9	106462.1	-15.9			
PETRO-CANADA	1773.0	1822.2	-2.7				62587.5	64324.0	-2.7			
HUSKY	2001.8	1735.6	15.3				70667.2	61266.8	15.3			
PUGET SOUND	702.2	1517.1	-53.7				24788.3	53556.0	-53.7			
EL PASO PROD OI	1413.7	1384.9	2.1				49905.7	48887.6	2.1			
ENCANA OIL&GA	2003.0	1365.4	46.7				70707.9	48198.8	46.7			
POCO	0.0	1353.6	-100.0				0.0	47782.3	-100.0			
ENRON	128.2	1343.7	-90.5				4525.4	47433.2	-90.5			
OTHERS	42806.0	23862.7	79.4				1511094.4	842374.7	79.4			
TOTAL SHORT-TERM	78946.0	79677.3	-0.9	4.01	7.42	-46.0	2786871.0	2812684.4	-0.9	2.76	5.25	-47.4

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2001/11	5704.9	4.23	0.39	3.85		2772.4	4.24	0.28	3.95		8477.3	4.23	0.35	3.88	
2001/12	5521.4	3.91	0.42	3.49		3004.8	3.70	0.28	3.42		8526.2	3.83	0.37	3.47	
2002/01	6034.9	4.05	0.39	3.66		3323.6	3.74	0.26	3.48		9358.5	3.94	0.34	3.60	
2002/02	5518.5	3.35	0.39	2.96		3353.4	3.08	0.26	2.82		8871.9	3.25	0.34	2.91	
2002/03	5742.0	3.72	0.38	3.34		3544.1	3.73	0.25	3.48		9286.1	3.72	0.33	3.39	
2002/04	5135.5	4.70	0.41	4.29		2992.9	4.74	0.27	4.48		8128.4	4.71	0.36	4.36	
2002/05	5223.4	4.68	0.43	4.25		2899.7	4.65	0.27	4.38		8123.1	4.67	0.37	4.30	
2002/06	5013.3	4.40	0.44	3.96		3207.8	4.22	0.26	3.95		8221.1	4.33	0.37	3.96	
2002/07	5316.7	4.18	0.44	3.74		3489.2	3.73	0.24	3.48		8805.9	4.00	0.36	3.64	
2002/08	5147.8	3.97	0.43	3.54		4080.5	3.59	0.23	3.36		9228.3	3.80	0.34	3.46	
2002/09	5119.7	4.46	0.44	4.02		3762.4	4.37	0.21	4.16		8882.1	4.42	0.34	4.08	
2001/11 2001/11	5704.9	4.23	0.39	3.85		2772.4	4.24	0.28	3.95		8477.3	4.23	0.35	3.88	
2001/11 2001/12	11226.3	4.07	0.42	3.66		5777.2	3.96	0.28	3.68		17003.5	4.03	0.36	3.67	
2001/11 2002/01	17261.1	4.07	0.39	3.68		9100.8	3.88	0.27	3.60		26362.0	4.00	0.35	3.65	
2001/11 2002/02	22779.7	3.89	0.39	3.50		12454.2	3.66	0.27	3.39		35233.9	3.81	0.35	3.46	
2001/11 2002/03	28521.7	3.86	0.38	3.48		15998.3	3.68	0.27	3.41		44520.0	3.79	0.35	3.45	
2001/11 2002/04	33657.2	3.99	0.41	3.57		18991.2	3.85	0.27	3.58		52648.4	3.93	0.35	3.59	
2001/11 2002/05	38880.6	4.08	0.43	3.65		21890.9	3.95	0.27	3.68		60771.5	4.03	0.35	3.68	
2001/11 2002/06	43894.0	4.12	0.44	3.67		25098.7	3.98	0.27	3.72		68992.7	4.07	0.35	3.71	
2001/11 2002/07	49210.7	4.12	0.44	3.68		28587.9	3.95	0.26	3.69		77798.6	4.06	0.35	3.71	
2001/11 2002/08	54358.5	4.11	0.43	3.68		32668.4	3.91	0.26	3.65		87026.9	4.03	0.35	3.68	
2001/11 2002/09	59478.2	4.14	0.44	3.70		36430.8	3.95	0.25	3.70		95909.0	4.07	0.35	3.72	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES				INTERRUPTIBLE SALES				TOTAL SALES			
	VENTES - SERVICE GARANTI				VENTES - SERVICE INTERRUPTIBLE				TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2001/11	4961.3	4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/12	4708.1	3.89	0.44	3.45	2377.9	3.66	0.25	3.42	7086.0	3.81	0.37	3.44
2002/01	5142.4	4.05	0.41	3.64	2737.3	3.67	0.22	3.45	7879.7	3.92	0.34	3.57
2002/02	4597.4	3.40	0.41	2.99	2736.0	3.07	0.22	2.85	7333.3	3.28	0.34	2.94
2002/03	4687.0	3.80	0.41	3.39	2901.3	3.71	0.22	3.49	7588.4	3.76	0.33	3.43
2002/04	4313.9	4.71	0.43	4.29	2191.4	4.79	0.23	4.56	6505.4	4.74	0.36	4.38
2002/05	4480.3	4.74	0.45	4.28	2266.6	4.76	0.24	4.52	6746.8	4.74	0.38	4.36
2002/06	4323.7	4.47	0.46	4.01	2446.5	4.37	0.24	4.13	6770.2	4.43	0.38	4.05
2002/07	4660.3	4.25	0.45	3.80	2755.3	3.91	0.22	3.68	7415.6	4.12	0.37	3.76
2002/08	4344.0	4.06	0.45	3.61	3244.0	3.69	0.21	3.47	7588.0	3.90	0.35	3.55
2002/09	4437.4	4.50	0.46	4.05	2924.7	4.45	0.18	4.26	7362.1	4.48	0.35	4.13
2001/11 2001/11	4961.3	4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/11 2001/12	9669.4	4.07	0.41	3.66	4611.5	3.96	0.25	3.71	14280.9	4.03	0.36	3.67
2001/11 2002/01	14811.8	4.06	0.41	3.65	7348.8	3.85	0.24	3.61	22160.6	3.99	0.35	3.64
2001/11 2002/02	19409.2	3.91	0.41	3.50	10084.8	3.64	0.23	3.41	29493.9	3.81	0.35	3.46
2001/11 2002/03	24096.2	3.89	0.41	3.47	12986.1	3.65	0.23	3.43	37082.3	3.80	0.35	3.46
2001/11 2002/04	28410.2	4.01	0.41	3.60	15177.5	3.82	0.23	3.59	43587.7	3.94	0.35	3.60
2001/11 2002/05	32890.4	4.11	0.42	3.69	17444.1	3.94	0.23	3.71	50334.5	4.05	0.35	3.70
2001/11 2002/06	37214.1	4.15	0.42	3.73	19890.6	3.99	0.23	3.76	57104.7	4.10	0.36	3.74
2001/11 2002/07	41874.4	4.16	0.43	3.74	22645.9	3.98	0.23	3.75	64520.3	4.10	0.36	3.74
2001/11 2002/08	46218.4	4.15	0.43	3.72	25889.8	3.94	0.23	3.72	72108.2	4.08	0.36	3.72
2001/11 2002/09	50655.7	4.18	0.43	3.75	28814.6	4.00	0.22	3.77	79470.3	4.12	0.36	3.76

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GI)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GI)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GI)
2001/11	638.7	4.18	0.29	3.88	343.3	3.93	0.28	3.65	982.1	4.09	0.29	3.80
2001/12	699.3	4.12	0.27	3.85	365.8	3.98	0.29	3.69	1065.1	4.07	0.28	3.79
2002/01	787.8	4.12	0.27	3.84	362.0	3.95	0.31	3.64	1149.9	4.06	0.29	3.78
2002/02	819.0	3.06	0.25	2.81	412.7	3.08	0.29	2.79	1231.7	3.07	0.26	2.80
2002/03	894.6	3.32	0.21	3.11	440.4	3.72	0.28	3.44	1335.0	3.45	0.23	3.22
2002/04	667.4	4.61	0.30	4.31	611.2	4.39	0.23	4.16	1278.6	4.50	0.27	4.24
2002/05	591.1	4.27	0.30	3.97	475.9	4.40	0.27	4.13	1067.0	4.33	0.29	4.04
2002/06	538.2	3.88	0.27	3.61	559.9	3.61	0.23	3.37	1098.1	3.74	0.25	3.49
2002/07	500.5	3.49	0.32	3.18	566.2	2.81	0.22	2.59	1066.6	3.13	0.27	2.87
2002/08	636.7	3.30	0.24	3.06	653.3	3.14	0.19	2.95	1290.0	3.22	0.22	3.01
2002/09	527.4	4.02	0.27	3.76	624.0	4.04	0.18	3.85	1151.4	4.03	0.22	3.81
2001/11 2001/11	638.7	4.18	0.29	3.88	343.3	3.93	0.28	3.65	982.1	4.09	0.29	3.80
2001/11 2001/12	1338.1	4.15	0.28	3.86	709.1	3.95	0.29	3.67	2047.2	4.08	0.28	3.80
2001/11 2002/01	2125.9	4.14	0.28	3.86	1071.2	3.95	0.29	3.66	3197.0	4.07	0.28	3.79
2001/11 2002/02	2944.9	3.84	0.27	3.56	1483.9	3.71	0.29	3.42	4428.8	3.79	0.28	3.51
2001/11 2002/03	3839.5	3.72	0.26	3.46	1924.3	3.71	0.29	3.42	5763.8	3.71	0.27	3.45
2001/11 2002/04	4506.9	3.85	0.26	3.59	2535.5	3.88	0.28	3.60	7042.4	3.86	0.27	3.59
2001/11 2002/05	5098.0	3.90	0.27	3.63	3011.4	3.96	0.27	3.68	8109.4	3.92	0.27	3.65
2001/11 2002/06	5636.2	3.89	0.27	3.63	3571.3	3.90	0.27	3.63	9207.5	3.90	0.27	3.63
2001/11 2002/07	6136.7	3.86	0.27	3.59	4137.5	3.76	0.26	3.49	10274.1	3.82	0.27	3.55
2001/11 2002/08	6773.4	3.81	0.27	3.54	4790.7	3.67	0.25	3.42	11564.1	3.75	0.26	3.49
2001/11 2002/09	7300.8	3.82	0.27	3.56	5414.7	3.71	0.24	3.47	12715.5	3.78	0.26	3.52

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

NOTE: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** N.W.T. INCLUDE YUKON PRODUCTION

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

DOES NOT INCLUDE EAST COAST GAS

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/09 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2002/09

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés			Million Cubic Feet Millions de Pieds Cubes		
	0111 0209	% CHANGE VARIATION EN % 0109	0011 0109	0111 0209	% CHANGE VARIATION EN % 0109	0011 0109
DUKE ENERGY	5828.2	7664.2	-24.0	703.5	607.0	15.9
TRANSCADA GAS S	570.7	6794.4	-91.6	0.0	581.6	0.0
PAN ALBERTA	258.3	6273.3	-95.9	10.1	222.7	-95.5
PG & E TRADING	5577.3	4530.6	23.1	196.1	601.4	-67.4
ANE	2876.8	3712.2	-22.5	32.8	337.5	-90.3
ENRON	223.3	3346.9	-93.3	0.0	255.8	0.0
PANCANADIAN	2520.8	3146.2	-19.9	88.7	276.7	-67.9
TENASKA	2593.9	3037.8	-14.6	229.6	329.2	-30.3
CORAL ENERGY	2199.6	3029.0	-27.4	218.3	222.5	-1.9
PUGET	1861.1	2731.5	-31.9	146.4	216.2	-32.3
NEXEN	2945.9	2676.6	10.1	283.8	315.4	-10.0
BP ENERGY	1618.0	2439.0	-33.7	114.3	63.0	81.3
PETROCAN	671.0	2058.3	-67.4	0.0	174.7	0.0
COASTAL GAS	587.0	2021.3	-71.0	0.0	139.5	0.0
PACIFIC GAS & E	2054.3	1863.1	10.3	469.5	17.1	2652.5
OTHERS	62667.6	41023.2	52.8	6389.1	3807.1	67.8
TOTAL	95053.8	96347.6	-1.3	8882.1	8167.3	8.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, REGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$/US/MMBTU)		
	2001/01 2001/09	2002/01 2002/09	% CHANGE VARIATION EN %	2001/01 2001/09	2002/01 2002/09	% CHANGE VARIATION EN %	2001/01 2001/09	2002/01 2002/09	% CHANGE VARIATION EN %	2001/01 2001/09	2002/01 2002/09	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	16056.1	13788.3	-14.1	6.48	4.39	-32.3	566.8	486.7	-14.1	4.53	3.00	-33.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	38197.7	34463.6	-9.8	6.92	4.06	-41.3	1348.4	1216.6	-9.8	4.84	2.78	-42.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	26024.7	30653.6	17.8	7.31	3.95	-45.9	918.7	1082.1	17.8	5.13	2.70	-47.3
TOTAL - TERM/TERME	80278.5	78905.5	-1.7	6.96	4.08	-41.4	2833.9	2785.4	-1.7	4.87	2.79	-42.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	11697.6	11215.1	-4.1	7.96	3.58	-55.1	412.9	395.9	-4.1	5.57	2.44	-56.2
MIDWEST/MIDWEST	32391.0	34061.1	5.2	6.69	4.02	-39.9	1143.4	1202.4	5.2	4.68	2.75	-41.3
MOUNTAIN/ROCHEUSES	255.2	266.3	4.3	4.62	3.07	-33.7	9.0	9.4	4.3	3.24	2.10	-35.0
NORTHEAST/NORD-EST	24299.0	23170.8	-4.6	6.99	4.61	-34.0	857.8	818.0	-4.6	4.89	3.15	-35.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	11635.6	10192.2	-12.4	6.71	3.61	-46.1	410.7	359.8	-12.4	4.70	2.46	-47.6
TOTAL - REGION/RÉGION	80278.5	78905.5	-1.7	4.08	6.96	-41.4	2833.9	2785.4	-1.7	4.87	2.79	-42.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6457.4	7809.3	20.9	5.61	4.45	-20.6	228.0	275.7	20.9	3.92	3.05	-22.2
LDC/SDL	14672.8	14558.8	-0.8	7.06	4.17	-40.9	518.0	513.9	-0.8	4.95	2.85	-42.4
MARKETING CO./DISTRIBUTEURS	56728.5	54681.9	-3.6	7.14	4.00	-44.1	2002.6	1930.3	-3.6	5.00	2.73	-45.4
PIPELINE/PIPELINES	2419.7	1855.5	-23.3	5.62	4.15	-26.3	85.4	65.5	-23.3	3.92	2.83	-27.7
TOTAL - CUSTOMER TYPE/CLIENT	80278.5	78905.5	-1.7	6.96	4.08	-41.4	2833.9	2785.4	-1.7	4.87	2.79	-42.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: September 2002 MOIS: Septembre 2002		MONTH: November 2001 MOIS: Novembre 2001		TO September 2002 À Septembre 2002								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM *****														
AMOCO/CON ED	NIAGARA FALLS	GL-127	25969.4	26190.0	99.2	981643.3	4907591	5.00	283288.5	291582.0	97.2	10708305.1	50671554	4.73
ANDROSCOGGIN	EAST HEREFORD	GL-283	28777.2	37260.0	77.2	1075979.5	3544295	3.29	231204.6	414828.0	55.7	8644238.0	29751566	3.44
ANE & AEC	IROQUOIS	GL-105	16510.6	15990.0	103.3	622119.4	3433304	5.52	181084.0	178022.0	101.7	6823245.2	32723621	4.80
ANE & ATCOR		GL-104	32754.6	31710.0	103.3	1234193.3	6766356	5.48	359244.0	353038.0	101.8	13536314.0	63721058	4.71
ANE & PROGAS		GL-103	57957.6	56100.0	103.3	2183842.4	12299546	5.63	635664.0	624580.0	101.8	23951819.7	116580001	4.87
ANE & TCPL		GL-102	232712.7	225210.0	103.3	8768614.6	41659937	4.75	2552332.8	2507338.0	101.8	96171900.7	394233067	4.10
BEAR PAW	NORTH PORTAL	GO-59-96	760.2	900.0	84.5	39469.6	111643	2.83	9180.9	10020.0	91.6	480513.9	1462492	3.04
BP CANADA	EMERSON	GL-176	13855.2	25494.0	54.3	523726.5	2476966	4.73	131403.7	206926.3	63.5	4967059.8	21245964	4.28
BROOKLYN NAVY	IROQUOIS	GL-232	22378.9	22500.0	99.5	835628.1	4872547	5.83	223847.4	227250.0	98.5	8362934.0	42044427	5.03
BURLINGTON	EMERSON	GL-118	13258.5	12747.0	104.0	480488.1	2063716	4.30	134900.8	141916.6	95.1	4904330.6	20629600	4.21
CANWEST	HUNTINGDON	GL-189	79211.7	78180.0	101.3	3041729.4	12049195	3.96	877523.0	870404.0	100.8	33752807.6	128292134	3.80
		GL-218	8251.2	8196.0	100.7	316846.1	1231015	3.89	80671.6	91248.8	88.4	3103407.0	12003068	3.87
TOTAL CANWEST			87462.9			3358575.5	13280210	3.95	958194.6			36856214.6	140295202	3.81
CHEVRON CAN.	KINGSGATE	GL-250	15513.5	17574.0	88.3	586410.3	2531769	4.32	126415.5	195657.2	64.6	4785727.8	21653567	4.52
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	159383.3	342196.2	46.6	6015126.4	24554972	4.08
DARTMOUTH	IROQUOIS	GL-164	11889.0	12027.0	98.9	444529.7	2533849	5.70	130860.3	169981.6	77.0	4897725.4	21888763	4.47
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192067.2	991856	5.16	57627.0	57114.0	100.9	2163276.5	11580405	5.35
ENCO GAS	HUNTINGDON	GL-203	19674.0	18039.0	109.1	775155.6	3995764	5.15	166363.0	200834.2	82.8	6473877.7	33965418	5.25
ENCOGEN NW		GL-190	7673.6	8148.0	94.2	294973.2	1252997	4.25	86406.5	90714.4	95.3	3300674.9	13588522	4.12
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0.0	0	0.00	49940.0			1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	0.6	0.0	0.0	22.0	104	4.73	7.1	0.0	0.0	253.7	1249	4.92
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	476737.8	2954507	6.20	141916.6	141916.6	100.0	5422922.3	29842057	5.50
	MONCHY	GL-251	3808.3	4200.0	90.7	142811.3	554906	3.89	40317.8	46760.0	86.2	1514141.6	5382819	3.56
	NIAGARA FALLS	GL-252	5435.2	5400.0	100.7	203330.8	1251059	6.15	59636.3	60120.0	99.2	2263746.6	11906050	5.26
		GL-253	836.8	840.0	99.6	31304.7	102465	6.15	0180.0	0359.0	08.2	240750.0	102500	5.27

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: September 2002 MOIS: Septembre 2002		MONTH: November 2001 MOIS: Novembre 2001		TO A September 2002 Septembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY								
	NIAGARA FALLS	GL-255	2369.0	2379.0	99.6	88624.3	534892	6.04
		GL-292	0.0	0.0	0.0	0.0	0	0.00
TOTAL HUSKY ENERGY								
			25196.3			942808.9	5487829	5.82
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	34278.8	36150.0	94.8	1348185.3	7327850	5.44
INDECK/YERKES								
	NIAGARA FALLS	GL-215	5229.0	5430.0	96.3	196087.5	583837	2.98
MEAD CORPORATION								
	CORNWALL	GO-16-00	591.0	0.0	0.0	22339.8	94682	4.24
MIRANT CDA GAS								
	EMERSON	GL-122	12897.0	25494.0	50.6	480284.3	1152583	2.40
		GL-141	12912.0	12747.0	101.3	480842.9	2365240	4.92
		GL-242	1650.0	75990.0	2.2	61446.0	296646	4.83
IROQUOIS								
		GL-175	43848.0	86700.0	50.6	1652192.7	8724690	5.28
NIAGARA FALLS								
		GL-110	21534.0	21246.0	101.4	812908.5	3709587	4.56
		GL-163	8500.5	8490.0	100.1	320893.9	1995769	6.22
		GL-83	69373.9	78609.0	88.3	2618864.7	11884557	4.54
PHILIPSBURG								
		GL-172	4516.6	27180.0	16.6	170185.5	1169726	6.87
TOTAL MIRANT CDA GAS								
			175232.0			6597618.4	31298798	4.74
NEXEN CANADA LTD.	NIAGARA FALLS	GL-229	21329.0	21246.0	100.4	799837.5	4603043	5.75
NEXEN INC.								
	EMERSON	GL-177	6421.0	6375.0	100.7	239824.3	1233946	5.15
NEXEN/ROCK								
	PHILIPSBURG	GL-290	1420.0	1836.0	77.3	53037.0	280257	5.28
NYSEG								
	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00
		GL-220	959.4	8499.0	11.3	35870.1	595860	16.61
IROQUOIS								
		GL-195	3920.6	6750.0	58.1	147728.2	554149	3.75
NAPIERVILLE								
			2908.4	6750.0	43.1	109588.5	833616	7.61
NIAGARA FALLS								
			0.0	0.0	0.0	0.0	0	0.00
TOTAL NYSEG								
			7788.4			293186.8	1983625	6.77
PAN-ALBERTA	KINGSGATE	GL-106	10066.8	224358.0	4.5	381531.7	1011317	2.65
PANCANADIAN								
		GL-285	81810.0	81810.0	100.0	3092417.9	9084549	2.94
MONCHY								
		GL-284	128340.0	128325.0	100.0	4812750.0	18477017	3.84
TOTAL PANCANADIAN								
			210150.0			7905167.9	27561567	3.49
PAWTUCKET								
	IROQUOIS	GL-149	0.0	0.0	0.0	0.0	0	0.00
TOTAL NYSEG								
			7788.4			293186.8	1983625	6.77
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TOTAL NYSEG								

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		September 2002 Septembre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		September 2002 Septembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	EMERSON	GL-179	6300.1	6375.0	98.8	237387.8	1165925	4.91	68671.1	70975.0	96.8	2588862.7	12059056	4.66
		GL-234	2375.6	2544.0	93.4	89512.6	451096	5.04	23838.2	28323.2	84.2	898223.4	4243538	4.72
		GL-236	9112.5	9120.0	99.9	343359.0	1726723	5.03	92363.4	101536.0	91.0	3480252.9	16162323	4.64
		GL-240	5492.0	5622.0	97.7	206938.6	1044838	5.05	51729.2	62591.6	82.6	1949156.3	9169652	4.70
		GL-270	5202.2	6750.0	77.1	196018.9	1029644	5.25	56386.0	75150.0	75.0	2124624.5	10289748	4.84
		GL-271	1205.1	2010.0	60.0	45408.2	248013	5.46	19236.9	22378.0	86.0	724846.4	4529593	6.25
		GL-295	5196.6	5142.0	101.1	195859.8	881243	4.50	58123.6	57247.6	101.5	2190678.4	10273126	4.69
	IROQUOIS	GL-161	21245.9	21246.0	100.0	800545.5	4664170	5.83	223602.9	236538.8	94.5	8425357.3	45677271	5.42
	NIAGARA FALLS	GL-101	42491.5	42600.0	99.7	1604054.1	7409860	4.62	472613.6	474280.0	99.6	17841163.4	71495109	4.01
		GL-109	21245.7	21246.0	100.0	802025.2	3704930	4.62	236357.5	236538.8	99.9	8922495.6	35749817	4.01
		GL-129	55394.7	151266.0	36.6	2091149.9	15700389	7.51	590425.2	1608461.8	36.7	22288551.3	161910368	7.26
		GL-178	10192.3	10197.0	100.0	384759.3	2515470	6.54	84935.6	102989.7	82.5	3206318.9	21731382	6.78
TOTAL	PROGAS		185454.2			6997018.9	40542301	5.79	1978283.2			74640531.1	403290983	5.40
SARANAC/SHELL	NAPIERVILLE	GL-197	40252.2	43350.0	92.9	1517910.4	9238752	6.09	434804.2	482630.0	90.1	16396466.0	99596917	6.07
SELKIRK	IROQUOIS	GL-157	12885.0	19545.0	65.9	481770.1	2546117	5.28	138663.7	217601.0	63.7	5188915.7	23543373	4.54
SELKIRK/IM OIL		GL-193	16124.9	16146.0	99.9	602910.0	2830852	4.70	170404.7	179758.8	94.8	6376660.3	27579963	4.33
SELKIRK/PANCDN		GL-194	16124.9	16146.0	99.9	602910.0	2855021	4.74	170404.7	179758.8	94.8	6376660.3	27848032	4.37
SELKIRK/PROMARK		GL-192	14355.2	14370.0	99.9	536740.9	2476146	4.61	151702.6	159986.0	94.8	5676814.9	24106105	4.25
ST.LAWRENCE	CORNWALL	GL-264	2127.0	15954.0	13.3	80209.2	546045	6.81	72029.1	177621.2	40.6	2715670.3	19721617	7.26
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85964.8	306586	3.57	24949.8	24949.8	100.0	960497.8	3290782	3.43
		GL-266	2118.1	2367.0	89.5	81250.3	289775	3.57	23451.9	26352.6	89.0	902835.7	3093543	3.43
TOTAL	TALISMAN		4359.1			167215.1	596361	3.57	48401.7			1863333.6	6384325	3.43
TCPL	EMERSON	GL-187	38615.0	83550.0	46.2	1442270.2	4680166	3.24	346769.8	930190.0	37.3	12971924.7	46397435	3.58
TRANSCANADA ENGY LTD		GL-122	0.0	0.0	0.0	0.0	0	0.00	90988.6	180157.6	50.5	3394024.2	8132219	2.40
		GL-141	0.0	0.0	0.0	0.0	0	0.00	91103.5	90078.8	101.1	3398444.2	13374404	3.94
		GL-242	0.0	0.0	0.0	0.0	0	0.00	12872.3	536996.0	2.4	480215.6	2089670	4.35
	IROQUOIS	GL-110	0.0	0.0	0.0	0.0	0	0.00	21534.0	21246.0	101.4	812908.5	3059921	3.76
		GL-175	0.0	0.0	0.0	0.0	0	0.00	308305.6	612680.0	50.3	11597018.9	52164479	4.50
KINGSGATE		GL-248	22065.2	25245.0	87.4	834064.5	3612415	4.33	179524.0	203643.0	88.2	6786007.1	29530551	4.35

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: September 2002		MONTH: November 2001		TO September 2002							
			MOIS: Septembre 2002		MOIS: Novembre 2001		À Septembre 2002							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TRANSCANADA ENGY LTD	NIAGARA FALLS	GL-110	0.0	0.0	0.0	0.0	0	0.00	130214.8	128892.4	101.0	4915608.7	18501293	3.76
		GL-137	41075.4	41133.0	99.9	1552650.1	9210725	5.93	368403.4	457947.4	80.4	13925648.2	77557807	5.57
		GL-163	0.0	0.0	0.0	0.0	0	0.00	30432.4	34526.0	88.1	1148823.1	8646582	7.53
		GL-83	0.0	0.0	0.0	0.0	0	0.00	473542.4	555503.6	85.2	17876225.6	77742679	4.35
	PHILPSBURG	GL-172	0.0	0.0	0.0	0.0	0	0.00	4925.3	28086.0	17.5	185585.3	1161692	6.26
TOTAL TRANSCANADA ENGY LTD			75761.6			2863788.4	14889393	5.20	1833666.4			69125309.1	312743944	4.52
TRSCDA GAS MKT	PHILPSBURG	GL-172	0.0	0.0	0.0	0.0	0	0.00	48797.8	163986.0	29.8	1838701.1	8596441	4.68
VERMONT GAS		GL-289	4013.8	6798.0	59.0	149915.4	1144525	7.63	61634.3	75684.4	81.4	2309865.0	14842652	6.43
*TOTAL LENGTH LONG TERM			1500053.7			56619722.3	270534881	4.78	16962960.7			640787493.4	2789440983	4.35

SHORT TERM *****														
ALCOA	CORNWALL	GO-28-00	0.0	0.0	0.0	0.0			45096.7	0.0	0.0	1684572.9		
		GO-33-02	3999.5	0.0	0.0	149341.3			12440.3	0.0	0.0	464942.2		
	MONCHY	GO-28-00	0.0	0.0	0.0	0.0			61502.8	0.0	0.0	2310673.1		
		GO-33-02	6803.1	0.0	0.0	255116.3			20876.5	0.0	0.0	782941.5		
TOTAL ALCOA			10802.6			404457.6			139916.3			5243129.7		
ALLIANCE CANADA	ELMORE	GO-74-00	77798.0	0.0	0.0	3218503.2			856177.6	0.0	0.0	36943990.5		
ALTAGAS	CARDSTON	GO-98-00	1088.7	0.0	0.0	40249.2			12843.8	0.0	0.0	474835.3		
AMERICAN CRYSTAL	EMERSON	GO-81-01	548.7	0.0	0.0	20499.4			39268.7	0.0	0.0	1467210.5		
ANADARKO CDA	ELMORE	GO-63-01	8862.0	0.0	0.0	345529.4			87757.6	0.0	0.0	3421669.0		
EMERSON			8660.2	0.0	0.0	323458.5			94886.7	0.0	0.0	3546299.3		
TOTAL ANADARKO CDA			17522.2			668987.9			182644.3			6967968.2		
ANADARKO CDA	ELMORE	GO-50-01	0.0	0.0	0.0	0.0			8462.0	0.0	0.0	329933.4		
ANDROSCOGGIN	IROQUOIS	GO-13-02	1464.4	0.0	0.0	55500.8			9803.0	0.0	0.0	368526.5		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331707.5			96322.0	0.0	0.0	3636682.5		
APACHE	ELMORE	GO-48-01	4522.9	0.0	0.0	178654.5			53514.4	0.0	0.0	2114311.3		
	KINGSGATE		10089.0	0.0	0.0	381364.2			111719.8	0.0	0.0	4231776.1		
TOTAL APACHE			14611.9			560018.7			165234.2			6346087.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: September 2002 MOIS: Septembre 2002		MONTH: November 2001 MOIS: Novembre 2001		TO À		September 2002 Septembre 2002	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
AQUILA MERCHANT SRV	HUNTINGDON	GO-31-01	12530.0	0.0	0.0	480650.8	51910.2	0.0	1993756.1
	IROQUOIS		0.0	0.0	0.0	0.0	11792.4	0.0	440466.0
	MONCHY		0.0	0.0	0.0	0.0	139802.3	0.0	5242998.2
	NIAGARA FALLS		0.0	0.0	0.0	0.0	696.1	0.0	26222.1
TOTAL	AQUILA MERCHANT SRV		12530.0			480650.8	204201.0		7703442.4
ARC RESOURCES	ELMORE	GO-13-01	2891.3	0.0	0.0	112674.0	5878.6	0.0	229089.0
AVISTA CORP	KINGSGATE	GO-41-00	0.0	0.0	0.0	0.0	596374.6	0.0	22602598.2
		GO-75-02	75197.0	0.0	0.0	2849966.4	131737.8	0.0	4992862.8
TOTAL	AVISTA CORP		75197.0			2849966.4	728112.4		27595461.1
AVISTA ENERGY	HUNTINGDON	GO-74-01	27846.0	0.0	0.0	1058148.0	340892.3	0.0	12953907.4
	KINGSGATE		24675.9	0.0	0.0	942619.4	269681.9	0.0	10301848.8
TOTAL	AVISTA ENERGY		52521.9			2000767.4	610574.2		23255756.2
B.C. GAS	HUNTINGDON	GO-53-01	0.0	0.0	0.0	0.0	24003.8	0.0	921746.0
BEAR PAW	NORTH PORTAL	GO-47-00	0.0	0.0	0.0	0.0	2844.0	0.0	150603.9
BP CANADA	CARDSTON	GO-94-01	0.0	0.0	0.0	0.0	19813.6	0.0	748954.1
	CHIPPAWA		3600.5	0.0	0.0	136098.9	36172.6	0.0	1367324.3
	ELMORE		172627.3	0.0	0.0	6525311.8	2060142.8	0.0	77874305.5
	EMERSON		209856.3	0.0	0.0	7932568.0	1570784.9	0.0	59375668.0
	HUNTINGDON		28543.3	0.0	0.0	1078936.7	368468.7	0.0	13928116.6
	IROQUOIS		29695.5	0.0	0.0	1122489.9	257936.0	0.0	9749980.6
	KINGSGATE		60209.5	0.0	0.0	2275919.1	427619.7	0.0	16164024.3
	MONCHY		118109.6	0.0	0.0	4464542.8	1339377.3	0.0	50628460.9
	NIAGARA FALLS		61234.1	0.0	0.0	2314648.9	881308.9	0.0	33313475.7
	ST STEPHEN		30045.9	0.0	0.0	1135735.0	334685.2	0.0	12924720.3
TOTAL	BP CANADA		713922.0			26986251.1	7296309.7		276075030.3
BURLINGTON	KINGSGATE	GO-30-01	63658.1	0.0	0.0	2398000.5	720900.1	0.0	26508945.7
BURLINGTON MARKETING	ELMORE	GO-90-00	23180.9	0.0	0.0	931872.2	268775.5	0.0	11589984.4
	HUNTINGDON		0.0	0.0	0.0	0.0	16746.7	0.0	633025.2
	KINGSGATE		3834.1	0.0	0.0	144430.5	42522.9	0.0	1607192.8

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2002 Septembre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		September 2002 Septembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BURLINGTON MARKETING	MONCHY	GO-90-00	48435.0	0.0	0.0	1816312.5	547250.1	0.0	547250.1	0.0	0.0	20549535.7		
			13256.7	0.0	0.0	480422.8	95076.2	0.0	0.0	3461290.4				
TOTAL	BURLINGTON MARKETING		88706.7			3373038.1	970371.4					37841028.5		
CALPINE ENERGY	KINGSGATE	GO-12-01	0.0	0.0	0.0	0.0	248052.7	0.0	0.0	0.0	0.0	9394537.6		
CDN HUNTER	ELMORE	GO-71-01	45322.7	0.0	0.0	1730420.7	538465.3	0.0	0.0	0.0	0.0	20455616.4		
CHEVRON CAN.	KINGSGATE	GO-77-01	62261.5	0.0	0.0	2353484.7	645947.4	0.0	0.0	0.0	0.0	24447764.1		
CNR LTD.	ELMORE	GO-4-02	38077.8	0.0	0.0	1545958.6	383744.0	0.0	0.0	0.0	0.0	15558805.6		
KINGSGATE	MONCHY	GO-90-00	21651.0	0.0	0.0	818407.8	168360.9	0.0	0.0	0.0	0.0	6374053.0		
			60470.9	0.0	0.0	2267658.8	573829.9	0.0	0.0	21536301.2				
TOTAL	CNR LTD.		120199.7			4632025.2	1125934.8					43469159.9		
COAST ENERGY	KINGSGATE	GO-5-00	0.0	0.0	0.0	0.0	32859.4	0.0	0.0	0.0	0.0	1238335.6		
COENERGY II	CHIPPAWA	GO-66-00	0.0	0.0	0.0	0.0	7572.1	0.0	0.0	0.0	0.0	285772.2		
CONCORD ENERGY	HUNTINGDON	GO-76-02	1416.5	0.0	0.0	54393.6	1416.5	0.0	0.0	0.0	0.0	54393.6		
CONOCO CANADA ENERGY	ELMORE	GO-10-02	45370.7	0.0	0.0	1768096.2	331672.4	0.0	0.0	0.0	0.0	13027218.3		
IROQUOIS		GO-7-00	0.0	0.0	0.0	0.0	203414.2	0.0	0.0	0.0	0.0	8176281.6		
			0.0	0.0	0.0	0.0	4368.8	0.0	0.0	163524.2				
NIAGARA FALLS		GO-7-00	0.0	0.0	0.0	0.0	17180.0	0.0	0.0	0.0	0.0	643108.8		
			0.0	0.0	0.0	0.0	2179.0	0.0	0.0	81655.0				
CONOCO CANADA ENERGY		GO-7-00	0.0	0.0	0.0	0.0	6730.4	0.0	0.0	0.0	0.0	252162.7		
TOTAL	CONOCO CANADA ENERGY		45370.7			1768096.2	565544.8					22343950.7		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	160.8	0.0	0.0	6015.5	1361.2	0.0	0.0	0.0	0.0	50922.5		
EAST HEREFORD			0.0	0.0	0.0	0.0	17485.6	0.0	0.0	0.0	0.0	654136.3		
EMERSON			12810.2	0.0	0.0	479229.6	37848.8	0.0	0.0	0.0	0.0	1415923.6		
NIAGARA FALLS			521.2	0.0	0.0	19498.1	2694.3	0.0	0.0	0.0	0.0	100793.8		
ST CLAIR			0.0	0.0	0.0	0.0	35518.2	0.0	0.0	0.0	0.0	1328735.9		
TOTAL	CONOCOPHILLIPS		13492.2			504743.2	94908.1					3550512.0		
CONOCOPHILLIPS	ELMORE	GO-11-00	0.0	0.0	0.0	0.0	256325.5	0.0	0.0	0.0	0.0	10317173.2		
WSTN			45271.2	0.0	0.0	1830314.6	279137.3	0.0	0.0	0.0	0.0	11272832.7		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2002 Septembre 2002	MONTH: MOIS:				November 2001 Novembre 2001	TO À	September 2002 Septembre 2002				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS WSTRN	KINGSGATE	GO-11-00	0.0	0.0	0.0	0.0	0.0		43051.3	0.0	0.0	0.0	1628587.3	
		GO-11-02	8583.0	0.0	0.0	324437.4			52010.0	0.0	0.0	0.0	1969711.1	
	MONCHY	GO-11-00	0.0	0.0	0.0	0.0			173658.2	0.0	0.0	0.0	6529368.6	
		GO-11-02	34538.4	0.0	0.0	1295190.0			210370.7	0.0	0.0	0.0	7893432.0	
TOTAL	CONOCOPHILLIPS WSTRN		88392.6			3449942.0			1014553.0			39611104.9		
CORAL ENERGY	CHIPPAWA	GO-76-00	461.4	0.0	0.0	17302.5			6161.2	0.0	0.0	0.0	231210.7	
	CORNWALL		0.0	0.0	0.0	0.0			8865.7	0.0	0.0	0.0	331651.8	
	EAST HEREFORD		2969.1	0.0	0.0	110925.6			25232.5	0.0	0.0	0.0	943440.6	
	ELMORE		0.0	0.0	0.0	0.0			801.8	0.0	0.0	0.0	31991.8	
	EMERSON		54623.9	0.0	0.0	2040202.6			803546.7	0.0	0.0	0.0	30109564.8	
	HUNTINGDON		6016.4	0.0	0.0	224948.8			45996.3	0.0	0.0	0.0	1729532.8	
	IROQUOIS		38639.9	0.0	0.0	1442813.9			153350.9	0.0	0.0	0.0	5731633.6	
	KINGSGATE		0.0	0.0	0.0	0.0			11331.1	0.0	0.0	0.0	428628.1	
	NAPIERVILLE		11.4	0.0	0.0	425.8			6995.0	0.0	0.0	0.0	261479.3	
	NIAGARA FALLS		33191.3	0.0	0.0	1244673.8			216196.0	0.0	0.0	0.0	8133217.1	
	PHILPSBURG		0.0	0.0	0.0	0.0			5281.5	0.0	0.0	0.0	197267.2	
	ST CLAIR		15401.9	0.0	0.0	575569.0			58940.8	0.0	0.0	0.0	2206312.8	
	ST STEPHEN		38542.5	0.0	0.0	1534377.0			427384.8	0.0	0.0	0.0	16981717.7	
TOTAL	CORAL ENERGY		189857.8			7191238.8			1770084.3			67317648.3		
CORAL RESOURCES	EMERSON	GO-77-00	12859.8	0.0	0.0	480313.5			142950.2	0.0	0.0	0.0	5355344.4	
	IROQUOIS		28090.7	0.0	0.0	1048906.7			291314.7	0.0	0.0	0.0	10896661.6	
	MONCHY		0.0	0.0	0.0	0.0			259637.6	0.0	0.0	0.0	9767285.8	
TOTAL	CORAL RESOURCES		40950.5			1529220.3			693902.5			26019291.8		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	69.1	0.0	0.0	2609.9			1131.1	0.0	0.0	0.0	42721.6	
DOMINION EXPLORATION	ELMORE	GO-44-00	18055.4	0.0	0.0	718424.4			203776.5	0.0	0.0	0.0	8170719.6	
DUKE ENERGY	CORNWALL	GO-71-00	3157.7	0.0	0.0	119012.6			46292.7	0.0	0.0	0.0	1744774.1	
	ELMORE		91049.9	0.0	0.0	3641994.4			1076163.3	0.0	0.0	0.0	43046532.0	
	EMERSON		15256.4	0.0	0.0	574861.2			122728.3	0.0	0.0	0.0	1624401.6	

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2002 Septembre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		September 2002 Septembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DUKE ENERGY	HUNTINGDON	GO-71-00	128330.5	0.0	0.0	4922758.1			949628.8	0.0	0.0	36490631.0		
	IROQUOIS		25144.5	0.0	0.0	947444.0			260319.5	0.0	0.0	9808837.7		
	KINGSGATE		124006.7	0.0	0.0	4687453.2			1341735.8	0.0	0.0	50798590.9		
	MONCHY		64775.8	0.0	0.0	2457592.6			716758.3	0.0	0.0	27193807.4		
	NIAGARA FALLS		12911.3	0.0	0.0	487403.5			145599.9	0.0	0.0	5496394.3		
TOTAL DUKE ENERGY	ST CLAIR		0.0	0.0	0.0	0.0			10364.6	0.0	0.0	391262.1		
	ST STEPHEN		201490.4	0.0	0.0	7660664.7			1904531.2	0.0	0.0	75110454.9		
			666123.1			25499184.2			6574122.2			254705686.0		
	CHIPPAWA	GO-22-01	99597.2	0.0	0.0	3734895.0			795186.3	0.0	0.0	29950118.6		
	ELMORE		35067.2	0.0	0.0	1420923.0			387150.4	0.0	0.0	15556596.1		
DYNEGY	HUNTINGDON		410.7	0.0	0.0	16165.2			7843.5	0.0	0.0	301668.1		
	IROQUOIS		0.0	0.0	0.0	0.0			11755.8	0.0	0.0	439168.7		
	KINGSGATE		21459.5	0.0	0.0	811169.1			237311.7	0.0	0.0	8985027.6		
	NIAGARA FALLS		19201.7	0.0	0.0	720063.8			188273.1	0.0	0.0	7076140.2		
	ST CLAIR		3419.6	0.0	0.0	127790.4			98450.0	0.0	0.0	3688948.1		
TOTAL DYNEGY		179155.9			6831006.4			1725970.8			65997667.3			
EL PASO MERCHANT EN	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0			26721.6	0.0	0.0	1023934.1		
	ELMORE	GO-89-01	132015.0	0.0	0.0	5244955.9			132015.0	0.0	0.0	5244955.9		
	EMERSON		4322.0	0.0	0.0	161426.7			4322.0	0.0	0.0	161426.7		
	HUNTINGDON		8213.0	0.0	0.0	315050.7			8213.0	0.0	0.0	315050.7		
	IROQUOIS		18236.0	0.0	0.0	680932.2			18236.0	0.0	0.0	680932.2		
TOTAL EL PASO MERCHANT EN	MONCHY		43617.0	0.0	0.0	1635637.5			43617.0	0.0	0.0	1635637.5		
	NIAGARA FALLS		64119.0	0.0	0.0	2404462.5			64119.0	0.0	0.0	2404462.5		
			270522.0			10442465.5			270522.0			10442465.5		
	EL PASO PROD OIL&GAS	GO-78-00	0.0	0.0	0.0	0.0			1413720.1	0.0	0.0	56253557.3		
	EMERA ENERGY INC.	GO-37-02	10404.9	0.0	0.0	409224.7			44099.7	0.0	0.0	1734075.8		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	26783.9	0.0	0.0	1084748.0			306588.9	0.0	0.0	12487681.4		
	ADEN	GO-117-01	31736.3	0.0	0.0	1157740.2			140971.8	0.0	0.0	5173360.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2002 Septembre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		September 2002 Septembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENCANA CORPORATION	EMERSON	GO-117-01	0.0	0.0	0.0	0.0			527.1	0.0	0.0	19892.8		
	KINGSGATE		6903.0	0.0	0.0	260933.4			20259.6	0.0	0.0	766921.8		
	MONCHY		26982.0	0.0	0.0	1011316.7			141405.1	0.0	0.0	5302667.0		
	NIAGARA FALLS		847.9	0.0	0.0	31999.7			4332.7	0.0	0.0	163224.3		
	REAGAN FIELD		596.1	0.0	0.0	27742.5			2286.1	0.0	0.0	106915.1		
TOTAL	ENCANA CORPORATION		67065.3			2489732.5			309782.4			11532981.6		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	56668.5	0.0	0.0	2300741.0			466752.8	0.0	0.0	18939069.7		
		GO-98-99	0.0	0.0	0.0	0.0			142513.0	0.0	0.0	5580637.9		
	KINGSGATE	GO-12-02	58726.3	0.0	0.0	2219854.1			469040.1	0.0	0.0	17764304.8		
		GO-98-99	0.0	0.0	0.0	0.0			165231.9	0.0	0.0	6251791.7		
	MONCHY	GO-12-02	69789.0	0.0	0.0	2617087.5			560671.0	0.0	0.0	21052075.5		
TOTAL	ENCANA OIL&GAS PRTSH		185183.8			7137682.6			198793.6	0.0	0.0	7474952.2		
ENCO GAS	HUNTINGDON	GO-65-00	2870.0	0.0	0.0	113078.0			2003002.4			77062831.7		
ENERGETIX, INC	CHIPPAWA	GO-87-01	2668.3	0.0	0.0	100062.8			100373.0	0.0	0.0	3907101.3		
ENGAGE ENERGY	CORNWALL	GO-94-00	664.2	0.0	0.0	25033.7			70374.4	0.0	0.0	2652382.8		
EMERSON			44373.7	0.0	0.0	1672001.0			7396.8	0.0	0.0	278785.4		
HUNTINGDON			28723.4	0.0	0.0	1101829.6			486146.4	0.0	0.0	18317996.5		
IROQUOIS			11897.9	0.0	0.0	448312.9			422623.8	0.0	0.0	16248049.6		
KINGSGATE			139129.7	0.0	0.0	5261556.1			192518.8	0.0	0.0	7254108.4		
MONCHY			87719.7	0.0	0.0	3289488.8			1549916.2	0.0	0.0	58717012.1		
NIAGARA FALLS			1092.8	0.0	0.0	41253.2			1037962.9	0.0	0.0	38997391.1		
ST CLAIR			14689.9	0.0	0.0	556747.2			122942.0	0.0	0.0	4641060.5		
ST STEPHEN			0.0	0.0	0.0	0.0			164045.0	0.0	0.0	6217305.8		
TOTAL	ENGAGE ENERGY		328291.3			12396222.5			58047.3	0.0	0.0	2306234.7		
ENRON	HUNTINGDON	GO-79-00	0.0	0.0	0.0	0.0			4041599.2			152977944.2		
IROQUOIS			0.0	0.0	0.0	0.0			4607.0	0.0	0.0	180502.3		
KINGSGATE			0.0	0.0	0.0	0.0			1051.0	0.0	0.0	39601.7		
			0.0	0.0	0.0	0.0			87569.0	0.0	0.0	3310108.1		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	SHORT TERM	LIC/OR	MONTH: September 2002 MOIS: Septembre 2002		MONTH: November 2001 MOIS: Novembre 2001		TO September 2002 À Septembre 2002	
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENRON	ST CLAIR		GO-79-00	0.0	0.0	0.0	0.0	0.0	646596.3
TOTAL ENRON				0.0				0.0	4845677.4
ENRON CANADA	HUNTINGDON		GO-89-00	3232.4	0.0	0.0	126645.4	0.0	3165074.0
HUNT OIL	ELMORE		GO-7-01	7283.0	0.0	0.0	292558.1	0.0	3078020.7
HUSKY ENERGY	CHIPPAWA		GO-84-00	0.0	0.0	0.0	0.0	0.0	64349.8
	EAST HEREFORD			216.6	0.0	0.0	8103.0	0.0	1645385.0
	ELMORE			9053.2	0.0	0.0	379068.6	0.0	4372943.5
	EMERSON			16103.5	0.0	0.0	602578.0	0.0	6356475.5
	HUNTINGDON			8910.7	0.0	0.0	346517.5	0.0	3504645.1
	KINGSGATE			27405.5	0.0	0.0	1035927.9	0.0	10985638.3
	MONCHY			119716.3	0.0	0.0	4489361.3	0.0	48950992.5
TOTAL HUSKY ENERGY				181405.8			6861556.2		75880429.7
HYDRO-QUEBEC	EAST HEREFORD		GO-8-01	0.0	0.0	0.0	0.0	0.0	2389738.1
	ST STEPHEN			37180.4	0.0	0.0	1462305.2	0.0	16112053.9
TOTAL HYDRO-QUEBEC				37180.4			1462305.2		18501792.0
IGI RESOURCES	HUNTINGDON		GO-76-01	95549.0	0.0	0.0	3630862.0	0.0	67907482.0
	KINGSGATE			16604.9	0.0	0.0	627665.2	0.0	6993980.4
TOTAL IGI RESOURCES				112153.9			4258527.2		74901462.4
INDECK/OSWEGO	NIAGARA FALLS		GO-38-00	0.0	0.0	0.0	0.0	0.0	3118097.1
			GO-61-02	10230.0	0.0	0.0	386182.5	0.0	785237.8
TOTAL INDECK/OSWEGO				10230.0			386182.5		3903334.9
INDECK/YERKES	NIAGARA FALLS		GO-39-00	0.0	0.0	0.0	0.0	0.0	2934203.5
			GO-62-02	10230.0	0.0	0.0	386182.5	0.0	1184293.0
TOTAL INDECK/YERKES				10230.0			386182.5		4118496.5
MARATHON	ELMORE		GO-63-00	10291.6	0.0	0.0	423293.5	0.0	5620720.1
MIRANT CDA ENERGY	CHIPPAWA		GO-37-00	0.0	0.0	0.0	0.0	0.0	6224817.7
			GO-53-02	21537.0	0.0	0.0	808211.0	0.0	2489977.1
	EAST HEREFORD		GO-37-00	0.0	0.0	0.0	0.0	0.0	791952.6
			GO-53-02	2957.5	0.0	0.0	110906.3	0.0	338910.0

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2002 Septembre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		September 2002 Septembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MIRANT CDA ENERGY	ELMORE	GO-37-00		0.0	0.0	0.0			37168.1	0.0	0.0	1448408.7		
		GO-53-02	372.2	0.0	0.0	13957.5			1155.4	0.0	0.0	43327.5		
EMERSON		GO-37-00		0.0	0.0	0.0			1670238.0	0.0	0.0	64195832.5		
		GO-53-02	353874.9	0.0	0.0	13264355.8			1072956.9	0.0	0.0	40217731.0		
HUNTINGDON		GO-37-00		0.0	0.0	0.0			800008.2	0.0	0.0	30682986.6		
		GO-53-02	162054.2	0.0	0.0	6077032.5			546331.0	0.0	0.0	20487412.5		
IROQUOIS		GO-37-00		0.0	0.0	0.0			310230.1	0.0	0.0	11735775.5		
		GO-53-02	34935.7	0.0	0.0	1301261.5			111031.7	0.0	0.0	4136618.7		
KINGSGATE		GO-37-00		0.0	0.0	0.0			692625.9	0.0	0.0	26747374.8		
		GO-53-02	88576.0	0.0	0.0	3321600.0			241196.9	0.0	0.0	9044883.8		
MONCHY		GO-37-00		0.0	0.0	0.0			5515622.9	0.0	0.0	212759309.7		
		GO-53-02	763886.7	0.0	0.0	28645751.3			2350683.2	0.0	0.0	88150620.0		
NIAGARA FALLS		GO-37-00		0.0	0.0	0.0			426130.3	0.0	0.0	16356213.4		
		GO-53-02	30693.1	0.0	0.0	1152893.1			89027.7	0.0	0.0	3344238.1		
SPRAGUE		GO-37-00		0.0	0.0	0.0			12908.7	0.0	0.0	486399.8		
		GO-53-02	1176.0	0.0	0.0	44311.7			3267.6	0.0	0.0	123123.2		
TOTAL MIRANT CDA ENERGY			1460063.3			54740280.7			14138232.6			539805913.1		
MONTANA- DAKOTA	MONCHY	GO-19-01	8529.6	0.0	0.0	319860.0			86629.9	0.0	0.0	3251833.4		
N. AMERICAN	CHIPPAWA	GO-27-00		0.0	0.0	0.0			1026.4	0.0	0.0	38756.9		
		GO-72-02	120.0	0.0	0.0	4531.2			120.0	0.0	0.0	4531.2		
NIAGARA FALLS		GO-27-00		0.0	0.0	0.0			47037.8	0.0	0.0	1776166.8		
		GO-72-02	2101.8	0.0	0.0	79364.0			2101.8	0.0	0.0	79364.0		
TOTAL N. AMERICAN			2221.8			83895.2			50286.0			1898818.9		
NATIONAL FUEL	CHIPPAWA	GO-97-01	1084.2	0.0	0.0	40917.7			10044.1	0.0	0.0	379195.3		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	5208.6	0.0	0.0	196572.6			29170.9	0.0	0.0	1100909.8		
NEXEN CANADA LTD.	ELMORE	GO-86-00	109904.0	0.0	0.0	4282959.0			1163306.0	0.0	0.0	46704351.8		
EMERSON			45496.2	0.0	0.0	1699283.0			676372.3	0.0	0.0	25334464.7		
IROQUOIS			2543.0	0.0	0.0	94955.6			11414.6	0.0	0.0	2727311.7		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2002 Septembre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO A		September 2002 Septembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NINEXEN CANADA LTD.	NIAGARA FALLS	GO-86-00	4346.6	0.0	0.0	162997.5			83404.7	0.0	0.0	3122047.9		
	NORTH PORTAL		0.0	0.0	0.0	0.0			74.9	0.0	0.0	2693.4		
	ST CLAIR		9282.6	0.0	0.0	346890.8			74555.8	0.0	0.0	2791850.4		
	TOTAL NEXEN CANADA LTD.		232384.8			8867550.9			2536556.0			98184610.5		
NJR ENERGY	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0			1519.9	0.0	0.0	56859.5		
NUMAC ENERGY	MONCHY	GO-45-00	0.0	0.0	0.0	0.0			174005.7	0.0	0.0	6534327.0		
		GO-59-02	17457.0	0.0	0.0	654637.5			17457.0	0.0	0.0	654637.5		
TOTAL NUMAC ENERGY			17457.0			654637.5			191462.7			7188964.5		
NW NATURAL GAS	KINGSGATE	GO-59-01	39672.0	0.0	0.0	1522214.6			412915.7	0.0	0.0	15843575.0		
PACIFIC GAS & ELEC		GO-64-01	469470.6	0.0	0.0	17745988.3			5218250.9	0.0	0.0	197576009.7		
PANCANADIAN	ADEN	GO-117-01	0.0	0.0	0.0	0.0			106593.9	0.0	0.0	3866187.0		
		GO-99-99	0.0	0.0	0.0	0.0			58860.6	0.0	0.0	2133108.2		
EMERSON		GO-117-01	0.0	0.0	0.0	0.0			123435.0	0.0	0.0	4618337.5		
		GO-99-99	0.0	0.0	0.0	0.0			87737.0	0.0	0.0	3287767.8		
IROQUOIS		GO-117-01	0.0	0.0	0.0	0.0			31.0	0.0	0.0	1158.8		
KINGSGATE			0.0	0.0	0.0	0.0			38309.0	0.0	0.0	1451332.1		
		GO-99-99	0.0	0.0	0.0	0.0			11489.0	0.0	0.0	434284.2		
MONCHY		GO-117-01	0.0	0.0	0.0	0.0			107026.0	0.0	0.0	4017527.6		
		GO-99-99	0.0	0.0	0.0	0.0			52895.9	0.0	0.0	1985065.5		
NIAGARA FALLS		GO-117-01	0.0	0.0	0.0	0.0			3414.0	0.0	0.0	128043.2		
		GO-99-99	0.0	0.0	0.0	0.0			1751.0	0.0	0.0	65609.5		
REAGAN FIELD		GO-117-01	0.0	0.0	0.0	0.0			1271.9	0.0	0.0	59736.6		
		GO-99-99	0.0	0.0	0.0	0.0			624.8	0.0	0.0	29426.9		
TOTAL PANCANADIAN			0.0			0.0			593439.1			22077585.0		
PETRO-CANADA	ELMORE	GO-84-01	76983.0	0.0	0.0	3138596.9			904118.2	0.0	0.0	36792548.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			28945.7	0.0	0.0	1112936.2		
KINGSGATE			24471.0	0.0	0.0	876061.8			263621.0	0.0	0.0	9929501.5		
MONCHY			51438.0	0.0	0.0	1928925.0			576283.6	0.0	0.0	21633250.8		
TOTAL PETRO-CANADA			152892.0			5943583.7			1772968.5			69468237.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: September 2002 MOIS: Septembre 2002		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3852.9	0.0	0.0	144793.1		
		GO-113-01	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55895.3	0.0	0.0	2119523.7		
TOTAL	PETROCOM		0.0				0.0			59748.2			2264316.8		
PG&E ENERGY	EAST HEREFORD	GO-46-01	14183.2	0.0	0.0	0.0	531444.5			91217.1	0.0	0.0	3417904.8		
	ELMORE		18130.4	0.0	0.0	0.0	743346.4			214112.6	0.0	0.0	8676906.8		
	IROQUOIS		69316.8	0.0	0.0	0.0	2597300.6			583124.0	0.0	0.0	21842044.8		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0			103466.5	0.0	0.0	3918064.0		
	NIAGARA FALLS		68888.2	0.0	0.0	0.0	2581240.9			590744.4	0.0	0.0	22139425.1		
TOTAL	PG&E ENERGY		170518.6				6453332.4			1582664.6			59994345.5		
PIONEER	ELMORE	GO-61-00	71612.5	0.0	0.0	0.0	2962057.2			825869.8	0.0	0.0	34261616.0		
PITTSFIELD	NIAGARA FALLS	GO-60-00	27027.0	0.0	0.0	0.0	1010539.5			291581.0	0.0	0.0	10910996.6		
PORTLAND G.E.	KINGSGATE	GO-91-01	29322.2	0.0	0.0	0.0	1107792.7			275510.9	0.0	0.0	10431410.6		
POWER CITY	CORNWALL	GO-40-00	0.0	0.0	0.0	0.0	0.0			1366.7	0.0	0.0	51661.3		
		GO-47-02	947.3	0.0	0.0	0.0	35807.9			9393.7	0.0	0.0	355081.9		
TOTAL	POWER CITY		947.3				35807.9			10760.4			406743.1		
POWEREX	KINGSGATE	GO-5-01	27912.0	0.0	0.0	0.0	1055073.6			27912.0	0.0	0.0	1055073.6		
PREMSTAR	ST CLAIR	GO-34-00	0.0	0.0	0.0	0.0	0.0			2864.8	0.0	0.0	107229.5		
		GO-42-02	0.0	0.0	0.0	0.0	0.0			4363.3	0.0	0.0	163536.5		
TOTAL	PREMSTAR		0.0				0.0			7228.1			270765.9		
PROGAS	ELMORE	GO-4-01	64059.7	0.0	0.0	0.0	2438508.9			823098.4	0.0	0.0	31346748.1		
	EMERSON		9099.3	0.0	0.0	0.0	343533.7			171268.7	0.0	0.0	6464553.4		
	NIAGARA FALLS		1676.9	0.0	0.0	0.0	63303.0			19468.1	0.0	0.0	734920.8		
TOTAL	PROGAS		74835.9				2845345.6			1013835.2			38546222.3		
PUGET SOUND	HUNTINGDON	GO-15-02	59654.4	0.0	0.0	0.0	2293115.1			702199.5	0.0	0.0	27043699.4		
RELIANT	CHIPPAWA	GO-64-00	0.0	0.0	0.0	0.0	0.0			2057.5	0.0	0.0	77641.5		
	ELMORE		0.0	0.0	0.0	0.0	0.0			257612.3	0.0	0.0	10331599.6		
	HUNTINGDON		16496.5	0.0	0.0	0.0	633135.7			175834.5	0.0	0.0	6747020.2		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0			14480.2	0.0	0.0	541178.9		
	KINGSGATE		42084.9	0.0	0.0	0.0	1590809.2			215832.2	0.0	0.0	8170798.4		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			September 2002 Septembre 2002	November 2001 Novembre 2001											
TOTAL	RELIANT		73627.9		73627.9		2788188.6			810984.2			31320765.0		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1028.4	0.0	0.0	0.0	38400.5			13556.7	0.0	0.0	506483.9		
RG&E	CHIPPAWA	GO-92-01	9556.4	0.0	0.0	0.0	360945.2			352580.5	0.0	0.0	13316965.6		
ROZSA PETROLEUM LTD.	ADEN	GO-49-01	0.0	0.0	0.0	0.0	0.0			5733.3	0.0	0.0	205540.3		
RUMFORD	EAST HEREFORD	GO-16-02	42018.0	0.0	0.0	0.0	1583238.3			299728.4	0.0	0.0	11293766.2		
TOTAL	RUMFORD	GO-62-98	0.0	0.0	0.0	0.0	0.0			168072.0	0.0	0.0	6332953.0		
			42018.0				1583238.3			467800.4			17626719.2		
SDG&E	KINGSGATE	GO-30-00	0.0	0.0	0.0	0.0	0.0			93880.9	0.0	0.0	3557449.3		
		GO-44-02	10017.0	0.0	0.0	0.0	378742.8			41760.7	0.0	0.0	1580833.0		
TOTAL	SDG&E	GO-51-01	10017.0				378742.8			135641.6			5138282.2		
SELECT ENERGY NEW YK	CHIPPAWA	GO-115-01	112.0	0.0	0.0	0.0	4288.5			748.1	0.0	0.0	28644.7		
SELKIRK	IROQUOIS	GO-115-01	280.3	0.0	0.0	0.0	10486.0			696.1	0.0	0.0	26049.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0			44561.2	0.0	0.0	1667089.6		
TOTAL	SELKIRK		280.3				10486.0			45257.3			1693139.1		
SETC	EMERSON	GO-57-01	0.0	0.0	0.0	0.0	0.0			5595.6	0.0	0.0	209163.5		
	HUNTINGDON		46765.8	0.0	0.0	0.0	1750911.5			268275.2	0.0	0.0	10043113.0		
	IROQUOIS		0.0	0.0	0.0	0.0	0.0			103413.5	0.0	0.0	3862188.6		
	KINGSGATE		49455.0	0.0	0.0	0.0	1851595.1			463596.2	0.0	0.0	17353747.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0.0			68.9	0.0	0.0	2576.9		
	ST STEPHEN		12189.8	0.0	0.0	0.0	479424.9			193947.4	0.0	0.0	7684634.5		
TOTAL	SETC		108410.6				4081931.5			1034896.8			39155424.4		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	55460.2	0.0	0.0	0.0	2094731.8			287694.0	0.0	0.0	10866202.5		
		GO-9-00	0.0	0.0	0.0	0.0	0.0			206729.1	0.0	0.0	7808158.2		
TOTAL	SITHE/INDEPEND		55460.2				2094731.8			494423.1			18674360.7		
SMUD	KINGSGATE	GO-10-00	0.0	0.0	0.0	0.0	0.0			41905.7	0.0	0.0	1585902.2		
		GO-18-02	27656.7	0.0	0.0	0.0	1045423.2			184054.7	0.0	0.0	6971955.5		
TOTAL	SMUD		27656.7				1045423.2			225960.4			8557857.7		
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	0.0	0.0	0.0	0.0	0.0			44625.0	0.0	0.0	1682174.7		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2002 Septembre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		September 2002 Septembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	10737.0	0.0	0.0	402637.5			26021.0	0.0	0.0	975481.8		
	CORNWALL	GO-22-00	0.0	0.0	0.0	0.0			3228.8	0.0	0.0	120505.9		
		GO-70-02	276.0	0.0	0.0	10305.8			483.0	0.0	0.0	18041.4		
	EAST HEREFORD	GO-22-00	0.0	0.0	0.0	0.0			6564.1	0.0	0.0	245266.4		
		GO-70-02	8472.0	0.0	0.0	316513.9			21597.0	0.0	0.0	807126.4		
	IROQUOIS	GO-22-00	0.0	0.0	0.0	0.0			61087.5	0.0	0.0	2282450.5		
		GO-70-02	12594.0	0.0	0.0	470260.0			35339.0	0.0	0.0	1320240.6		
	NIAGARA FALLS	GO-22-00	0.0	0.0	0.0	0.0			334537.6	0.0	0.0	12628435.0		
		GO-70-02	35366.0	0.0	0.0	1326225.0			85802.0	0.0	0.0	3215557.5		
TOTAL	SPRAGUE ENERGY		67445.0			2525942.2			619285.0			23295280.2		
ST.LAWRENCE	CORNWALL	GO-83-00	943.8	0.0	0.0	35590.7			25426.2	0.0	0.0	958337.8		
	IROQUOIS		36.7	0.0	0.0	1346.9			3396.4	0.0	0.0	127988.0		
TOTAL	ST.LAWRENCE		980.5			36937.6			28822.6			1086325.8		
SUMMIT	ELMORE	GO-49-99	13149.8	0.0	0.0	545716.7			156639.5	0.0	0.0	6420553.7		
SUNCOR	KINGSGATE	GO-16-01	0.0	0.0	0.0	0.0			136436.4	0.0	0.0	5163013.9		
	MONCHY		12864.7	0.0	0.0	482169.0			147643.3	0.0	0.0	5539914.4		
TOTAL	SUNCOR		12864.7			482169.0			284079.7			10702928.3		
TALISMAN	ELMORE	GO-37-01	26256.9	0.0	0.0	984633.8			293872.7	0.0	0.0	11272457.8		
	HUNTINGDON		16497.8	0.0	0.0	632855.6			183325.7	0.0	0.0	7057536.6		
	MONCHY		0.0	0.0	0.0	0.0			8438.4	0.0	0.0	317137.8		
TOTAL	TALISMAN		42754.7			1617489.4			485636.8			18647132.2		
TENASKA MARKETING	CARDSTON	GO-78-01	0.0	0.0	0.0	0.0			58539.7	0.0	0.0	2233117.1		
	ELMORE		429.0	0.0	0.0	18000.8			123711.0	0.0	0.0	4777158.6		
	EMERSON		31530.9	0.0	0.0	1177679.1			290150.6	0.0	0.0	10839537.0		
	MONCHY		82281.7	0.0	0.0	3086386.4			871490.3	0.0	0.0	32722212.2		
	NORTH PORTAL		3803.3	0.0	0.0	158901.9			7671.9	0.0	0.0	313218.5		
	ST CLAIR		564.7	0.0	0.0	21102.8			15713.2	0.0	0.0	588737.8		
TOTAL	TENASKA MARKETING		118609.6			4462071.0			1367276.7			51473981.2		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	2526.8	0.0	0.0	97054.4			60173.2	0.0	0.0	2311252.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		September 2002 Septembre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO A		September 2002 Septembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	0.0	0.0	0.0	0.0			41932.4	0.0	0.0	1610623.5		
TOTAL TEXACO ENERGY			2526.8			97054.4			102105.6			3921876.1		
TRANSALTA	HUNTINGDON	GO-24-01	2746.8	0.0	0.0	105367.2			41915.0	0.0	0.0	1613015.5		
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0			1795.7	0.0	0.0	67823.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			11890.8	0.0	0.0	442813.4		
	EMERSON		0.0	0.0	0.0	0.0			241800.2	0.0	0.0	9111031.6		
	IROQUOIS		0.0	0.0	0.0	0.0			148180.6	0.0	0.0	5583445.1		
	KINGSGATE		0.0	0.0	0.0	0.0			10674.5	0.0	0.0	404563.6		
	MONCHY		0.0	0.0	0.0	0.0			190349.5	0.0	0.0	7172369.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			74589.3	0.0	0.0	2815536.5		
	PHILPSBURG		0.0	0.0	0.0	0.0			1858.2	0.0	0.0	70017.0		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			681138.8			25667600.0		
TXU ENERGY	CHIPPAWA	GO-14-01	16685.2	0.0	0.0	632035.4			236129.4	0.0	0.0	8944581.9		
	NIAGARA FALLS		13380.0	0.0	0.0	506834.4			141562.4	0.0	0.0	5362383.9		
TOTAL TXU ENERGY			30065.2			1138869.8			377691.8			14306965.8		
U.S. GYPSUM	CHIPPAWA	GO-105-01	3776.6	0.0	0.0	142528.9			13311.1	0.0	0.0	502360.9		
		GO-95-99	0.0	0.0	0.0	0.0			2515.9	0.0	0.0	94950.1		
	EMERSON	GO-105-01	11274.2	0.0	0.0	425488.3			107524.8	0.0	0.0	4057986.1		
		GO-95-99	0.0	0.0	0.0	0.0			11267.1	0.0	0.0	425220.4		
	HUNTINGDON	GO-105-01	2398.9	0.0	0.0	90534.5			10133.4	0.0	0.0	382434.5		
	KINGSGATE		5065.6	0.0	0.0	192492.8			62701.8	0.0	0.0	2391621.9		
		GO-95-99	0.0	0.0	0.0	0.0			857.4	0.0	0.0	32838.4		
	NIAGARA FALLS	GO-105-01	7839.4	0.0	0.0	295859.0			102890.1	0.0	0.0	3883072.5		
		GO-95-99	0.0	0.0	0.0	0.0			9247.4	0.0	0.0	348996.9		
TOTAL U.S. GYPSUM			30354.7			1146903.5			320449.0			12119481.8		
WESTERN GAS	HUNTINGDON	GO-112-01	0.0	0.0	0.0	0.0			4511.5	0.0	0.0	172835.6		
WGR CANADA	CARDSTON	GO-110-01	0.0	0.0	0.0	0.0			1701.3	0.0	0.0	65457.9		
WILLIAMS	HUNTINGDON	GO-70-01	0.0	0.0	0.0	0.0			36696.0	0.0	0.0	1412152.5		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	3041.7	0.0	0.0	119662.1			26381.7	0.0	0.0	1043379.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	September 2002 Septembre 2002	MONTH: MOIS:		November 2001 Novembre 2001	TO À		September 2002 Septembre 2002				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
*TOTAL LENGTH		SHORT TERM	7382031.0		280679653.7	1220797166	4.35	78946035.9			3023445163.2	12118905858	4.01
*TOTAL			8882084.7		337299376.0	1491332047	4.42	95908996.7			3664232656.6	14908346841	4.07

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		September 2002		November 2001		September 2002								
		MONTH: MOIS:		MONTH: MOIS:		TO À								
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

AVISTA ENERGY	HUNTINGDON	GO-41-02	67.5	0.0	0.0	2565.0			32823.3	0.0	0.0	1247285.4		
B.C. GAS		GO-54-01	0.0	0.0	0.0	0.0			2765.4	0.0	0.0	106191.4		
BP CANADA	COURTRIGHT	GO-95-01	59468.0	0.0	0.0	2247890.4			578352.1	0.0	0.0	21861708.9		
CMS	OJIBWAY (WINDSOR)	GO-59-00	0.0	0.0	0.0	0.0			88374.0	0.0	0.0	3335234.9		
	ST CLAIR		0.0	0.0	0.0	0.0			14202.0	0.0	0.0	535983.5		
TOTAL CMS			0.0			0.0			102576.0			3871218.4		
COENERGY II	COURTRIGHT	GO-27-01	79477.5	0.0	0.0	2999481.0			1118276.3	0.0	0.0	42203749.4		
	ST CLAIR		0.0	0.0	0.0	0.0			84489.7	0.0	0.0	3188641.4		
TOTAL COENERGY II			79477.5			2999481.0			1202766.0			45392390.9		
CONCORD ENERGY	HUNTINGDON	GO-77-02	1083.7	0.0	0.0	41614.1			1083.7	0.0	0.0	41614.1		
CONOCOPHILLIPS	ST CLAIR	GO-56-02	885.9	0.0	0.0	33141.5			2684.2	0.0	0.0	100415.9		
CORAL ENERGY	COURTRIGHT	GO-9-02	9167.0	0.0	0.0	351737.8			9167.0	0.0	0.0	351737.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3094.5	0.0	0.0	116813.3		
	ST CLAIR		0.0	0.0	0.0	0.0			253733.3	0.0	0.0	9529191.3		
TOTAL CORAL ENERGY			9167.0			351737.8			265994.8			9997742.3		
DUKE ENERGY	COURTRIGHT	GO-65-01	0.0	0.0	0.0	0.0			65308.2	0.0	0.0	2461569.3		
DYNEGY		GO-23-01	0.0	0.0	0.0	0.0			69324.6	0.0	0.0	2599475.9		
	LOOMIS		0.0	0.0	0.0	0.0			11181.0	0.0	0.0	410514.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			97792.6	0.0	0.0	3668669.7		
	SARNIA		0.0	0.0	0.0	0.0			62620.2	0.0	0.0	2351956.0		
TOTAL DYNEGY			0.0			0.0			240918.4			9030615.9		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			6124.1	0.0	0.0	232042.1		
	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0			125148.0	0.0	0.0	4928712.1		
		GO-106-01	133802.3	0.0	0.0	5133994.1			880696.4	0.0	0.0	33761669.2		
TOTAL ENBRIDGE GAS DIST			133802.3			5133994.1			1011968.5			38922423.4		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	83883.0	0.0	0.0	3218590.6			1246295.9	0.0	0.0	47756221.1		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	TO À	September 2002 Septembre 2002
			MONTH: MOIS:	MONTH: MOIS:														
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	917.4	0.0	0.0	0.0	0.0	34842.9			4579.9	0.0	0.0	174225.7				
ENCANA CORPORATION	CARDSTON	GO-8-02	14196.8	0.0	0.0	0.0	0.0	526275.4			16488.7	0.0	0.0	613780.1				
ENGAGE ENERGY	COURTRIGHT	GO-95-00	1050.0	0.0	0.0	0.0	0.0	40288.5			337841.9	0.0	0.0	12946207.3				
NEXEN CANADA LTD.		GO-87-00	63109.8	0.0	0.0	0.0	0.0	2421523.0			430849.3	0.0	0.0	16403294.2				
SARNIA			4717.9	0.0	0.0	0.0	0.0	176307.9			320364.7	0.0	0.0	12019679.1				
TOTAL NEXEN CANADA LTD.			67827.7					2597830.9			751214.0			28422973.3				
OCEAN ENERGY	WILLOW CREEK	GO-11-01	28412.7	0.0	0.0	0.0	0.0	1049281.0			299589.1	0.0	0.0	11090942.8				
OGE ENERGY RESOURCES	OJIBWAY (WINDSOR)	GO-83-01	0.0	0.0	0.0	0.0	0.0	0.0			564.4	0.0	0.0	21101.4				
PREMSTAR		GO-35-00	0.0	0.0	0.0	0.0	0.0	0.0			6314.6	0.0	0.0	236885.7				
		GO-43-02	1191.7	0.0	0.0	0.0	0.0	44533.8			3685.3	0.0	0.0	137844.3				
ST CLAIR		GO-35-00	0.0	0.0	0.0	0.0	0.0	0.0			43021.0	0.0	0.0	1612307.0				
TOTAL PREMSTAR			1191.7					44533.8			53020.9			1987037.0				
RELIANT	COURTRIGHT	GO-36-01	0.0	0.0	0.0	0.0	0.0	0.0			74216.1	0.0	0.0	2815285.5				
TENASKA MARKETING	CARDSTON	GO-79-01	597.2	0.0	0.0	0.0	0.0	22168.1			597.2	0.0	0.0	22168.1				
	COURTRIGHT		7147.7	0.0	0.0	0.0	0.0	274257.2			52500.9	0.0	0.0	1944947.0				
LOOMIS			19261.2	0.0	0.0	0.0	0.0	711316.1			90417.2	0.0	0.0	3346222.7				
OJIBWAY (WINDSOR)			0.0	0.0	0.0	0.0	0.0	0.0			4712.9	0.0	0.0	179561.5				
SARNIA			0.0	0.0	0.0	0.0	0.0	0.0			4656.4	0.0	0.0	174568.4				
TOTAL TENASKA MARKETING			27006.1					1007741.4			152884.6			5667467.7				
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	0.0	0.0	0.0	0.0	0.0	0.0			6319.8	0.0	0.0	252586.3				
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	0.0	0.0	0.0	0.0	0.0	0.0			231879.3	0.0	0.0	8750875.3				
WESTCOAST ENERGY US	COURTRIGHT	GO-57-00	10088.6	0.0	0.0	0.0	0.0	387099.6			111269.8	0.0	0.0	4263477.8				
WGR CANADA	HUNTINGDON	GO-111-01	0.0	0.0	0.0	0.0	0.0	0.0			512.7	0.0	0.0	19836.4				
WPS ENERGY SERVICES	ST CLAIR	GO-70-00	0.0	0.0	0.0	0.0	0.0	0.0			17332.6	0.0	0.0	654130.8				
*TOTAL LENGTH	SHORT TERM		518525.9					19716907.9	78459162	3.98	6811250.3			258469324.6	1037325837	4.01		
*TOTAL			518525.9					19716907.9	78459162	3.98	6811250.3			258469324.6	1037325837	4.01		

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National Energy Board



Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

OCTOBER/OCTOBRE 2002

Total Exports/Exportations totales:
9154.6 10^6 m^3
(323.2 Bcf)

Total Imports/Importations totales:
485.1 10^6 m^3
(17.1 Bcf)

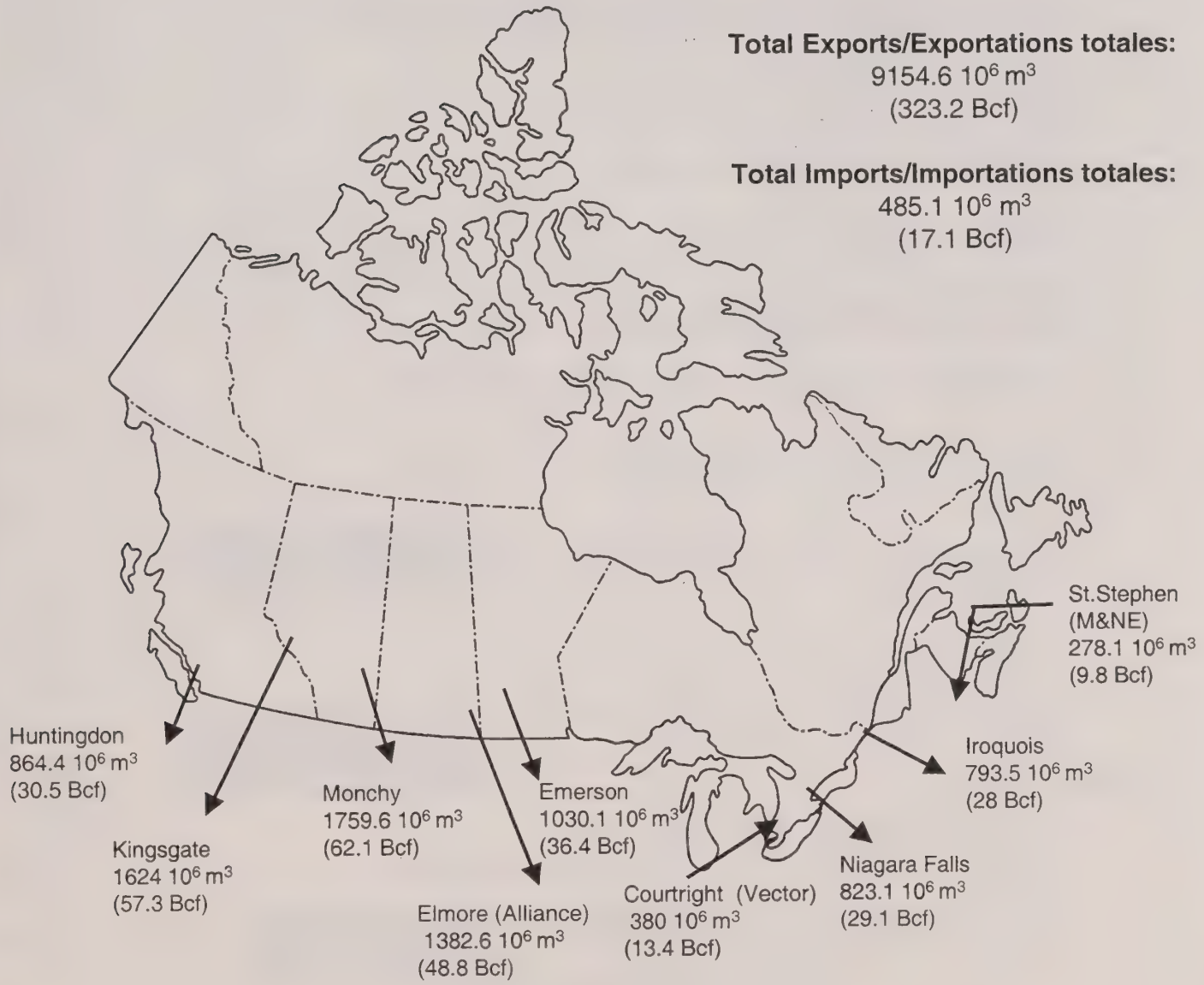


Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	15
9	Top 15 Purchasers / 15 plus gros acheteurs	16
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	17

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	35

Conversion Factors / Facteurs de conversion

1 cubic metre (m ³) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

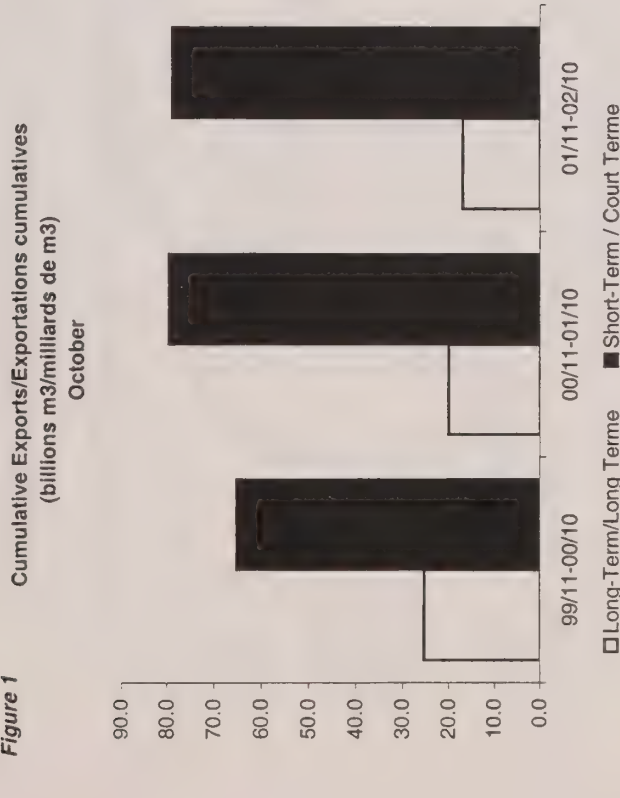


Figure 2 Monthly Exports/Exportations par mois
 (millions m3)

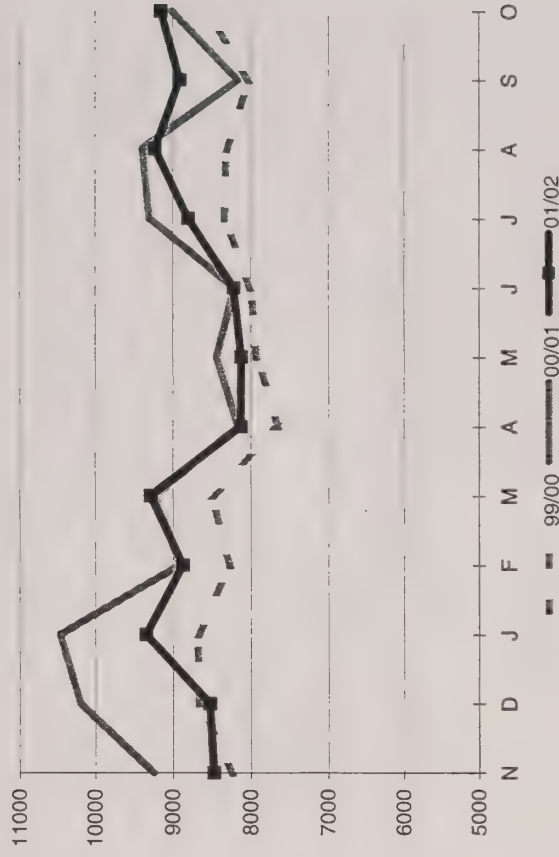


Figure 3 Monthly Revenue/Recettes par mois
 (millions \$Cdn/millions de \$Cdn)

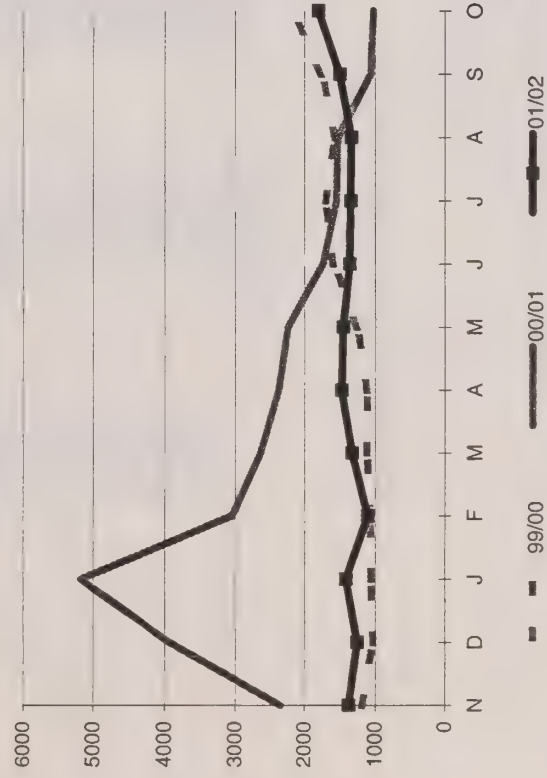
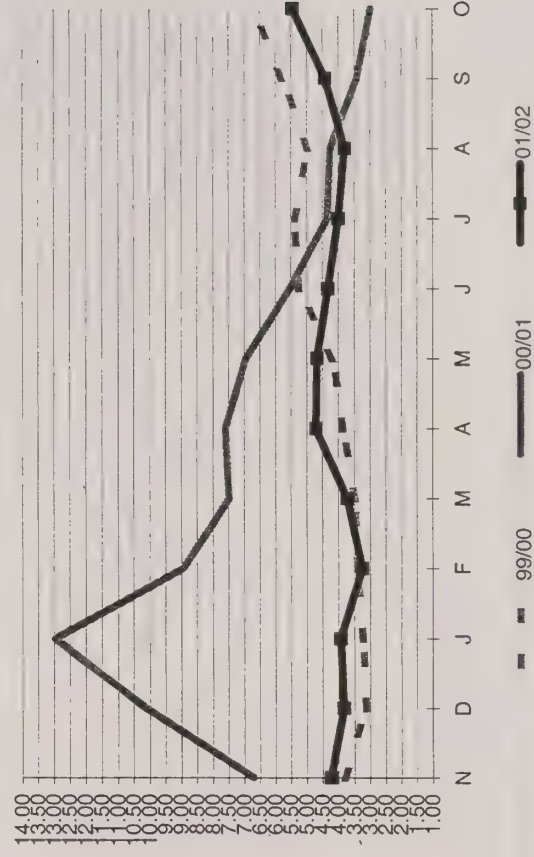


Figure 4

Monthly Export Price/Prix moyen par mois
 (\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel October 2002/octobre 2002 Imperial Units & \$US /Unités impériales \$US

Figure 5

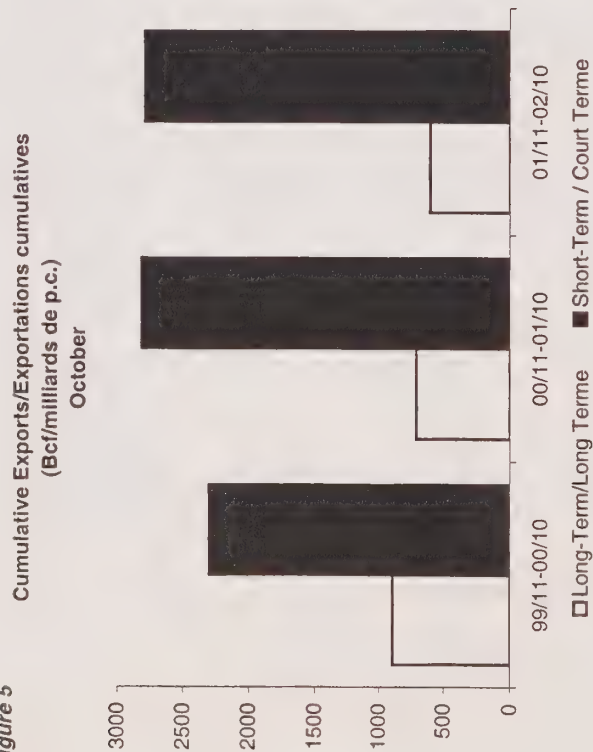


Figure 6

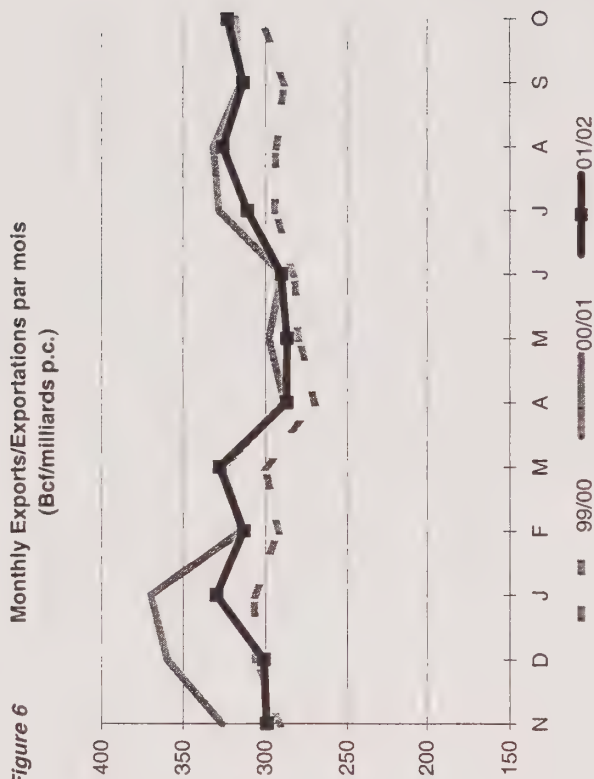


Figure 7

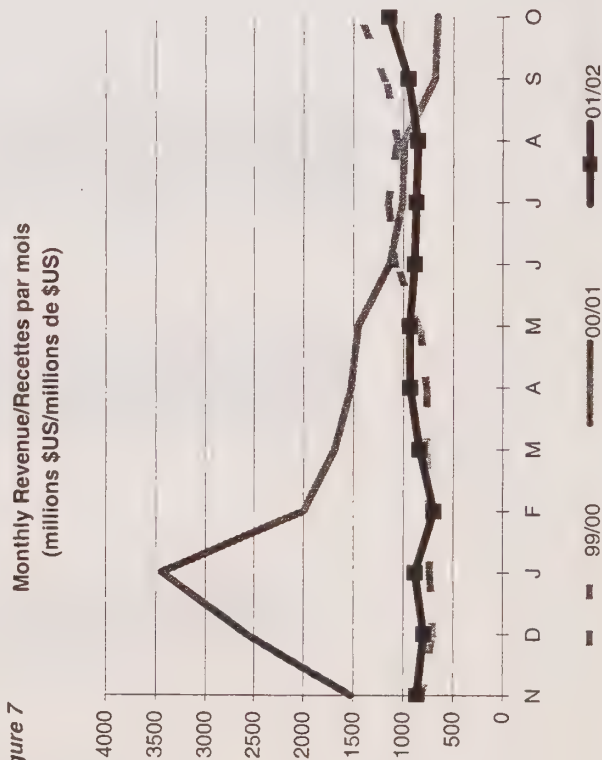
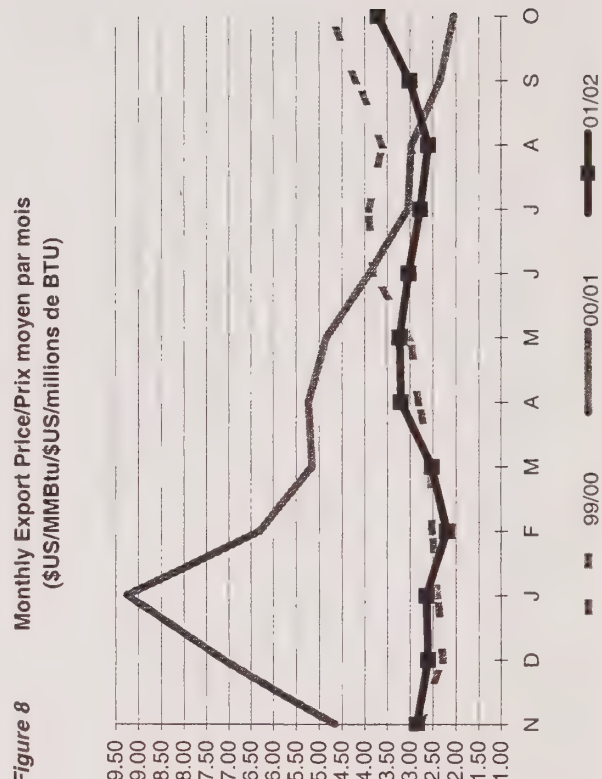


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		----- Cumulative to date -----		Variation	
	2001/10	2002/10	% Change		2000/11-2001/10	2001/11-2002/10	% Change	
Volume (Millions M3)								
Long-term / Long terme	1752.1	1550.0	-11.5%		21797.3	18512.9	-15.1%	
Short-term / Court terme	7258.5	7604.7	4.8%		86935.7	86576.8	-0.4%	
Total	9010.6	9154.6	1.6%		108733.0	105089.7	-3.4%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	213.0	307.3	44.3%		5233.6	3096.8	-40.8%	
Short-term / Court terme	813.6	1493.4	83.6%		23401.7	13617.0	-41.8%	
Total	1026.6	1800.7	75.4%		28635.2	16713.8	-41.6%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	3.22	5.25	63.3%		6.34	4.43	-30.2%	
Short-term / Court terme	2.93	5.49	87.5%		7.04	4.13	-41.4%	
Total	2.98	5.45	82.6%		6.91	4.18	-39.4%	
Volume (BCF)								
Long-term / Long terme	61.9	54.7	-11.5%		769.5	653.5	-15.1%	
Short-term / Court terme	256.2	268.5	4.8%		3068.9	3056.2	-0.4%	
Total	318.1	323.2	1.6%		3838.4	3709.8	-3.4%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	135.6	194.8	43.7%		3409.1	1968.5	-42.3%	
Short-term / Court terme	517.8	946.5	82.8%		15271.7	8655.9	-43.3%	
Total	653.4	1141.3	74.7%		18680.8	10624.3	-43.1%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	2.20	3.57	62.6%		4.43	3.02	-31.9%	
Short-term / Court terme	2.00	3.73	86.7%		4.93	2.82	-42.9%	
Total	2.04	3.71	81.9%		4.83	2.85	-41.0%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2001/10	2002/10	% CHANGE VARIATION EN %	2001/10	2002/10	% CHANGE VARIATION EN %	2000/11 2001/10	2001/11 2002/10	% CHANGE VARIATION EN %	2000/11 2001/10	2001/11 2002/10	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1752.1	1550.0	-11.5	3.22	5.25	63.3	21797.3	18512.9	-15.1	6.35	4.43	-30.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4175.6	3948.3	-5.4	2.93	5.02	71.3	51419.8	46463.4	-9.6	6.91	4.14	-40.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3082.9	3656.4	18.6	2.93	5.30	80.7	35516.0	40113.4	12.9	7.23	4.08	-43.6
TOTAL - TERM/TERME	9010.6	9154.6	1.6	2.98	5.17	73.1	108733.0	105089.7	-3.4	6.90	4.16	-39.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1281.7	1166.3	-9.0	2.65	5.00	88.9	16262.4	15043.1	-7.5	7.76	3.71	-52.2
MIDWEST/MIDWEST	3855.6	3885.9	0.8	2.75	5.03	82.6	43610.6	44522.9	2.1	6.51	4.08	-37.4
MOUNTAIN/ROCHEUSES	33.6	0.6	-98.2	2.36	2.66	12.9	376.0	334.0	-11.2	4.74	3.03	-36.0
NORTHEAST/NORD-EST	2521.9	2827.8	12.1	3.73	5.59	49.9	32994.2	31168.5	-5.5	6.95	4.68	-32.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1317.9	1274.1	-3.3	2.58	4.80	86.5	15489.8	14021.2	-9.5	7.07	3.81	-46.1
TOTAL - REGION/RÉGION	9010.6	9154.6	1.6	2.98	5.17	73.1	108733.0	105089.7	-3.4	6.90	4.16	-39.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	802.7	959.1	19.5	3.73	5.36	43.7	8343.2	10463.4	25.4	5.51	4.50	-18.4
LDC/SDL	1638.9	1707.7	4.2	3.34	5.02	50.4	20672.3	19570.9	-5.3	7.04	4.28	-39.2
MARKETING CO./COMMERCIALISATEURS	6324.1	6114.2	-3.3	2.85	5.18	82.1	75866.7	72375.0	-4.6	7.07	4.09	-42.2
PIPELINE/PIPELINES	244.9	373.6	52.5	1.78	5.07	185.1	3850.8	2680.5	-30.4	5.84	4.09	-29.9
TOTAL - CUSTOMER TYPE/CLIENT	9010.6	9154.6	1.6	2.98	5.17	73.15	108733.0	105089.7	-3.4	6.90	4.16	-39.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)				AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	VOLUME (BCF)		% CHANGE VARIATION		VOLUME (BCF)		% CHANGE VARIATION	
	2001/10	2002/10	EN %	2001/10 2002/10	2000/11 2001/10	2001/11 2002/10	2000/11 2001/11 2001/10 2002/10	2000/11 2001/11 2001/10 2002/10
LONG-TERM (FIRM)/LONG TERME (GARANTI)	61.9	54.7	-11.5	2.20	3.57	62.6		
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	147.4	139.4	-5.4	2.00	3.41	70.6		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	108.8	129.1	18.6	2.00	3.60	79.9		
TOTAL - TERM/TERME	318.1	323.2	1.6	2.04	3.51	72.4		
REGION/RÉGION								
CALIFORNIA/CALIFORNIE	45.2	41.2	-9.0	1.81	3.40	88.1		
MIDWEST/MIDWEST	136.1	137.2	0.8	1.88	3.42	81.8		
MOUNTAIN/ROCHEUSES	1.2	0.0	-98.2	1.61	1.81	12.4		
NORTHEAST/NORD-EST	89.0	99.8	12.1	2.55	3.80	49.3		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	46.5	45.0	-3.3	1.76	3.27	85.7		
TOTAL - REGION/RÉGION	318.1	323.2	1.6	2.04	3.51	72.4		
CUSTOMER TYPE/CLIENT								
END-USER/UTILISATEURS ULTIMES	28.3	33.9	19.5	2.55	3.64	43.08		
LDC/SDL	57.9	60.3	4.2	2.28	3.41	49.81		
MARKETING CO./COMMERCIALISATEURS	223.2	215.8	-3.3	1.94	3.53	81.37		
PIPELINE/PIPELINES	8.6	13.2	52.5	1.21	3.45	183.88		
TOTAL - CUSTOMER TYPE/CLIENT	318.1	323.2	1.6	2.04	3.51	72.4		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/10	2002/10	2001/10	2002/10	2001/10	2002/10	2000/11- 2001/10	2001/11- 2002/10	2000/11- 2001/10	2001/11- 2002/10	2000/11- 2001/10	2001/11- 2002/10	2000/11- 2001/10	2001/11- 2002/10	2000/11- 2001/10	2001/11- 2002/10
ADEN																
SHORT-TERM/COURT TERM	31.0	32.7			5.4		301.6	344.9								
TOTAL ADEN	31.0	32.7			5.4		301.6	344.9								
CARDSTON																
SHORT-TERM/COURT TERM	2.3	0.9			-59.6		9.4	93.8								
TOTAL CARDSTON	2.3	0.9			-59.6		9.4	93.8								
CHIPPAWA																
LONG-TERM/LONG TERME	5.3	6.9			28.3		256.1	69.9					6.43	6.99		8.8
SHORT-TERM/COURT TERM	235.2	293.7			24.9		989.0	2723.1					6.37	5.30		-16.8
TOTAL CHIPPAWA	240.6	300.5			24.9		1245.1	2793.1					6.38	5.34		-16.3
CORNWALL																
LONG-TERM/LONG TERME	7.5	8.9			18.2		80.9	86.5					9.47	6.85		-27.7
SHORT-TERM/COURT TERM	11.7	10.9			-7.4		185.9	184.4					7.94	5.85		-26.3
TOTAL CORNWALL	19.2	19.7			2.5		266.8	270.9					8.40	6.17		-26.6
EAST HEREFORD																
LONG-TERM/LONG TERME	24.9	24.9			-0.1		273.0	473.1					5.50	3.93		-28.5
SHORT-TERM/COURT TERM	69.5	70.1			0.8		831.2	848.7								
TOTAL EAST HEREFORD	94.4	95.0			0.6		1104.2	1321.7								
ELMORE																
SHORT-TERM/COURT TERM	1366.5	1382.6			1.2		13924.1	15965.4					6.72	4.17		-37.9
TOTAL ELMORE	1366.5	1382.6			1.2		13924.1	15965.4					6.72	4.17		-37.9
EMERSON																
LONG-TERM/LONG TERME	167.5	158.6			-5.3		2085.4	1659.8					5.61	4.23		-24.5
SHORT-TERM/COURT TERM	743.0	871.6			17.3		9673.0	8800.9					6.71	3.99		-40.6
TOTAL EMERSON	910.5	1030.1			13.1		11758.4	10460.6					6.51	4.03		-38.2
HIGHWATER																
SHORT-TERM/COURT TERM	0.0	0.0			0.0		356.2	0.0								
TOTAL HIGHWATER							356.2	0.0								
HUNTINGDON																
LONG-TERM/LONG TERME	119.3	123.7			3.7		1411.5	1383.1					6.99	4.06		-41.9
SHORT-TERM/COURT TERM	714.5	740.7			3.7		8087.3	7866.3					7.70	3.68		-52.2
TOTAL HUNTINGDON	833.7	864.4			3.7		9498.8	9249.4					7.59	3.74		-50.8
IROQUOIS																
LONG-TERM/LONG TERME	503.3	506.0			0.5		5951.3	6011.6					6.37	4.52		-29.0
SHORT-TERM/COURT TERM	220.3	287.5			30.5		3448.8	2907.9					7.93	4.85		-38.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		
	2001/10	2002/10	2001/10	2002/10		2000/11- 2001/10	2001/11- 2002/10	2000/11- 2001/10	2001/11- 2002/10			
TOTAL IROQUOIS	723.6	793.5	9.7	3.53	5.70	61.1	9400.2	8919.5	-5.1	6.94	4.63	-33.3
KINGSGATE	LONG-TERM/LONG TERME											
	269.0	147.0	-45.4	1.56	4.14	164.9	3781.5	2215.8	-41.4	6.39	3.18	-50.3
TOTAL KINGSGATE	SHORT-TERM/COURT TERM											
	1501.4	1477.1	-1.6	2.81	7.46	165.2	18751.2	17862.2	-4.7	7.61	3.94	-48.2
TOTAL MONCHY	KINGSGATE											
	1770.4	1624.0	-8.3	2.62	7.03	168.1	22532.6	20078.0	-10.9	7.40	3.85	-48.0
TOTAL NAPIERVILLE	LONG-TERM/LONG TERME											
	233.0	136.6	-41.4	2.12	4.54	114.1	2718.2	1605.3	-40.9	6.34	3.72	-41.4
TOTAL NIAGARA FALLS	SHORT-TERM/COURT TERM											
	1642.4	1623.1	-1.2	2.64	4.87	84.4	19010.6	19595.9	3.1	6.26	4.02	-35.9
TOTAL NORTH PORTAL	MONCHY											
	1875.4	1759.6	-6.2	2.57	4.84	88.1	21728.7	21201.2	-2.4	6.27	4.00	-36.3
TOTAL OJIBWAY (WINDSOR)	LONG-TERM/LONG TERME											
	32.9	47.8	45.1	5.89	6.21	5.4	518.3	519.3	0.2	5.86	6.16	5.1
TOTAL PHILPSBURG	SHORT-TERM/COURT TERM											
	29.7	0.1	-99.7				334.4	7.1	-97.9			
TOTAL REAGAN FIELD	NAPIERVILLE											
	62.6	47.8	-23.5				852.7	526.4	-38.3			
TOTAL SARNIA	LONG-TERM/LONG TERME											
	341.0	341.3	0.1	4.48	5.76	28.6	4021.4	3898.4	-3.1	6.23	5.12	-17.7
TOTAL SARNIA	SHORT-TERM/COURT TERM											
	306.9	481.8	57.0	3.81	5.95	56.1	6629.1	5098.8	-23.1	8.19	4.84	-40.9
TOTAL SARNIA	NIAGARA FALLS											
	647.9	823.1	27.0	4.16	5.87	41.0	10650.5	8997.3	-15.5	7.45	4.96	-33.4
TOTAL SARNIA	LONG-TERM/LONG TERME											
	0.0	0.6	0.0	0.00	2.66	0.0	0.0	9.8	0.0	0.00	3.02	0.0
TOTAL SARNIA	SHORT-TERM/COURT TERM											
	1.0	0.0	-100.0				19.0	10.6	-44.1			
TOTAL SARNIA	NORTH PORTAL											
	1.0	0.6	-38.8				19.0	20.4	7.5			
TOTAL OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM											
	2.1	3.2	49.7				7.1	32.3	355.7			
TOTAL PHILPSBURG	OJIBWAY (WINDSOR)											
	2.1	3.2	49.7				7.1	32.3	355.7			
TOTAL REAGAN FIELD	LONG-TERM/LONG TERME											
	13.7	15.3	11.2	5.11	6.08	18.9	162.8	169.3	4.0	8.68	5.77	-33.6
TOTAL SARNIA	SHORT-TERM/COURT TERM											
	0.8	0.8	-0.4				13.7	8.0	-41.9			
TOTAL SARNIA	PHILPSBURG											
	14.5	16.1	10.6				176.4	177.3	0.5			
TOTAL REAGAN FIELD	LONG-TERM/LONG TERME											
	0.3	0.6	84.3				3.1	4.8	53.9			
TOTAL SARNIA	SHORT-TERM/COURT TERM											
	0.3	0.6	84.3				3.1	4.8	53.9			
TOTAL SARNIA	LONG-TERM/LONG TERME											
	0.0	0.0	0.0				7.3	0.0	-100.0			
TOTAL SARNIA	SHORT-TERM/COURT TERM											
	0.0	0.0	0.0				7.3	0.0	-100.0			

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
	2001/10	2002/10	2001/10	2002/10	2001/10	2002/10	2000/11- 2001/10	2001/11- 2002/10	2000/11- 2001/10	2001/11- 2002/10	2000/11- 2001/10	2001/11- 2002/10	2000/11- 2001/10	2001/11- 2002/10
SPRAGUE														
	SHORT-TERM/COURT TERM	0.0	1.2	0.0	0.0		65.8	17.4			-73.6			
TOTAL	SPRAGUE	0.0	1.2	0.0	0.0		65.8	17.4			-73.6			
ST CLAIR														
	LONG-TERM/LONG TERM	0.0	0.0	0.0	0.0		138.8	0.0			-100.0	8.02	0.00	-100.0
	SHORT-TERM/COURT TERM	41.3	80.8	95.5			295.5	562.8			90.5			
TOTAL	ST CLAIR	41.3	80.8	95.5			434.2	562.8			29.6			
ST STEPHEN														
	LONG-TERM/LONG TERM	34.6	32.7	-5.7	6.01	82.9	398.1	411.1			3.2	7.22	4.95	-31.4
	SHORT-TERM/COURT TERM	338.5	245.4	-27.5	4.66	49.9	3992.8	3641.6			-8.8	6.77	4.02	-40.6
TOTAL	ST STEPHEN	373.1	278.1	-25.5	4.82	54.2	4390.9	4052.6			-7.7	6.81	4.12	-39.6
TOTAL		9010.6	9154.6	1.6	2.98	5.45	108733.0	105089.7			-3.4	6.91	4.18	-39.4

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2001/11	2001/12	2002/01	2002/02	2002/03	2002/04	2002/05	2002/06	2002/07	2002/08	2002/09	2002/10	TOTAL
ADEN	30137.8	30701.1	29931.4	26447.1	28092.7	25877.7	26391.0	25323.6	25945.1	31575.8	31736.3	32720.3	344879.9
CARDSTON	1909.4	1841.1	726.8	1420.7	1457.5	1082.1	718.6	25442.9	43269.4	13941.2	1088.7	933.6	93832.0
CHIPPAWA	191642.8	280672.8	341593.7	288110.0	275467.1	187351.1	122760.8	191092.0	166350.9	212142.1	235367.6	300538.9	2793089.6
CORNWALL	19855.0	26661.7	32363.8	31525.6	31142.2	22420.7	17658.6	14337.8	21069.4	20191.4	13734.9	19707.1	270868.3
EAST HEREFORD	110677.7	103683.3	134634.8	128608.6	138243.0	88386.9	88886.3	90649.7	107692.1	130604.3	104723.6	94955.6	1321745.8
ELMORE	1274154.2	1398427.7	1501380.3	1228314.6	1412461.8	1325893.0	1270307.1	1255156.9	1328269.2	1356913.4	1231542.3	1382601.1	15965421.6
EMERSON	765424.0	730742.2	942907.2	1002730.1	924664.3	700170.4	705043.2	788818.3	937549.5	954528.7	977930.0	1030119.3	10460627.2
HUNTINGDON	705176.6	699537.8	670595.6	898065.3	843839.8	751132.7	746020.0	748991.4	745322.3	797943.8	778375.9	864393.5	9249394.7
IROQUOIS	782412.1	673575.1	730842.8	681510.1	713935.8	721044.4	752981.0	756646.1	764258.6	764913.2	783835.3	793510.5	8919465.0
KINGSGATE	1780671.8	2048442.3	1997051.8	1705158.1	1865498.0	1463169.2	1338993.3	1334892.2	1443856.0	1796064.5	1680174.2	1624033.0	20078004.4
MONCHY	1707183.6	1403951.9	1743504.5	1729191.4	1876417.9	1737474.4	1863908.1	1845859.1	1868135.5	1855553.5	1810375.8	1759641.7	21201197.3
NAPIERVILLE	42683.3	45728.7	46035.2	42669.3	46511.6	39517.0	40819.1	43363.4	44084.4	43918.1	43172.0	47848.7	526350.8
NIAGARA FALLS	688049.2	683401.8	829334.6	768273.9	732869.6	682870.0	789541.1	687102.6	727444.0	801071.6	784255.7	823063.8	8997277.8
NORTH PORTAL	3043.1	1511.5	1635.6	789.6	990.6	631.9	1345.6	1736.5	2539.0	984.8	4563.5	615.2	20386.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	1817.0	0.0	1586.4	6147.0	4580.0	5059.9	4772.0	5208.6	3152.8	32323.7
PHILIPSBURG	15539.7	17391.2	18099.6	22229.1	19606.2	15378.3	13511.0	10313.2	9422.9	9765.3	9950.4	16086.1	177293.0
REAGAN FIELD	299.3	325.5	305.2	249.0	304.4	413.3	239.4	418.5	528.9	503.2	596.1	624.3	4807.1
SPRAGUE	0.0	0.0	0.0	4424.7	5160.3	1176.0	1195.6	952.1	1215.2	876.4	1176.0	1215.2	17391.5
ST CLAIR	29100.5	6391.1	10536.6	6257.1	8620.9	19982.0	28823.2	44270.6	201045.0	83572.0	43358.7	80801.1	562758.8
ST STEPHEN	329352.8	373189.3	327003.8	304123.0	360864.4	342845.6	307674.8	350983.8	362862.4	348494.3	367174.4	278055.9	4052624.6
TOTAL	8477313.0	8526176.0	9358483.2	8871914.3	9286148.1	8128403.1	8122964.7	8221130.7	8805919.6	9228329.6	8908340.0	9154617.5	105089739.9

Million Cubic Metres
Millions de mètres cubés

EXPORTER EXPORTATEUR		Million Cubic Metres Millions de mètres cubés				Million Cubic Feet Millions de pieds cubés					
		2001/11 2002/10	2000/11 2001/10	% CHANGE VARIATION EN %	2002/10	2001/10	2000/11 2001/10	% CHANGE VARIATION EN %	2002/10		
MIRANT CDA ENE		15390.2	1437.6	970.5	1252.0	200.7	543289.1	50748.7	44195.9	7085.1	523.8
BP CANADA		8196.3	5467.6	49.9	768.6	490.3	289337.9	193013.0	27132.5	17307.3	56.8
DUKE ENERGY		7166.9	8965.8	-20.1	592.8	622.2	252999.3	316501.2	20926.5	21964.7	-4.7
TCGS		5817.1	15273.2	-61.9	354.4	1106.5	205350.6	539159.7	12511.9	39060.2	-68.0
PACIFIC GAS & EL		5697.8	5699.9	0.0	479.5	489.4	201137.7	201213.7	16928.5	17275.7	-2.0
ENGAGE ENERGY		4423.7	5156.9	-14.2	382.1	447.8	156162.5	182044.6	13490.2	15806.4	-14.7
PROGAS		3963.3	4773.4	-17.0	335.5	377.9	139906.7	168506.6	11842.5	13340.3	-11.2
NEXEN CANADA		3096.3	3566.9	-13.2	324.7	313.0	109300.7	125914.2	11462.1	11048.3	3.7
PANCANADIAN		2884.4	3677.1	-21.6	0.0	316.3	101821.1	129805.8	0.0	11164.0	-100.0
HUSKY		2561.7	2171.1	18.0	196.4	198.2	90431.2	76640.4	6932.5	6998.1	-0.9
ENCANA OIL&GA		2198.8	1484.5	48.1	195.8	119.2	77620.3	52405.2	6912.4	4206.5	64.3
IGI RESOURCES		2120.8	1320.6	60.6	148.9	150.4	74865.8	46619.1	5257.1	5310.3	-1.0
PETRO-CANADA		1937.0	2002.7	-3.3	164.1	180.6	68379.6	70698.3	5792.1	6374.3	-9.1
CORAL ENERGY		1933.7	3595.0	-46.2	163.6	156.9	68260.7	126907.2	5775.0	5537.2	4.3
DYNEGY		1931.2	509.3	279.2	205.3	199.7	68174.9	17977.2	7246.4	7051.3	2.8
OTHERS (AUTRES)		35770.4	43631.2	-18.0	3590.9	3641.6	1262730.8	1540224.9	126761.4	128552.8	-1.4
TOTAL		105089.7	108733.0	-3.4	9154.6	9010.6	3709768.9	3838379.9	323166.8	318082.4	1.6

TOP 15 EXPORTERS: 2001/11 AND 2002/10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0111 0210	0011 0110	% CHANGE VARIATION EN %	0111 0210	0011 0110	% CHANGE VARIATION EN %	0111 0210	0011 0110	% CHANGE VARIATION EN %	0111 0210	0011 0110	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	5136.0	5231.2	-1.8	4.29	6.03	-28.8	181305.8	184666.6	-1.8	2.96	4.25	-30.5
PROGAS	2865.7	3727.3	-23.1	5.33	6.16	-13.4	101160.8	131577.1	-23.1	3.68	4.34	-15.3
PANCANADIAN	2290.9	2541.9	-9.9	3.39	7.04	-51.9	80872.1	89730.8	-9.9	2.34	4.97	-53.1
PAN-ALBERTA	745.1	2054.9	-63.7	2.44	5.98	-59.2	26303.1	72539.5	-63.7	1.66	4.23	-60.7
CANWEST	1048.8	1039.4	0.9	3.88	7.83	-50.5	37024.8	36693.1	0.9	2.67	5.54	-51.8
ENRON	49.9	746.9	-93.3	4.21	7.11	-40.8	1762.9	26366.0	-93.3	2.87	5.02	-42.9
SHELL CANADA	478.2	481.7	-0.7	6.08	5.72	6.3	16879.6	17006.1	-0.7	4.18	4.02	4.0
TCGS/CNSTS/TMC	0.0	433.2	-100.0	0.00	7.31	-100.0	0.0	15291.8	-100.0	0.00	5.15	-100.0
TCGS/CANSTATES	0.0	418.8	-100.0	0.00	3.96	-100.0	0.0	14783.1	-100.0	0.00	2.79	-100.0
IMPERIAL/BOSTO	411.1	398.1	3.2	4.95	7.22	-31.4	14510.7	14054.8	3.2	3.41	5.09	-33.0
ATCOR	392.0	380.4	3.1	4.84	7.01	-31.0	13837.9	13427.6	3.1	3.33	4.95	-32.6
HUSKY	389.5	275.9	41.2	4.79	7.67	-37.6	13751.0	9738.4	41.2	3.29	5.40	-39.0
BROOKLYN NAVY	246.2	267.4	-7.9	5.14	7.77	-33.9	8691.1	9440.1	-7.9	3.55	5.49	-35.4
NEXEN CANADA	257.0	260.3	-1.3	5.63	7.95	-29.1	9070.7	9187.1	-1.3	3.88	5.61	-30.8
AMOCO/CON ED	309.9	239.1	29.6	4.79	6.25	-23.3	10939.2	8440.8	29.6	3.31	4.40	-24.9
OTHERS	3892.6	3300.8	17.9	4.60	5.84	-21.3	137413.8	116521.8	17.9	3.17	4.12	-23.1
TOTAL LONG-TERM	18512.9	21797.3	-15.1	4.43	6.35	-30.2	653523.6	769464.9	-15.1	4.48	3.05	-31.9

Table 5

TOP 15 EXPORTERS: 2001/11 AND 2002/10 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2001/11 ET 2002/10

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0111 0210	0011 0110	% CHANGE VARIATION EN %	0111 0210	0011 0110	% CHANGE VARIATION EN %	0111 0210	0011 0110	% CHANGE VARIATION EN %	0111 0210	0011 0110	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
TCGS	681.1	10042.0	-93.2				24044.9	354493.1	-93.2			
DUKE ENERGY	7166.9	8965.8	-20.1				252999.3	316501.2	-20.1			
PAN-ALBERTA	0.0	6880.6	-100.0				0.0	242893.5	-100.0			
PACIFIC GAS & EL	5697.8	5699.9	0.0				201137.7	201213.7	0.0			
BP CANADA	8048.7	5399.3	49.1				284128.3	190601.0	49.1			
ENGAGE ENERGY	4423.7	5156.9	-14.2				156162.5	182044.6	-14.2			
CORAL ENERGY	1933.7	3595.0	-46.2				68260.7	126907.2	-46.2			
NEXEN CANADA	2839.3	3306.6	-14.1				100230.0	116727.0	-14.1			
PETRO-CANADA	1937.0	2002.7	-3.3				68379.6	70698.3	-3.3			
HUSKY	2172.2	1895.2	14.6				76680.1	66901.9	14.6			
PUGET SOUND	784.5	1611.0	-51.3				27692.0	56871.5	-51.3			
EL PASO PROD OI	1413.7	1536.5	-8.0				49905.7	54238.6	-8.0			
ENCANA OIL&GA	2198.8	1484.5	48.1				77620.3	52405.2	48.1			
TENASKA MARKE	1525.1	1475.0	3.4				53838.3	52069.4	3.4			
ENRON	128.2	1463.3	-91.2				4525.4	51656.6	-91.2			
OTHERS	45626.0	26421.1	72.7				1610640.4	932692.0	72.7			
TOTAL SHORT-TERM	86576.8	86935.7	-0.4	4.11	7.04	-41.7	3056245.3	3068914.9	-0.4	2.83	4.98	-43.2

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PÉRIODE/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES CÔÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES CÔÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI)		VOLUME MILLIONS m ³	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GI)	AVG. TRANSP. COST/ MOY. DES CÔÛTS DE TRANSP. (\$CDN/GI)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GI)	
2001/11	5704.9	4.23	0.39	3.85		2772.4	4.24	0.28	3.95		8477.3	4.23	0.35	3.88	
2001/12	5521.4	3.91	0.42	3.49		3004.8	3.70	0.28	3.42		8526.2	3.83	0.37	3.47	
2002/01	6034.9	4.05	0.39	3.66		3323.6	3.74	0.26	3.48		9358.5	3.94	0.34	3.60	
2002/02	5518.5	3.35	0.39	2.96		3353.4	3.08	0.26	2.82		8871.9	3.25	0.34	2.91	
2002/03	5742.0	3.72	0.38	3.34		3544.1	3.73	0.25	3.48		9286.1	3.72	0.33	3.39	
2002/04	5135.5	4.70	0.41	4.29		2992.9	4.74	0.27	4.48		8128.4	4.71	0.36	4.36	
2002/05	5223.2	4.68	0.43	4.25		2899.7	4.65	0.27	4.38		8123.0	4.67	0.37	4.30	
2002/06	5013.3	4.40	0.44	3.96		3207.8	4.22	0.26	3.95		8221.1	4.33	0.37	3.96	
2002/07	5316.7	4.18	0.44	3.74		3489.2	3.73	0.24	3.48		8805.9	4.00	0.36	3.64	
2002/08	5147.8	3.97	0.43	3.54		4080.5	3.59	0.23	3.36		9228.3	3.80	0.34	3.46	
2002/09	5119.7	4.46	0.44	4.02		3788.6	4.37	0.20	4.16		8908.3	4.42	0.34	4.08	
2002/10	5498.2	5.08	0.42	4.66		3656.4	5.30	0.22	5.07		9154.6	5.17	0.34	4.83	
2001/11 2001/11	5704.9	4.23	0.39	3.85		2772.4	4.24	0.28	3.95		8477.3	4.23	0.35	3.88	
2001/11 2001/12	11226.3	4.07	0.42	3.66		5777.2	3.96	0.28	3.68		17003.5	4.03	0.36	3.67	
2001/11 2002/01	17261.1	4.07	0.39	3.68		9100.8	3.88	0.27	3.60		26362.0	4.00	0.35	3.65	
2001/11 2002/02	22779.7	3.89	0.39	3.50		12454.2	3.66	0.27	3.39		35233.9	3.81	0.35	3.46	
2001/11 2002/03	28521.7	3.86	0.38	3.48		15998.3	3.68	0.27	3.41		44520.0	3.79	0.35	3.45	
2001/11 2002/04	33657.2	3.99	0.41	3.57		18991.2	3.85	0.27	3.58		52648.4	3.93	0.35	3.59	
2001/11 2002/05	38880.5	4.08	0.43	3.65		21890.9	3.95	0.27	3.68		60771.4	4.03	0.35	3.68	
2001/11 2002/06	43893.8	4.12	0.44	3.67		25098.7	3.98	0.27	3.72		68992.5	4.07	0.35	3.71	
2001/11 2002/07	49210.5	4.12	0.44	3.68		28587.9	3.95	0.26	3.69		77798.5	4.06	0.35	3.71	
2001/11 2002/08	54358.4	4.11	0.43	3.68		32668.4	3.91	0.26	3.65		87026.8	4.03	0.35	3.68	
2001/11 2002/09	59478.1	4.14	0.44	3.70		36457.1	3.96	0.25	3.70		95935.1	4.07	0.35	3.72	
2001/11 2002/10	64976.3	4.22	0.42	3.80		40113.4	4.08	0.25	3.83		105089.7	4.16	0.35	3.81	

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PÉRIODE PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2001/11	4961.3	4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/12	4708.1	3.89	0.44	3.45	2377.9	3.66	0.25	3.42	7086.0	3.81	0.37	3.44
2002/01	5142.4	4.05	0.41	3.64	2737.3	3.67	0.22	3.45	7879.7	3.92	0.34	3.57
2002/02	4597.4	3.40	0.41	2.99	2736.0	3.07	0.22	2.85	7333.3	3.28	0.34	2.94
2002/03	4687.0	3.80	0.41	3.39	2901.3	3.71	0.22	3.49	7588.4	3.76	0.33	3.43
2002/04	4313.9	4.71	0.43	4.29	2191.4	4.79	0.23	4.56	6505.4	4.74	0.36	4.38
2002/05	4480.2	4.74	0.45	4.28	2266.6	4.76	0.24	4.52	6746.7	4.74	0.38	4.36
2002/06	4323.7	4.47	0.46	4.01	2446.5	4.37	0.24	4.13	6770.2	4.43	0.38	4.05
2002/07	4660.3	4.25	0.45	3.80	2755.3	3.91	0.22	3.68	7415.6	4.12	0.37	3.76
2002/08	4344.0	4.06	0.45	3.61	3244.0	3.69	0.21	3.47	7588.0	3.90	0.35	3.55
2002/09	4437.4	4.50	0.46	4.05	2950.9	4.45	0.18	4.27	7388.3	4.48	0.35	4.14
2002/10	4804.2	5.12	0.43	4.69	2819.5	5.44	0.20	5.24	7623.7	5.24	0.35	4.89
2001/11 2001/11	4961.3	4.24	0.39	3.85	2233.6	4.27	0.25	4.02	7194.9	4.25	0.35	3.91
2001/11 2001/12	9669.4	4.07	0.41	3.66	4611.5	3.96	0.25	3.71	14280.9	4.03	0.36	3.67
2001/11 2002/01	14811.8	4.06	0.41	3.65	7348.8	3.85	0.24	3.61	22160.6	3.99	0.35	3.64
2001/11 2002/02	19409.2	3.91	0.41	3.50	10084.8	3.64	0.23	3.41	29493.9	3.81	0.35	3.46
2001/11 2002/03	24096.2	3.89	0.41	3.47	12986.1	3.65	0.23	3.43	37082.3	3.80	0.35	3.46
2001/11 2002/04	28410.2	4.01	0.41	3.60	15177.5	3.82	0.23	3.59	43587.7	3.94	0.35	3.60
2001/11 2002/05	32890.3	4.11	0.42	3.69	17444.1	3.94	0.23	3.71	50334.4	4.05	0.35	3.70
2001/11 2002/06	37214.0	4.15	0.42	3.73	19890.6	3.99	0.23	3.76	57104.6	4.10	0.36	3.74
2001/11 2002/07	41874.3	4.16	0.43	3.74	22645.9	3.98	0.23	3.75	64520.1	4.10	0.36	3.74
2001/11 2002/08	46218.3	4.15	0.43	3.72	25889.8	3.94	0.23	3.72	72108.1	4.08	0.36	3.72
2001/11 2002/09	50655.7	4.18	0.43	3.75	28840.8	4.00	0.22	3.77	79496.4	4.12	0.36	3.76
2001/11 2002/10	55459.9	4.27	0.43	3.83	31660.3	4.12	0.22	3.90	87120.2	4.21	0.35	3.86

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: *IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX- SELON LES RENTREES (\$/DN/GJ)	VOLUME MILLIONS m ³	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/DN/GJ)	VOLUME MILLIONS m ³	AVG. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/DN/GJ)
2001/11	638.7	4.18	0.29	3.88	343.3	3.93	0.28	3.65	982.1	4.09	0.29	3.80
2001/12	699.3	4.12	0.27	3.85	365.8	3.98	0.29	3.69	1065.1	4.07	0.28	3.79
2002/01	787.8	4.12	0.27	3.84	362.0	3.95	0.31	3.64	1149.9	4.06	0.29	3.78
2002/02	819.0	3.06	0.25	2.81	412.7	3.08	0.29	2.79	1231.7	3.07	0.26	2.80
2002/03	894.6	3.32	0.21	3.11	440.4	3.72	0.28	3.44	1335.0	3.45	0.23	3.22
2002/04	667.4	4.61	0.30	4.31	611.2	4.39	0.23	4.16	1278.6	4.50	0.27	4.24
2002/05	591.1	4.27	0.30	3.97	475.9	4.40	0.27	4.13	1067.0	4.33	0.29	4.04
2002/06	538.2	3.88	0.27	3.61	559.9	3.61	0.23	3.37	1098.1	3.74	0.25	3.49
2002/07	500.5	3.49	0.32	3.18	566.2	2.81	0.22	2.59	1066.6	3.13	0.27	2.87
2002/08	636.7	3.30	0.24	3.06	653.3	3.14	0.19	2.95	1290.0	3.22	0.22	3.01
2002/09	527.4	4.02	0.27	3.76	624.0	4.04	0.18	3.85	1151.4	4.03	0.22	3.81
2002/10	563.4	4.74	0.28	4.46	687.8	4.87	0.18	4.69	1251.2	4.81	0.23	4.59
2001/11 2001/11	638.7	4.18	0.29	3.88	343.3	3.93	0.28	3.65	982.1	4.09	0.29	3.80
2001/11 2001/12	1338.1	4.15	0.28	3.86	709.1	3.95	0.29	3.67	2047.2	4.08	0.28	3.80
2001/11 2002/01	2125.9	4.14	0.28	3.86	1071.2	3.95	0.29	3.66	3197.0	4.07	0.28	3.79
2001/11 2002/02	2944.9	3.84	0.27	3.56	1483.9	3.71	0.29	3.42	4428.8	3.79	0.28	3.51
2001/11 2002/03	3839.5	3.72	0.26	3.46	1924.3	3.71	0.29	3.42	5763.8	3.71	0.27	3.45
2001/11 2002/04	4506.9	3.85	0.26	3.59	2535.5	3.88	0.28	3.60	7042.4	3.86	0.27	3.59
2001/11 2002/05	5098.0	3.90	0.27	3.63	3011.4	3.96	0.27	3.68	8109.4	3.92	0.27	3.65
2001/11 2002/06	5636.2	3.89	0.27	3.63	3571.3	3.90	0.27	3.63	9207.5	3.90	0.27	3.63
2001/11 2002/07	6136.7	3.86	0.27	3.59	4137.5	3.76	0.26	3.49	10274.1	3.82	0.27	3.55
2001/11 2002/08	6773.4	3.81	0.27	3.54	4790.7	3.67	0.25	3.42	11564.1	3.75	0.26	3.49
2001/11 2002/09	7300.8	3.83	0.27	3.56	5414.7	3.71	0.24	3.47	12715.5	3.78	0.26	3.52
2001/11 2002/10	7864.2	3.89	0.27	3.62	6102.5	3.84	0.24	3.61	13966.7	3.87	0.26	3.61

NOTE: * FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

NOTE: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUE ILS ONT ÉTÉ ARRONDIS.

** N.W.T. INCLUDE YUKON PRODUCTION

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

DOES NOT INCLUDE EAST COAST GAS

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2001/11 AND 2002/10 COMPARISONS

TOP 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2001/11 ET 2002/10

PURCHASER ACHETEUR		Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes						
		0111 0210	0011 0110	% CHANGE VARIATION EN %	0210	0111 0210	0011 0110	% CHANGE VARIATION EN %	0210	0111 0210	% CHANGE VARIATION EN %	
DUKE ENERGY	6467.0	8289.7	-22.0	638.8	625.4	2.1	228292.9	292632.8	-22.0	22550.7	22078.5	2.1
TRANSCADA GAS S	570.7	7328.8	-92.2	0.0	534.5	0.0	20145.7	258715.1	-92.2	0.0	18867.2	0.0
PAN ALBERTA	267.3	6880.9	-96.1	9.0	607.6	-98.5	9436.8	242903.5	-96.1	317.1	21449.9	-98.5
PG & E TRADING	5793.2	5117.2	13.2	215.9	586.6	-63.2	204505.6	180642.8	13.2	7622.9	20708.5	-63.2
ANE	2909.5	4049.6	-28.2	32.8	337.5	-90.3	102708.6	142955.7	-28.2	1156.3	11913.0	-90.3
ENRON	223.3	3610.7	-93.8	0.0	263.8	0.0	7881.4	127460.8	-93.8	0.0	9311.3	0.0
PANCANADIAN	2616.0	3436.4	-23.9	95.2	290.2	-67.2	92347.9	121306.9	-23.9	3360.8	10244.5	-67.2
TENASKA	2887.1	3330.7	-13.3	293.1	292.9	0.1	101915.7	117576.2	-13.3	10348.1	10340.3	0.1
CORAL ENERGY	2429.8	3230.9	-24.8	230.2	201.9	14.1	85774.4	114052.5	-24.8	8127.9	7125.6	14.1
NEXEN	3517.9	3010.6	16.8	413.6	334.0	23.8	124183.9	106276.9	16.8	14600.0	11789.4	23.8
PUGET	2034.0	2929.1	-30.6	172.9	197.5	-12.5	71801.5	103398.3	-30.6	6102.4	6972.4	-12.5
BP ENERGY	1723.4	2493.9	-30.9	105.4	54.9	91.9	60836.7	88038.1	-30.9	3719.2	1937.9	91.9
PETROCAN	671.0	2238.9	-70.0	0.0	180.6	0.0	23685.6	79034.8	-70.0	0.0	6374.3	0.0
COASTAL GAS	587.0	2172.9	-73.0	0.0	151.6	0.0	20722.4	76705.0	-73.0	0.0	5351.0	0.0
HUSKY GAS MRK	2172.2	1895.2	14.6	170.3	159.6	6.7	76680.1	66901.9	14.6	6012.9	5635.2	6.7
OTHERS	68392.3	45345.5	50.8	6777.4	4192.1	61.7	2414313.9	1600740.7	50.8	239248.5	147983.5	61.7
TOTAL	103261.6	105360.9	-2.0	9154.6	9010.6	1.6	3645232.9	3719342.0	-2.0	323166.8	318082.4	1.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME				AVERAGE PRICE				VOLUME				AVERAGE PRICE			
	(MILLIONS M3)				PRIX MOYEN (\$/CDN/GJ)				(BCF)				PRIX MOYEN (\$US/MMBTU)			
	2001/01	2002/01	2001/10	2002/10	% CHANGE VARIATION EN %	2001/01	2002/01	2001/10	2002/10	% CHANGE VARIATION EN %	2001/01	2002/01	2001/10	2002/01	2001/10	2002/10
LONG-TERM (FIRM)/LONG TERME (GARANTI)	17808.3	15338.2			-13.9	6.16	4.48			-27.4	628.6	541.5		4.30	3.06	-29.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	42373.3	38411.8			-9.3	6.52	4.16			-36.2	1495.8	1356.0		4.56	2.84	-37.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	29107.5	34336.2			18.0	6.85	4.10			-40.2	1027.5	1212.1		4.80	2.80	-41.7
TOTAL - TERM/TERME	89289.0	88086.3			-1.3	6.56	4.19			-36.1	3152.0	3109.5		4.59	2.86	-37.6
REGION/RÉGION																
CALIFORNIA/CALIFORNIE	12979.3	12381.4			-4.6	7.44	3.71			-50.1	458.2	437.1		5.20	2.53	-51.3
MIDWEST/MIDWEST	36246.6	37789.0			4.3	6.27	4.13			-34.2	1279.5	1334.0		4.39	2.82	-35.7
MOUNTAIN/ROCHEUSES	288.8	266.9			-7.6	4.37	3.06			-29.8	10.2	9.4		3.05	2.10	-31.1
NORTHEAST/NORD-EST	26820.8	26182.7			-2.4	6.68	4.72			-29.4	946.8	924.3		4.67	3.22	-31.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	12953.5	11466.3			-11.5	6.29	3.74			-40.4	457.3	404.8		4.40	2.55	-42.0
TOTAL - REGION/RÉGION	89289.0	88086.3			-1.3	4.19	6.56			-36.1	3152.0	3109.5		4.59	2.86	-37.6
CUSTOMER TYPE/CLIENT																
END-USER/UTILISATEURS ULTIMES	7260.2	8816.1			21.4	5.40	4.55			-15.8	256.3	311.2		3.76	3.11	-17.4
LDC/SDL	16311.7	16266.4			-0.3	6.69	4.26			-36.3	575.8	574.2		4.68	2.91	-37.8
MARKETING CO./DISTRIBUTEURS	63052.5	60774.6			-3.6	6.71	4.12			-38.7	2225.8	2145.4		4.70	2.81	-40.2
PIPELINE/PIPELINES	2664.6	2229.1			-16.3	5.27	4.30			-18.4	94.1	78.7		3.67	2.94	-20.0
TOTAL - CUSTOMER TYPE/CLIENT	89289.0	88086.3			-1.3	6.56	4.19			-36.1	3152.0	3109.5		4.59	2.86	-37.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		October 2002 Octobre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		October 2002 Octobre 2002	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	26594.3	27063.0	98.3	1005264.5	5492384	5.46	309882.8	318645.0	97.3	11713569.6	56163938	4.79
ANDROSCOGGIN	EAST HEREFORD	GL-283	19570.2	38502.0	50.8	733491.1	2794567	3.81	250774.8	453330.0	55.3	9377729.1	32546133	3.47
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	3930668	6.32	197594.6	194545.0	101.6	7445364.6	36654289	4.92
ANE & ATCOR		GL-104	32754.6	32767.0	100.0	1234193.3	7697346	6.24	391998.6	385805.0	101.6	14770507.4	71418403	4.84
ANE & PROGAS		GL-103	57957.6	57970.0	100.0	2183842.4	14301561	6.55	693621.6	682550.0	101.6	26135662.1	130881562	5.01
ANE & TCPL		GL-102	232712.7	232717.0	100.0	8768614.6	44722880	5.10	2785045.5	2740055.0	101.6	104940515.3	438955948	4.18
BEAR PAW	NORTH PORTAL	GO-59-96	615.2	930.0	66.2	30926.1	82295	2.66	9796.1	10950.0	89.5	511440.0	1544786	3.02
BP CANADA	EMERSON	GL-176	16172.9	26343.8	61.4	611335.6	3962851	6.48	147576.6	233270.1	63.3	5578395.4	25208815	4.52
BROOKLYN NAVY	IROQUOIS	GL-232	22354.1	23250.0	96.1	835596.3	5226716	6.26	246201.5	250500.0	98.3	9198530.3	47271143	5.14
BURLINGTON	EMERSON	GL-118	13700.5	13171.9	104.0	496506.1	2130718	4.29	148601.3	155088.5	95.8	5400836.7	22760318	4.21
CANWEST	HUNTINGDON	GL-189	82087.5	80786.0	101.6	3152160.1	14908317	4.73	959610.5	951190.0	100.9	36904967.7	143200451	3.88
		GL-218	8550.8	8469.2	101.0	328350.7	1273663	3.88	89222.4	99718.0	89.5	3431757.7	13276731	3.87
TOTAL CANWEST			90638.3			3480510.9	16181980	4.65	1048832.9			40336725.4	156477182	3.88
CHEVRON CAN.	KINGSGATE	GL-250	16516.6	18159.8	91.0	624327.5	2690035	4.31	142932.1	213817.0	66.8	5410055.2	24343602	4.50
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	159383.3	342196.2	46.6	6015126.4	24554972	4.08
DARTMOUTH	IROQUOIS	GL-164	12278.1	12427.9	98.8	459446.5	2511989	5.47	143138.4	182409.5	78.5	5357171.8	24400752	4.55
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198681.5	1154587	5.81	62928.0	62415.0	100.8	2361958.0	12734992	5.39
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3195498.5	11828614	3.70	84537.0	84537.0	100.0	3195498.5	11828614	3.70
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	22502561	4.53	132618.0	132602.5	100.0	4966544.2	22502561	4.53
TOTAL ENCANA CORPORATION			217155.0			8162042.7	34331176	4.21	217155.0			8162042.7	34331176	4.21
ENCO GAS	HUNTINGDON	GL-203	20596.0	18640.3	110.5	801184.4	4068509	5.08	186959.0	219474.5	85.2	7275062.2	38033927	5.23
ENCOGEN NW		GL-190	7952.2	8419.6	94.4	305125.9	1296407	4.25	94358.7	99134.0	95.2	3605800.8	14884929	4.13
ENRON	EMERSON	GL-278	0.0	0.0	0.0	0.0	0	0.00	2956.0	27931.0	10.6	111382.1	402774	3.62
	MONCHY	GL-277	0.0	0.0	0.0	0.0	0	0.00	42397.0	72297.2	58.6	1591428.8	6617826	4.16
	NIAGARA FALLS	GL-279	0.0	0.0	0.0	0.0	0	0.00	4587.0	15640.4	29.3	173159.3	878077	5.07
TOTAL ENRON			0.0			0.0	0	0.00	49940.0			1875970.1	7898677	4.21
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	41.2	229	5.55	8.3	0.0	0.0	294.9	1478	5.01

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		October 2002 Octobre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		October 2002 Octobre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
HUSKY ENERGY	MONCHY	NIAGARA FALLS	GL-251	3947.8	4340.0	91.0	147845.1	694418	4.70	44265.6	51100.0	86.6	1661986.7	6077237	3.66
			GL-252	5616.4	5580.0	100.7	210109.5	1332057	6.34	65252.7	65700.0	99.3	2473856.1	13238107	5.35
			GL-253	864.5	868.0	99.6	32340.9	205746	6.36	10045.4	10220.0	98.3	381099.7	2040345	5.35
			GL-255	2447.8	2458.3	99.6	91572.2	611200	6.67	28422.5	28944.5	98.2	1077561.5	5778014	5.36
			GL-292	0.0	0.0	0.0	0	0	0.00	86462.2	100113.0	86.4	3294941.1	10877952	3.30
TOTAL HUSKY ENERGY															
IMPERIAL/BOSTON GAS	ST STEPHEN		GL-294	32667.2	37355.0	87.5	1285127.7	7726235	6.01	411056.8	439825.0	93.5	16263920.3	80514806	4.95
				26048.4			995703.6	5987349	6.01	389536.9		14826203.2	70997640	4.79	
INDECK/YERKES	NIAGARA FALLS		GL-215	5232.8	5611.0	93.3	196230.0	581572	2.96	62554.9	66065.0	94.7	2353169.6	6639876	2.82
			GO-16-00	607.0	0.0	0.0	22944.6	110353	4.81	6191.7	0.0	0.0	234046.3	962613	4.11
MEAD CORPORATION	CORNWALL		GL-122	13323.8	26343.8	50.6	496178.3	1181068	2.38	65771.6	130019.4	50.6	2449334.5	5788135	2.36
			GL-141	13342.4	13171.9	101.3	496871.0	2579446	5.19	65851.2	65009.7	101.3	2452298.8	11550509	4.71
MIRANT CDA GAS	EMERSON		GL-242	1705.0	78523.0	2.2	63494.2	338220	5.33	8394.5	387549.0	2.2	312611.2	1516215	4.85
			GL-175	45309.6	89590.0	50.6	1707265.7	10139955	5.94	223624.8	442170.0	50.6	8426182.5	42864139	5.09
IROQUOIS	NIAGARA FALLS		GL-110	22251.8	21954.2	101.4	840005.4	3972979	4.73	109823.4	108354.6	101.4	4145833.3	18228870	4.40
			GL-163	8820.2	8773.0	100.5	332962.6	2159650	6.49	43516.2	43299.0	100.5	1642736.6	9819502	5.98
PHILIPSBURG			GL-83	71450.2	81229.3	88.0	2697245.0	14041892	5.21	353298.8	400905.9	88.1	13337029.7	61658889	4.62
			GL-172	6667.1	28086.0	23.7	251216.3	1527683	6.08	25663.7	138618.0	18.5	967008.2	6217663	6.43
TOTAL MIRANT CDA GAS															
NEXEN CANADA LTD.	NIAGARA FALLS		GL-229	21952.2	21954.2	100.0	6885238.7	35940893	5.22	895944.2	258493.0	99.4	9606520.1	54106300	4.67
				182870.1			826500.4	5425275	6.56	256953.3	258493.0	99.4	9606520.1	54106300	5.63
NEXEN INC.	EMERSON		GL-177	6618.3	6587.5	100.5	247392.1	1337334	5.41	72929.2	77562.5	94.0	2732435.5	12549212	4.59
			GL-290	1603.9	1897.2	84.5	59953.8	334578	5.58	21317.1	22338.0	95.4	798894.4	4216262	5.28
NYSEG	CHIPPAWA		GL-195	0.0	0.0	0.0	0	0	0.00	7340.4	33975.0	21.6	277220.5	1066788	3.85
			GL-220	6860.0	8782.3	78.1	256632.6	2104468	8.20	62603.3	94622.2	66.2	2343200.5	17244558	7.36
IROQUOIS	NAPIERVILLE		GL-195	2659.0	6975.0	38.1	100191.1	478081	4.77	31751.0	75150.0	42.3	1196448.8	4536027	3.79
				4397.5	6975.0	63.0	165697.8	1211212	7.31	41100.4	82125.0	50.0	1548730.0	11028164	7.12
TOTAL NYSEG	NIAGARA FALLS			0.0	0.0	0.0	0	0	0.00	4634.8	27225.0	17.0	174426.7	592712	3.40
				13916.5			522521.5	3793761	7.26	147429.9		5540026.5	34468249	6.22	
PAN-ALBERTA	KINGSGATE		GL-106	8983.1	231836.6	3.9	340459.5	868589	2.55	745110.4	2729689.0	27.3	28235019.6	68846415	2.44
			GL-285	0.0	0.0	0.0	0	0	0.00	904927.7	910818.0	99.4	34268209.6	103667706	3.03

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM			MONTH: MOIS:		October 2002 Octobre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		October 2002 Octobre 2002	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PANCANADIAN	MONCHY	GL-284	0.0	0.0	0.0	0.0	0	0.00	1386005.0	1428685.0	97.0	52032069.7	188706243	3.63
TOTAL PANCANADIAN			0.0			0.0	0	0.00	2290932.7			86300279.3	292373950	3.39
PAWTUCKET	IROQUOIS	GL-149	0.0	0.0	0.0	0.0	0	0.00	30592.9	44225.0	69.2	1145655.2	5085767	4.44
PROGAS	EMERSON	GL-179	6510.1	6587.5	98.8	245300.6	1306153	5.32	75181.2	77562.5	96.9	2834163.3	13365209	4.72
		GL-234	2630.1	2628.8	100.0	99102.2	553363	5.58	26468.3	30952.0	85.5	997325.6	4796901	4.81
		GL-236	9416.2	9424.0	99.9	354802.4	1985162	5.60	101779.6	110960.0	91.7	3835055.4	18147485	4.73
		GL-240	5675.1	5809.4	97.7	213837.8	1200664	5.61	57404.3	68401.0	83.9	2162994.0	10370316	4.79
		GL-270	6796.1	6975.0	97.4	256077.1	1334771	5.21	63182.1	82125.0	76.9	2380701.5	11624519	4.88
		GL-271	1780.2	2077.0	85.7	67077.9	364020	5.43	21017.1	24455.0	85.9	791924.3	4893613	6.18
		GL-295	5365.0	5313.4	101.0	202206.8	1011417	5.00	63488.6	62561.0	101.5	2392885.2	11284543	4.72
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	4799708	5.80	245557.0	258493.0	95.0	9252587.8	50476979	5.46
	NIAGARA FALLS	GL-101	43907.9	44020.0	99.7	1657523.2	7930995	4.78	516521.5	518300.0	99.7	19498686.6	79426104	4.07
		GL-109	21952.8	21954.2	100.0	828718.2	3965352	4.78	258310.3	258493.0	99.9	9751213.8	39715169	4.07
		GL-129	57241.2	156308.2	36.6	2160855.3	16125379	7.46	647666.4	1764770.0	36.7	24449406.6	178035747	7.28
		GL-178	10532.0	10536.9	100.0	397583.0	1874150	4.71	95467.6	113526.6	84.1	3603901.9	23605532	6.55
TOTAL PROGAS			193760.8			7310315.0	42451134	5.81	2172044.0			81950846.1	445742117	5.44
SARANAC/SHELL	NAPIERVILLE	GL-197	43359.3	44795.0	96.8	1635079.2	9965316	6.09	478163.5	527425.0	90.7	18031545.1	109562233	6.08
SELKIRK	IROQUOIS	GL-157	13314.5	14399.5	92.5	498095.4	3142080	6.31	151978.2	232000.5	65.5	5687011.1	26685453	4.69
SELKIRK/M.OIL		GL-193	16662.4	16684.2	99.9	623340.4	3124365	5.01	187067.1	196443.0	95.2	7000000.7	30704327	4.39
SELKIRK/PANCDN		GL-194	16662.4	16684.2	99.9	623340.4	3159210	5.07	187067.1	196443.0	95.2	7000000.7	31007242	4.43
SELKIRK/PROMARK		GL-192	14833.7	14849.0	99.9	554928.7	2725385	4.91	166536.3	174835.0	95.3	6231743.7	26831490	4.31
ST.LAWRENCE	CORNWALL	GL-264	8243.8	16485.8	50.0	308153.3	1623476	5.27	80272.9	194107.0	41.4	3023823.6	21345093	7.06
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	336468	3.80	27265.5	27265.5	100.0	1049073.4	3627250	3.46
		GL-266	2201.7	2445.9	90.0	84215.0	319901	3.80	25653.6	28798.5	89.1	987050.7	3413444	3.46
TOTAL TALISMAN			4517.4			172790.5	656369	3.80	52919.1			2036124.1	7040694	3.46
TCPL	EMERSON	GL-187	42344.5	86335.0	49.0	1582837.5	6065431	3.83	389114.3	1016525.0	38.3	14554762.2	52462867	3.60
TRANSCANADA ENGY LTD		GL-122	0.0	0.0	0.0	0.0	0	0.00	90988.6	180157.6	50.5	3394024.2	8132219	2.40
		GL-141	0.0	0.0	0.0	0.0	0	0.00	91103.5	90078.8	101.1	3398444.2	13374404	3.94
		GL-242	0.0	0.0	0.0	0.0	0	0.00	12872.3	536996.0	2.4	480215.6	2089670	4.35

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		October 2002 Octobre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO A		October 2002 Octobre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TRANSCANADA ENGY LTD	IROQUOIS	GL-175	0.0	0.0	0.0	0.0	0	0.00	308305.6	612680.0	50.3	11597018.9	52164479	4.50
	KINGSGATE	GL-248	23890.3	26086.5	91.6	903053.3	4918291	5.45	203414.3	229729.5	88.5	7689060.4	34448842	4.48
NIAGARA FALLS		GL-249	13041.7	13041.7	100.0	492976.3	2684892	5.45	134861.8	153555.5	87.8	5097775.9	23467538	4.60
		GL-110	0.0	0.0	0.0	0.0	0	0.00	130214.8	128892.4	101.0	4915608.7	18501293	3.76
		GL-137	42444.6	42504.1	99.9	1604405.8	10509861	6.55	410848.0	500451.5	82.1	15530054.1	88067668	5.67
		GL-163	0.0	0.0	0.0	0.0	0	0	0.00	30432.4	34526.0	88.1	1148823.1	8646582
PHILIPSBURG		GL-83	0.0	0.0	0.0	0.0	0	0.00	473542.4	555503.6	85.2	17876225.6	77742679	4.35
		GL-172	0.0	0.0	0.0	0.0	0	0.00	4925.3	28086.0	17.5	185585.3	1161692	6.26
TOTAL TRANSCANADA ENGY LTD			79376.6			3000435.4	18113044	6.04	1913043.0			72125744.5	330856987	4.59
TRSCDA GAS MKT	PHILIPSBURG	GL-172	0.0	0.0	0.0	0.0	0	0.00	48797.8	163986.0	29.8	1838701.1	8596441	4.68
VERMONT GAS		GL-289	6995.5	7024.6	99.6	261491.8	1618287	6.19	68629.8	82709.0	83.0	2571356.8	16460939	6.40
*TOTAL LENGTH	LONG TERM		1549951.5			58506129.3	307326932	5.25	18512912.2			699293622.7	3096767915	4.43

SHORT TERM														

ALCOA	CORNWALL	GO-28-00	0.0	0.0	0.0	0.0			45096.7	0.0	0.0	1684572.9		
		GO-33-02	4624.8	0.0	0.0	172875.0			17065.1	0.0	0.0	637817.2		
MONCHY		GO-28-00	0.0	0.0	0.0	0.0			61502.8	0.0	0.0	2310673.1		
		GO-33-02	7990.8	0.0	0.0	299255.5			28867.3	0.0	0.0	1082197.0		
TOTAL ALCOA			12615.6			472130.5			152531.9			5715260.2		
ALLIANCE CANADA	ELMORE	GO-74-00	0.0	0.0	0.0	0.0			856177.6	0.0	0.0	36943990.5		
		GO-88-02	81501.0	0.0	0.0	3775126.3			81501.0	0.0	0.0	3775126.3		
TOTAL ALLIANCE CANADA			81501.0			3775126.3			937678.6			40719116.8		
ALTAGAS	CARDSTON	GO-98-00	933.6	0.0	0.0	34515.2			13777.4	0.0	0.0	509350.5		
AMERICAN CRYSTAL	EMERSON	GO-81-01	8526.5	0.0	0.0	318891.1			47795.2	0.0	0.0	1786101.6		
ANADARKO CDA	ELMORE	GO-63-01	9755.6	0.0	0.0	380370.9			97513.2	0.0	0.0	3802039.8		
EMERSON			8941.7	0.0	0.0	334240.8			103828.4	0.0	0.0	3880540.0		
TOTAL ANADARKO CDA			18697.3			714611.6			201341.6			7682579.9		
ANADARKO CDA	ELMORE	GO-50-01	0.0	0.0	0.0	0.0			8462.0	0.0	0.0	329933.4		
ENERGY														

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2002 Octobre 2002	MONTH: MOIS:		November 2001 Novembre 2001	TO À	October 2002 Octobre 2002
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ANDROSCOGGIN	IROQUOIS	GO-13-02	2315.2	0.0	0.0	87815.5	12118.2	0.0
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331707.5	105104.3	0.0
APACHE	ELMORE	GO-48-01	5010.3	0.0	0.0	197906.9	58524.7	0.0
	KINGSGATE		10388.1	0.0	0.0	392566.3	122107.9	0.0
TOTAL APACHE			15398.4			590473.2	180632.6	6936560.5
AQUILA MERCHANT SRV	HUNTINGDON	GO-31-01	12947.6	0.0	0.0	495245.7	64857.8	0.0
	IROQUOIS		0.0	0.0	0.0	0.0	11792.4	0.0
	MONCHY		0.0	0.0	0.0	0.0	139802.3	0.0
	NIAGARA FALLS		0.0	0.0	0.0	0.0	696.1	0.0
TOTAL AQUILA MERCHANT SRV			12947.6			495245.7	217148.6	8198688.1
ARC RESOURCES	ELMORE	GO-13-01	3129.5	0.0	0.0	124710.6	9008.1	0.0
AVISTA CORP	KINGSGATE	GO-41-00	0.0	0.0	0.0	0.0	596374.6	0.0
		GO-75-02	95269.1	0.0	0.0	3610699.0	227006.9	0.0
TOTAL AVISTA CORP			95269.1			3610699.0	823381.5	31206160.1
AVISTA ENERGY	HUNTINGDON	GO-74-01	33801.0	0.0	0.0	1284438.0	374693.3	0.0
	KINGSGATE		25499.1	0.0	0.0	974065.6	295181.0	0.0
TOTAL AVISTA ENERGY			59300.1			2258503.6	669874.3	25514259.8
B.C. GAS	HUNTINGDON	GO-53-01	3.1	0.0	0.0	119.0	24006.9	0.0
BEAR PAW	NORTH PORTAL	GO-47-00	0.0	0.0	0.0	0.0	2844.0	0.0
BP CANADA	CARDSTON	GO-94-01	0.0	0.0	0.0	0.0	19813.6	0.0
	CHIPPAWA		13462.3	0.0	0.0	508874.9	49634.9	0.0
	ELMORE		193287.7	0.0	0.0	7306274.9	2253430.5	0.0
	EMERSON		210479.9	0.0	0.0	7956139.3	1781264.8	0.0
	HUNTINGDON		28977.7	0.0	0.0	1095357.0	397446.4	0.0
	IROQUOIS		26418.5	0.0	0.0	998619.3	284354.5	0.0
	KINGSGATE		29814.5	0.0	0.0	1126988.1	457434.2	0.0
	MONCHY		181454.7	0.0	0.0	6858987.5	1520832.0	0.0
	NIAGARA FALLS		41786.6	0.0	0.0	1579533.4	923095.5	0.0
	ST STEPHEN		26749.2	0.0	0.0	1011119.7	361434.4	0.0

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2002 Octobre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO A		October 2002 Octobre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL BP CANADA														
BURLINGTON	KINGSGATE	GO-30-01	69484.9	0.0	0.0	2468798.4			8048740.8	0.0	0.0	28977744.1		
BURLINGTON MARKETING	ELMORE	GO-90-00	25661.5	0.0	0.0	1028769.5			294437.0	0.0	0.0	12618753.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			16746.7	0.0	0.0	633025.2		
	KINGSGATE		3951.5	0.0	0.0	148853.0			46474.4	0.0	0.0	1756045.8		
	MONCHY		50157.9	0.0	0.0	1878413.4			597408.0	0.0	0.0	22427949.0		
	NIAGARA FALLS		13755.3	0.0	0.0	498492.1			108831.5	0.0	0.0	3959782.5		
TOTAL BURLINGTON MARKETING														
CALPINE ENERGY	KINGSGATE	GO-12-01	0.0	0.0	0.0	0.0			248052.7	0.0	0.0	9394537.6		
CDN HUNTER	ELMORE	GO-71-01	50150.9	0.0	0.0	1905232.8			588616.2	0.0	0.0	22360849.2		
CHEVRON CAN.	KINGSGATE	GO-77-01	63966.2	0.0	0.0	2417922.3			709913.6	0.0	0.0	26865686.4		
CINERGY	EMERSON	GO-40-01	6371.7	0.0	0.0	238174.2			6371.7	0.0	0.0	238174.2		
CNR LTD.	ELMORE	GO-4-02	42118.6	0.0	0.0	1710015.1			425862.6	0.0	0.0	17268820.7		
	KINGSGATE		13369.4	0.0	0.0	505229.6			181730.3	0.0	0.0	6879282.7		
	MONCHY		62566.3	0.0	0.0	2343108.0			636396.2	0.0	0.0	23879409.2		
TOTAL CNR LTD.														
COAST ENERGY	KINGSGATE	GO-5-00	0.0	0.0	0.0	0.0			32859.4	0.0	0.0	1238335.6		
COENERGY II	CHIPPAWA	GO-66-00	0.0	0.0	0.0	0.0			7572.1	0.0	0.0	285772.2		
CONCORD ENERGY	HUNTINGDON	GO-76-02	12360.8	0.0	0.0	474654.7			13777.3	0.0	0.0	529048.3		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	720.8	0.0	0.0	26965.1			2082.0	0.0	0.0	77887.6		
	EAST HEREFORD		0.0	0.0	0.0	0.0			17485.6	0.0	0.0	654136.3		
EMERSON			29240.4	0.0	0.0	1093883.4			67089.2	0.0	0.0	2509807.0		
NIAGARA FALLS			5205.9	0.0	0.0	194752.7			7900.2	0.0	0.0	295546.5		
ST CLAIR			6117.5	0.0	0.0	228855.7			41635.7	0.0	0.0	1557591.5		
TOTAL CONOCOPHILLIPS														
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	41284.6	0.0	0.0	1544456.9			136192.7	0.0	0.0	5094968.9		
			50278.1	0.0	0.0	1985482.3			381950.5	0.0	0.0	15012700.5		
			0.0	0.0	0.0	0.0			203414.2	0.0	0.0	8176281.6		
IROQUOIS			0.0	0.0	0.0	0.0			4368.8	0.0	0.0	163524.2		
			0.0	0.0	0.0	0.0			17180.0	0.0	0.0	643108.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			October 2002 Octobre 2002	November 2001 Novembre 2001											
CONOCOPHILLIPS CANAD	NIAGARA FALLS	GO-10-02	750.6	0.0	0.0	0.0	28079.9			2929.6	0.0	0.0	109735.0		
TOTAL	CONOCOPHILLIPS CANAD	GO-7-00	0.0	0.0	0.0	0.0	0.0			6730.4	0.0	0.0	252162.7		
CONOCOPHILLIPS WSTRN	ELMORE	GO-11-00	0.0	0.0	0.0	0.0	0.0			616573.5			24357512.9		
										256325.5	0.0	0.0	10317173.2		
	KINGSGATE	GO-11-02	50163.1	0.0	0.0	0.0	2026087.6			329300.4	0.0	0.0	13298920.3		
		GO-11-00	0.0	0.0	0.0	0.0	0.0			43051.3	0.0	0.0	1628587.3		
		GO-11-02	8839.0	0.0	0.0	0.0	334025.8			60849.0	0.0	0.0	2303736.9		
	MONCHY	GO-11-00	0.0	0.0	0.0	0.0	0.0			173658.2	0.0	0.0	6529368.6		
		GO-11-02	35737.3	0.0	0.0	0.0	1338361.9			246108.0	0.0	0.0	9231793.9		
TOTAL	CONOCOPHILLIPS WSTRN		94739.4				3698475.3			1109292.4			43309580.2		
CORAL ENERGY	CHIPPAWA	GO-76-00	0.0	0.0	0.0	0.0	0.0			6161.2	0.0	0.0	231210.7		
	CORNWALL		12.7	0.0	0.0	0.0	474.7			8878.4	0.0	0.0	332126.5		
	EAST HEREFORD		3745.9	0.0	0.0	0.0	140059.2			28978.4	0.0	0.0	1083499.8		
	ELMORE		789.6	0.0	0.0	0.0	31505.0			1591.4	0.0	0.0	63496.9		
	EMERSON		48057.5	0.0	0.0	0.0	1796389.4			851604.2	0.0	0.0	31905954.2		
	HUNTINGDON		6216.9	0.0	0.0	0.0	232485.4			52213.2	0.0	0.0	1962018.2		
	IROQUOIS		30454.9	0.0	0.0	0.0	1138404.2			183805.8	0.0	0.0	6870037.8		
	KINGSGATE		0.0	0.0	0.0	0.0	0.0			11331.1	0.0	0.0	428628.1		
	NAPIERVILLE		91.9	0.0	0.0	0.0	3435.2			7086.9	0.0	0.0	264914.5		
	NIAGARA FALLS		35008.4	0.0	0.0	0.0	1318066.3			251204.4	0.0	0.0	9451283.4		
	PHILIPSBURG		0.0	0.0	0.0	0.0	0.0			5281.5	0.0	0.0	197267.2		
	ST CLAIR		11092.8	0.0	0.0	0.0	414870.7			70033.6	0.0	0.0	2621183.6		
	ST STEPHEN		28122.7	0.0	0.0	0.0	1119845.9			455507.5	0.0	0.0	18101563.6		
TOTAL	CORAL ENERGY		163593.3				6195536.1			1933677.6			73513184.5		
CORAL RESOURCES	EMERSON	GO-77-00	13277.8	0.0	0.0	0.0	496324.2			156228.0	0.0	0.0	5851668.5		
	IROQUOIS		30624.3	0.0	0.0	0.0	1144736.4			321939.0	0.0	0.0	12041397.9		
	MONCHY		26737.8	0.0	0.0	0.0	1003737.0			286375.4	0.0	0.0	10771022.9		
TOTAL	CORAL RESOURCES		70639.9				2644797.6			764542.4			28664089.4		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2002 Octobre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		October 2002 Octobre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	741.9	0.0	0.0	28021.6			1873.0	0.0	0.0	70743.2		
	ELMORE	GO-44-00	0.0	0.0	0.0	0.0			203776.5	0.0	0.0	8170719.6		
	MONCHY	GO-78-02	20048.6	0.0	0.0	797132.3			20048.6	0.0	0.0	797132.3		
TOTAL DOMINION EXPLORATION			580.3	0.0	0.0	21732.2			580.3	0.0	0.0	21732.2		
			20628.9			818864.5			224405.4			8989584.2		
			3061.6	0.0	0.0	115392.1			49354.3	0.0	0.0	1860166.2		
DUKE ENERGY	CORNWALL	GO-71-00	101050.5	0.0	0.0	4042019.6			1177213.8	0.0	0.0	47088551.6		
	ELMORE		16497.1	0.0	0.0	621610.0			139225.4	0.0	0.0	5246011.6		
	EMERSON		157090.9	0.0	0.0	6008726.9			1106719.7	0.0	0.0	42499357.9		
HUNTINGDON			20630.9	0.0	0.0	777371.9			280950.4	0.0	0.0	10586209.7		
	IROQUOIS		76133.8	0.0	0.0	2877096.4			1417869.6	0.0	0.0	53675687.2		
	KINGSGATE		66935.0	0.0	0.0	2539514.6			783693.3	0.0	0.0	29733322.0		
MONCHY			15516.5	0.0	0.0	585749.8			161116.4	0.0	0.0	6082144.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			10364.6	0.0	0.0	391262.1		
	ST CLAIR		135885.6	0.0	0.0	5345738.7			2040416.8	0.0	0.0	80456193.6		
ST STEPHEN			592801.9			22913220.0			7166924.1			277618906.0		
	DUKE ENERGY													
	CHIPPAWA	GO-22-01	107504.4	0.0	0.0	4047540.8			902690.7	0.0	0.0	33997659.4		
DYNEGY	ELMORE		38179.5	0.0	0.0	1561541.6			425329.9	0.0	0.0	17118137.7		
	HUNTINGDON		465.0	0.0	0.0	17786.3			8308.5	0.0	0.0	319454.3		
	IROQUOIS		0.0	0.0	0.0	0.0			11755.8	0.0	0.0	439168.7		
KINGSGATE			22092.0	0.0	0.0	835077.6			259403.7	0.0	0.0	9820105.2		
	NIAGARA FALLS		20792.2	0.0	0.0	782826.4			209065.3	0.0	0.0	7858966.6		
	ST CLAIR		16242.4	0.0	0.0	607465.8			114692.4	0.0	0.0	4296413.9		
TOTAL DYNEGY			205275.5			7852238.4			1931246.3			73849905.7		
E PRIME	HUNTINGDON	GO-72-01	0.0	0.0	0.0	0.0			26721.6	0.0	0.0	1023934.1		
	ELMORE	GO-89-01	146045.0	0.0	0.0	5844721.0			278060.0	0.0	0.0	11089676.9		
	MERCHANT EN													
EMERSON			4961.0	0.0	0.0	185442.2			9283.0	0.0	0.0	346868.9		
	HUNTINGDON		8105.0	0.0	0.0	310016.3			16318.0	0.0	0.0	625066.9		
	IROQUOIS		10850.0	0.0	0.0	405573.0			29086.0	0.0	0.0	1086505.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2002 Octobre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		October 2002 Octobre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EL PASO MERCHANT EN	MONCHY	GO-89-01	45136.0	0.0	0.0	1690343.2			88753.0	0.0	0.0	3325980.7		
NIAGARA FALLS														
TOTAL EL PASO MERCHANT EN			53570.0	0.0	0.0	2016910.6			117689.0	0.0	0.0	4421373.1		
EL PASO PROD OIL&GAS	ELMORE	GO-78-00	268667.0			10453006.2			539189.0			20895471.7		
EMERA ENERGY INC.	ST STEPHEN	GO-37-02	0.0	0.0	0.0	0.0			1413720.1	0.0	0.0	56253557.3		
EMERA ENERGY SERVICE		GO-64-02	455.9	0.0	0.0	17935.1			44099.7	0.0	0.0	1734075.8		
ENBRIDGE GAS SERVICE	ELMORE	GO-99-01	31164.4	0.0	0.0	1265897.9			455.9	0.0	0.0	17935.1		
ENCANA CORPORATION	ADEN	GO-117-01	32720.3	0.0	0.0	1195599.8			337753.3	0.0	0.0	13753579.3		
EMERSON			0.0	0.0	0.0	0.0			173692.1	0.0	0.0	6368960.5		
KINGSGATE			10667.1	0.0	0.0	403216.4			527.1	0.0	0.0	19892.8		
MONCHY			22732.5	0.0	0.0	850795.8			30926.7	0.0	0.0	1170138.1		
NIAGARA FALLS			876.2	0.0	0.0	33067.8			164137.6	0.0	0.0	6153462.8		
REAGAN FIELD			624.3	0.0	0.0	29504.4			5208.9	0.0	0.0	196292.1		
TOTAL ENCANA CORPORATION			67620.4			2512184.2			2910.4	0.0	0.0	136419.5		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	62623.0	0.0	0.0	2542493.7			377402.8			14045165.8		
									529375.8	0.0	0.0	21481563.4		
KINGSGATE		GO-98-99	0.0	0.0	0.0	0.0			142513.0	0.0	0.0	5580637.9		
		GO-12-02	60525.5	0.0	0.0	2287863.9			529565.6	0.0	0.0	20052168.7		
		GO-98-99	0.0	0.0	0.0	0.0			165231.9	0.0	0.0	6251791.7		
MONCHY		GO-12-02	72664.0	0.0	0.0	2721266.9			633335.0	0.0	0.0	23773342.3		
		GO-98-99	0.0	0.0	0.0	0.0			198793.6	0.0	0.0	7474952.2		
TOTAL ENCANA OIL&GAS PRTSH			195812.5			7551624.4			2198814.9			84614456.2		
ENCO GAS	HUNTINGDON	GO-65-00	4825.0	0.0	0.0	187692.5			105198.0	0.0	0.0	4094793.8		
ENERGETIX, INC	CHIPPAWA	GO-87-01	5131.8	0.0	0.0	193364.7			75506.2	0.0	0.0	2845747.5		
ENGAGE ENERGY	CORNWALL	GO-94-00	686.4	0.0	0.0	25870.4			8083.2	0.0	0.0	304655.8		
EMERSON			43603.2	0.0	0.0	1642968.6			529749.6	0.0	0.0	19960965.1		
HUNTINGDON			27656.4	0.0	0.0	1057857.3			450280.2	0.0	0.0	17305906.9		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: OCTOBER 2002		MONTH: NOVEMBER 2001		TO		AVG. PRIX MOYEN
				MOIS:	MOIS:	MOIS:	MOIS:	À	À	
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$
ENGAGE ENERGY	KINGSGATE		GO-94-00	150769.4	0.0	0.0	5714632.3		0.0	64431644.5
	MONCHY			92547.9	0.0	0.0	3468297.6		0.0	42465688.7
	NIAGARA FALLS			5013.5	0.0	0.0	189259.6		0.0	4830320.1
	ST CLAIR			40823.5	0.0	0.0	1547210.7		0.0	7764516.5
	ST STEPHEN			0.0	0.0	0.0	0.0		0.0	2306234.7
TOTAL	ENGAGE ENERGY			382148.5			14439192.8			167417136.9
ENRON	HUNTINGDON		GO-79-00	0.0	0.0	0.0	0.0		0.0	180502.3
	IROQUOIS			0.0	0.0	0.0	0.0		0.0	39601.7
	KINGSGATE			0.0	0.0	0.0	0.0		0.0	3310108.1
	MONCHY			0.0	0.0	0.0	0.0		0.0	668869.0
	ST CLAIR			0.0	0.0	0.0	0.0		0.0	646596.3
TOTAL	ENRON			0.0			0.0			4845677.4
ENRON CANADA	HUNTINGDON		GO-89-00	3338.9	0.0	0.0	130818.1		0.0	3295892.1
EPCOR MERCHANT			GO-71-02	1653.8	0.0	0.0	61190.6		0.0	61190.6
HUNT OIL	ELMORE		GO-7-01	8015.5	0.0	0.0	320139.1		0.0	3398159.8
HUSKY ENERGY	CHIPPAWA		GO-84-00	0.0	0.0	0.0	0.0		0.0	64349.8
	EAST HEREFORD			0.0	0.0	0.0	0.0		0.0	1645385.0
	ELMORE			9846.4	0.0	0.0	417279.5		0.0	4790223.1
	EMERSON			0.0	0.0	0.0	0.0		0.0	6356475.5
	HUNTINGDON			9207.0	0.0	0.0	358066.7		0.0	3862711.7
	KINGSGATE			27405.5	0.0	0.0	1035927.9		0.0	12021566.2
	MONCHY			123874.9	0.0	0.0	4639115.1		0.0	53590107.6
TOTAL	HUSKY ENERGY			170333.8			6450389.2			82330818.9
HYDRO-QUEBEC	EAST HEREFORD		GO-8-01	0.0	0.0	0.0	0.0		0.0	2389738.1
	ST STEPHEN			38419.8	0.0	0.0	1511050.8		0.0	17623104.7
TOTAL	HYDRO-QUEBEC			38419.8			1511050.8			20012842.8
IGI RESOURCES	HUNTINGDON		GO-76-01	112706.5	0.0	0.0	4282847.0		0.0	72190329.0
	KINGSGATE			36216.9	0.0	0.0	1368998.8		0.0	8362979.2
TOTAL	IGI RESOURCES			148923.4			5651845.8			80553308.2
INDECK/OSWEGO	NIAGARA FALLS		GO-38-00	0.0	0.0	0.0	0.0		0.0	3118097.1

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2002 Octobre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		October 2002 Octobre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
N. AMERICAN	CHIPPAWA	GO-72-02	80.1	0.0	0.0	3024.6			200.1	0.0	0.0	7555.8		
	NIAGARA FALLS	GO-27-00	0.0	0.0	0.0	0.0			47037.8	0.0	0.0	1776166.8		
		GO-72-02	0.0	0.0	0.0	0.0			2101.8	0.0	0.0	79364.0		
TOTAL N. AMERICAN			80.1			3024.6			50366.1			1901843.4		
NATIONAL FUEL	CHIPPAWA	GO-97-01	1087.5	0.0	0.0	41042.3			11131.6	0.0	0.0	420237.5		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	3152.8	0.0	0.0	118986.7			32323.7	0.0	0.0	1219896.5		
NEXEN CANADA LTD.	ELMORE	GO-86-00	139809.3	0.0	0.0	5571400.4			1303115.3	0.0	0.0	52275752.2		
	EMERSON		58505.8	0.0	0.0	2186946.9			734878.1	0.0	0.0	27521411.6		
	IROQUOIS		1058.5	0.0	0.0	39566.7			12473.1	0.0	0.0	466878.4		
	MONCHY		86897.1	0.0	0.0	3254296.5			614324.8	0.0	0.0	23056186.9		
	NIAGARA FALLS		9948.9	0.0	0.0	374576.1			93353.6	0.0	0.0	3496624.0		
	NORTH PORTAL		0.0	0.0	0.0	0.0			74.9	0.0	0.0	2693.4		
	ST CLAIR		6524.9	0.0	0.0	244031.3			81080.7	0.0	0.0	3035881.7		
TOTAL NEXEN CANADA LTD.			302744.5			11670817.8			2839300.5			109855428.3		
NJR ENERGY	NIAGARA FALLS	GO-24-02	0.0	0.0	0.0	0.0			1519.9	0.0	0.0	56859.5		
NUMAC ENERGY	MONCHY	GO-45-00	0.0	0.0	0.0	0.0			174005.7	0.0	0.0	6534327.0		
		GO-59-02	18038.9	0.0	0.0	675556.8			35495.9	0.0	0.0	1330194.3		
TOTAL NUMAC ENERGY			18038.9			675556.8			209501.6			7864521.3		
NW NATURAL GAS	KINGSGATE	GO-59-01	43321.8	0.0	0.0	1662257.4			456237.5	0.0	0.0	17505832.4		
PACIFIC GAS & ELEC		GO-64-01	479546.9	0.0	0.0	18126872.5			5697797.8	0.0	0.0	215702882.1		
PANCANADIAN	ADEN	GO-117-01	0.0	0.0	0.0	0.0			106593.9	0.0	0.0	3866187.0		
		GO-99-99	0.0	0.0	0.0	0.0			58860.6	0.0	0.0	2133108.2		
EMERSON		GO-117-01	0.0	0.0	0.0	0.0			123435.0	0.0	0.0	4618337.5		
		GO-99-99	0.0	0.0	0.0	0.0			87737.0	0.0	0.0	3287767.8		
IROQUOIS		GO-117-01	0.0	0.0	0.0	0.0			31.0	0.0	0.0	1158.8		
KINGSGATE			0.0	0.0	0.0	0.0			38309.0	0.0	0.0	1451332.1		
		GO-99-99	0.0	0.0	0.0	0.0			11489.0	0.0	0.0	434284.2		
MONCHY		GO-117-01	0.0	0.0	0.0	0.0			107026.0	0.0	0.0	4017527.6		
		GO-99-99	0.0	0.0	0.0	0.0			52895.9	0.0	0.0	1985065.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
				October 2002 Octobre 2002	November 2001 Novembre 2001											
PANCANADIAN	NIAGARA FALLS		GO-117-01	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3414.0	0.0	0.0	128043.2	0.0	0.0
			GO-99-99	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1751.0	0.0	0.0	65609.5	0.0	0.0
	REAGAN FIELD		GO-117-01	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1271.9	0.0	0.0	59736.6	0.0	0.0
			GO-99-99	0.0	0.0	0.0	0.0	0.0	0.0	0.0	624.8	0.0	0.0	29426.9	0.0	0.0
TOTAL	PANCANADIAN			0.0				0.0			593439.1			22077585.0		
PETRO-CANADA	ELMORE		GO-84-01	84987.0	0.0	0.0	0.0	3480217.7	0.0	0.0	989105.2	0.0	0.0	40272766.3	0.0	0.0
	HUNTINGDON			0.0	0.0	0.0	0.0	0.0	0.0	0.0	28945.7	0.0	0.0	1112936.2	0.0	0.0
	KINGSGATE			25150.0	0.0	0.0	0.0	950670.0	0.0	0.0	288771.0	0.0	0.0	10880171.5	0.0	0.0
	MONCHY			53940.0	0.0	0.0	0.0	2020053.0	0.0	0.0	630223.6	0.0	0.0	23653303.9	0.0	0.0
TOTAL	PETRO-CANADA			164077.0				6450940.7			1937045.5			75919177.8		
PETROCOM	IROQUOIS		GO-113-01	4677.0	0.0	0.0	0.0	174826.3	0.0	0.0	12929.0	0.0	0.0	482955.9	0.0	0.0
	NIAGARA FALLS		GO-100-99	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3852.9	0.0	0.0	144793.1	0.0	0.0
			GO-113-01	16377.0	0.0	0.0	0.0	616594.1	0.0	0.0	89823.3	0.0	0.0	3394280.2	0.0	0.0
TOTAL	PETROCOM			21054.0				791420.3			106605.2			4022029.3		
PG&E ENERGY	EAST HEREFORD		GO-46-01	19849.8	0.0	0.0	0.0	743772.0	0.0	0.0	111066.9	0.0	0.0	4161676.9	0.0	0.0
	ELMORE			20031.4	0.0	0.0	0.0	821287.4	0.0	0.0	234144.0	0.0	0.0	9498194.2	0.0	0.0
	IROQUOIS			68808.0	0.0	0.0	0.0	2578235.8	0.0	0.0	651932.0	0.0	0.0	24420280.6	0.0	0.0
	KINGSGATE			4326.1	0.0	0.0	0.0	163526.6	0.0	0.0	107792.6	0.0	0.0	4081590.6	0.0	0.0
	NIAGARA FALLS			83744.6	0.0	0.0	0.0	3137910.3	0.0	0.0	674489.0	0.0	0.0	25277335.4	0.0	0.0
TOTAL	PG&E ENERGY			196759.9				7444732.1			1779424.5			67439077.6		
PIONEER	ELMORE		GO-61-00	79166.0	0.0	0.0	0.0	3222232.6	0.0	0.0	905358.3	0.0	0.0	37477494.9	0.0	0.0
	NIAGARA FALLS		GO-60-00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291581.0	0.0	0.0	10910996.6	0.0	0.0
			GO-83-02	27913.0	0.0	0.0	0.0	1044225.3	0.0	0.0	27913.0	0.0	0.0	1044225.3	0.0	0.0
TOTAL	PITTSFIELD			27913.0				1044225.3			319494.0			11955221.9		
PORTLAND G.E.	KINGSGATE		GO-91-01	31931.4	0.0	0.0	0.0	1206368.3	0.0	0.0	307442.3	0.0	0.0	11637778.8	0.0	0.0
POWER CITY	CORNWALL		GO-40-00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1366.7	0.0	0.0	51661.3	0.0	0.0
			GO-47-02	11.9	0.0	0.0	0.0	449.8	0.0	0.0	9405.6	0.0	0.0	355531.7	0.0	0.0
TOTAL	POWER CITY			11.9				449.8			10772.3			407192.9		
POWEREX	KINGSGATE		GO-5-01	28927.0	0.0	0.0	0.0	1093440.6	0.0	0.0	56839.0	0.0	0.0	2148514.2	0.0	0.0

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2002 Octobre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		October 2002 Octobre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PREMSTAR	ST CLAIR	GO-42-02	0.0	0.0	0.0	0.0			4363.3	0.0	0.0	163536.5		
TOTAL	PREMSTAR		0.0			0.0			7228.1			270765.9		
PROGAS	ELMORE	GO-4-01	71832.6	0.0	0.0	2735530.4			894931.0	0.0	0.0	34082278.5		
	EMERSON		10187.8	0.0	0.0	384427.8			181456.5	0.0	0.0	6848981.3		
	NIAGARA FALLS		1732.8	0.0	0.0	65413.2			21200.9	0.0	0.0	800334.0		
TOTAL	PROGAS		83753.2			3185371.4			1097588.4			41731593.7		
PUGET SOUND	HUNTINGDON	GO-15-02	82255.3	0.0	0.0	3156135.8			784454.8	0.0	0.0	30199835.2		
RELIANT	CHIPPAWA	GO-64-00	0.0	0.0	0.0	0.0			2057.5	0.0	0.0	77641.5		
	ELMORE		0.0	0.0	0.0	0.0			257612.3	0.0	0.0	10331599.6		
	HUNTINGDON		14080.4	0.0	0.0	540405.8			189914.9	0.0	0.0	7287426.0		
	IROQUOIS		0.0	0.0	0.0	0.0			14480.2	0.0	0.0	541178.9		
	KINGSGATE		3286.9	0.0	0.0	124244.8			219119.1	0.0	0.0	8295043.2		
	NIAGARA FALLS		17444.3	0.0	0.0	654161.3			162611.8	0.0	0.0	6106687.6		
TOTAL	RELIANT		34811.6			1318811.8			845795.8			32639576.8		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1270.5	0.0	0.0	47491.3			14827.2	0.0	0.0	553975.2		
RG&E	CHIPPAWA	GO-92-01	45506.4	0.0	0.0	1718776.7			398086.9	0.0	0.0	15035742.4		
ROZSA PETROLEUM LTD.	ADEN	GO-49-01	0.0	0.0	0.0	0.0			5733.3	0.0	0.0	205540.3		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9			343147.0	0.0	0.0	12929779.1		
		GO-62-98	0.0	0.0	0.0	0.0			168072.0	0.0	0.0	6332953.0		
TOTAL	RUMFORD		43418.6			1636012.9			511219.0			19262732.1		
SDG&E	KINGSGATE	GO-30-00	0.0	0.0	0.0	0.0			93880.9	0.0	0.0	3557449.3		
		GO-44-02	4042.4	0.0	0.0	153328.2			45803.1	0.0	0.0	1734161.2		
TOTAL	SDG&E		4042.4			153328.2			139684.0			5291610.4		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	154.6	0.0	0.0	5919.6			902.7	0.0	0.0	34564.4		
SELKIRK	IROQUOIS	GO-115-01	0.0	0.0	0.0	0.0			696.1	0.0	0.0	26049.5		
	NIAGARA FALLS		1974.2	0.0	0.0	73854.8			46535.4	0.0	0.0	1740944.4		
TOTAL	SELKIRK		1974.2			73854.8			47231.5			1766993.9		
SETC	EMERSON	GO-57-01	0.0	0.0	0.0	0.0			5595.6	0.0	0.0	209163.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		October 2002 Octobre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		October 2002 Octobre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SETC	HUNTINGDON	GO-57-01	42139.0	0.0	0.0	1575155.9			310414.2	0.0	0.0	11618268.9		
	IROQUOIS		2991.5	0.0	0.0	111822.3			106405.0	0.0	0.0	3974010.9		
	KINGSGATE		41802.0	0.0	0.0	1562558.8			505398.2	0.0	0.0	18916306.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			68.9	0.0	0.0	2576.9		
	ST STEPHEN		13206.0	0.0	0.0	493640.3			207153.4	0.0	0.0	8178274.8		
TOTAL SETC			100138.5			3743177.2			1135035.3			42898601.7		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	57670.9	0.0	0.0	2176499.9			345364.9	0.0	0.0	13042702.4		
	GO-9-00		0.0	0.0	0.0	0.0			206729.1	0.0	0.0	7808158.2		
TOTAL SITHE/INDEPEND			57670.9			2176499.9			552094.0			20850860.6		
SMUD	KINGSGATE	GO-10-00	0.0	0.0	0.0	0.0			41905.7	0.0	0.0	1585902.2		
	GO-18-02		28210.1	0.0	0.0	1066341.8			212264.8	0.0	0.0	8038297.3		
TOTAL SMUD			28210.1			1066341.8			254170.5			9624199.5		
SPRAGUE ENERGY	CHIPPAWA	GO-22-00	0.0	0.0	0.0	0.0			44625.0	0.0	0.0	1682174.7		
	GO-70-02		7685.0	0.0	0.0	289570.8			33706.0	0.0	0.0	1265052.6		
	CORNWALL	GO-22-00	0.0	0.0	0.0	0.0			3228.8	0.0	0.0	120505.9		
	GO-70-02		306.0	0.0	0.0	11438.3			789.0	0.0	0.0	29479.7		
	EAST HEREFORD	GO-22-00	0.0	0.0	0.0	0.0			6564.1	0.0	0.0	245266.4		
	GO-70-02		0.0	0.0	0.0	0.0			21597.0	0.0	0.0	807126.4		
	IROQUOIS	GO-22-00	0.0	0.0	0.0	0.0			61087.5	0.0	0.0	2282450.5		
	GO-70-02		17779.0	0.0	0.0	664579.0			53118.0	0.0	0.0	1984819.6		
	NIAGARA FALLS	GO-22-00	0.0	0.0	0.0	0.0			334537.6	0.0	0.0	12628435.0		
	GO-70-02		35782.0	0.0	0.0	1347192.4			121584.0	0.0	0.0	4562749.9		
TOTAL SPRAGUE ENERGY			61552.0			2312780.5			680837.0			25608060.7		
ST.LAWRENCE	CORNWALL	GO-83-00	882.4	0.0	0.0	32992.9			26308.6	0.0	0.0	991330.8		
	IROQUOIS		185.0	0.0	0.0	6920.8			3581.4	0.0	0.0	134908.8		
TOTAL ST.LAWRENCE			1067.4			39913.8			29890.0			1126239.6		
SUMMIT	ELMORE	GO-49-99	0.0	0.0	0.0	0.0			156639.5	0.0	0.0	6420553.7		
	GO-58-02		14582.4	0.0	0.0	603711.4			14582.4	0.0	0.0	603711.4		
TOTAL SUMMIT			14582.4			603711.4			171221.9			7024265.1		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS \$/CAN)

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: OCTOBER 2002 MOIS: OCTOBRE 2002		MONTH: NOVEMBER 2001 MOIS: NOVEMBRE 2001		TO À	OCTOBER 2002 OCTOBRE 2002
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUNCOR	MONCHY	GO-16-01	13274.7	0.0	0.0	497004.7	160918.0	0.0
TOTAL SUNCOR			13274.7			497004.7	297354.4	11199933.1
TALISMAN	ELMORE	GO-37-01	28913.5	0.0	0.0	1084256.3	322786.2	0.0
	HUNTINGDON		17100.0	0.0	0.0	654075.0	200425.7	0.0
	MONCHY		0.0	0.0	0.0	0.0	8438.4	0.0
TOTAL TALISMAN			46013.5			1738331.3	531650.3	20385463.4
TENASKA MARKETING	CARDSTON	GO-78-01	0.0	0.0	0.0	0.0	58539.7	0.0
	ELMORE		322.7	0.0	0.0	13540.5	124033.7	0.0
	EMERSON		38581.9	0.0	0.0	1442191.5	328732.5	0.0
	MONCHY		118941.0	0.0	0.0	4454340.5	990431.3	0.0
	NORTH PORTAL		0.0	0.0	0.0	0.0	7671.9	0.0
	ST CLAIR		0.0	0.0	0.0	0.0	15713.2	0.0
TOTAL TENASKA MARKETING			157845.6			5910072.5	1525122.3	57384053.7
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	4960.9	0.0	0.0	190548.2	65134.1	0.0
		GO-2-00	0.0	0.0	0.0	0.0	41932.4	0.0
TOTAL TEXACO ENERGY			4960.9			190548.2	107066.5	4112424.2
TRANSALTA	HUNTINGDON	GO-24-01	8224.9	0.0	0.0	314602.4	50139.9	0.0
TRANSCANADA ENGY LTD	CHIPPAWA	GO-94-99	0.0	0.0	0.0	0.0	1795.7	0.0
	EAST HEREFORD		0.0	0.0	0.0	0.0	11890.8	0.0
	EMERSON		0.0	0.0	0.0	0.0	241800.2	0.0
	IROQUOIS		0.0	0.0	0.0	0.0	148180.6	0.0
	KINGSGATE		0.0	0.0	0.0	0.0	10674.5	0.0
	MONCHY		0.0	0.0	0.0	0.0	190349.5	0.0
	NIAGARA FALLS		0.0	0.0	0.0	0.0	74589.3	0.0
	PHILPSBURG		0.0	0.0	0.0	0.0	1858.2	0.0
TOTAL TRANSCANADA ENGY LTD			0.0			0.0	681138.8	25667600.0
TXU ENERGY	CHIPPAWA	GO-14-01	20296.2	0.0	0.0	768820.1	256425.6	0.0
	NIAGARA FALLS		14687.4	0.0	0.0	556358.7	156249.8	0.0
TOTAL TXU ENERGY			34983.6			1325178.8	412675.4	15632144.6

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		October 2002 Octobre 2002		MONTH: MOIS:		November 2001 Novembre 2001		TO À		October 2002 Octobre 2002	
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-105-01	2599.8	0.0	0.0	98116.5			15910.9	0.0	0.0	600477.4		
		GO-95-99	0.0	0.0	0.0	0.0			2515.9	0.0	0.0	94950.1		
	EMERSON	GO-105-01	11659.9	0.0	0.0	440044.6			119184.7	0.0	0.0	4498030.8		
		GO-95-99	0.0	0.0	0.0	0.0			11267.1	0.0	0.0	425220.4		
	HUNTINGDON	GO-105-01	2112.0	0.0	0.0	79706.9			12245.4	0.0	0.0	462141.4		
	KINGSGATE		5390.5	0.0	0.0	204839.0			68092.3	0.0	0.0	2596460.9		
		GO-95-99	0.0	0.0	0.0	0.0			857.4	0.0	0.0	32838.4		
	NIAGARA FALLS	GO-105-01	9374.7	0.0	0.0	353801.2			112264.8	0.0	0.0	4236873.7		
		GO-95-99	0.0	0.0	0.0	0.0			9247.4	0.0	0.0	348996.9		
TOTAL U.S. GYPSUM			31136.9			1176508.2			351585.9			13295990.0		
VERMONT GAS	PHILIPSBURG	GO-109-01	819.6	0.0	0.0	30636.6			819.6	0.0	0.0	30636.6		
WESTERN GAS	HUNTINGDON	GO-112-01	0.0	0.0	0.0	0.0			4511.5	0.0	0.0	172835.6		
WGR CANADA	CARDSTON	GO-110-01	0.0	0.0	0.0	0.0			1701.3	0.0	0.0	65457.9		
WILLIAMS	HUNTINGDON	GO-70-01	0.0	0.0	0.0	0.0			36696.0	0.0	0.0	1412152.5		
WPS ENERGY SERVICES	ST STEPHEN	GO-69-00	2549.5	0.0	0.0	100295.8			28931.2	0.0	0.0	1143675.6		
*TOTAL LENGTH	SHORT TERM		7604666.0			289942721.6	1493374948	5.15	86576827.5			3314347823.4	13617013602	4.11
*TOTAL			9154617.5			348448850.9	1800701881	5.17	105089739.7			4013641446.1	16713781517	4.16

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	October 2002 Octobre 2002	MONTH: MOIS:		November 2001 Novembre 2001	TO À	October 2002 Octobre 2002						
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM *****														
AVISTA ENERGY	HUNTINGDON	GO-41-02	267.7	0.0	0.0	10172.6			33091.0	0.0	0.0	1257458.0		
B.C. GAS		GO-54-01	0.0	0.0	0.0	0.0			2765.4	0.0	0.0	106191.4		
BP CANADA	COURTRIGHT	GO-95-01	63957.6	0.0	0.0	2417597.2			642309.7	0.0	0.0	24279306.2		
CMS	OJBWAY (WINDSOR)	GO-59-00	0.0	0.0	0.0	0.0			88374.0	0.0	0.0	3335234.9		
	ST CLAIR		0.0	0.0	0.0	0.0			14202.0	0.0	0.0	535983.5		
TOTAL CMS			0.0			0.0			102576.0			3871218.4		
COENERGY II	COURTRIGHT	GO-27-01	60975.1	0.0	0.0	2301200.4			1179251.4	0.0	0.0	44504949.8		
	ST CLAIR		0.0	0.0	0.0	0.0			84489.7	0.0	0.0	3188641.4		
TOTAL COENERGY II			60975.1			2301200.4			1263741.1			47693591.2		
CONCORD ENERGY	HUNTINGDON	GO-77-02	710.4	0.0	0.0	27279.4			1794.1	0.0	0.0	68893.4		
CONOCOPHILLIPS	ST CLAIR	GO-56-02	6318.7	0.0	0.0	236382.6			9002.9	0.0	0.0	336798.5		
CORAL ENERGY	COURTRIGHT	GO-9-02	0.0	0.0	0.0	0.0			9167.0	0.0	0.0	351737.8		
	OJBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3094.5	0.0	0.0	116813.3		
	ST CLAIR		0.0	0.0	0.0	0.0			253733.3	0.0	0.0	9529191.3		
TOTAL CORAL ENERGY			0.0			0.0			265994.8			9997742.3		
DUKE ENERGY	COURTRIGHT	GO-65-01	82.6	0.0	0.0	3165.2			65390.9	0.0	0.0	2464734.5		
DYNEGY		GO-23-01	0.0	0.0	0.0	0.0			69324.6	0.0	0.0	2599475.9		
	LOOMIS		0.0	0.0	0.0	0.0			11181.0	0.0	0.0	410514.4		
	OJBWAY (WINDSOR)		84.6	0.0	0.0	3164.0			97877.2	0.0	0.0	3671833.7		
	SARNIA		0.0	0.0	0.0	0.0			62620.2	0.0	0.0	2351956.0		
TOTAL DYNEGY			84.6			3164.0			241003.0			9033780.0		
ENBRIDGE GAS DIST	CORUNNA	GO-106-01	0.0	0.0	0.0	0.0			6124.1	0.0	0.0	232042.1		
	COURTRIGHT	GO-102-99	0.0	0.0	0.0	0.0			125148.0	0.0	0.0	4928712.1		
		GO-106-01	123200.3	0.0	0.0	4719803.7			1003896.7	0.0	0.0	38481472.8		
TOTAL ENBRIDGE GAS DIST			123200.3			4719803.7			1135168.8			43642227.1		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-100-01	44784.1	0.0	0.0	1715678.9			1291080.0	0.0	0.0	49471900.0		

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM	LIC/ORD	MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:		MONTH: MOIS:	
			October 2002 Octobre 2002	October 2002 Octobre 2002	November 2001 Novembre 2001	November 2001 Novembre 2001	October 2002 Octobre 2002	October 2002 Octobre 2002	November 2001 Novembre 2001	November 2001 Novembre 2001	October 2002 Octobre 2002	October 2002 Octobre 2002
IMPORT POINT D'IMPORTATION	VOLUME 1000 M3	AUTHORISED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORISED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE SERVICES	GO-5-02	925.6	0.0	35154.3			5505.5	0.0	0.0	209380.0		
ENCANA CORPORATION	GO-8-02	13900.4	0.0	516538.9			30389.1	0.0	0.0	1130319.0		
ENGAGE ENERGY	GO-95-00	0.0	0.0	0.0			337841.9	0.0	0.0	12946207.3		
NEXEN CANADA LTD.	GO-87-00	49751.2	0.0	1905968.5			480600.5	0.0	0.0	18309262.7		
SARNIA		27199.1	0.0	1017246.4			347563.8	0.0	0.0	13036925.5		
TOTAL NEXEN CANADA LTD.		76950.3		2923214.9			828164.3			31346188.2		
OCEAN ENERGY	GO-11-01	29631.8	0.0	1092228.2			329220.9	0.0	0.0	12183170.9		
OGE ENERGY RESOURCES	GO-83-01	0.0	0.0	0.0			564.4	0.0	0.0	21101.4		
PREMSTAR	GO-35-00	0.0	0.0	0.0			6314.6	0.0	0.0	236885.7		
	GO-43-02	1214.8	0.0	45433.5			4900.1	0.0	0.0	183277.8		
ST CLAIR	GO-35-00	0.0	0.0	0.0			43021.0	0.0	0.0	1612307.0		
TOTAL PREMSTAR		1214.8		45433.5			54235.7			2032470.5		
RELIANT	GO-36-01	0.0	0.0	0.0			74216.1	0.0	0.0	2815285.5		
TENASKA MARKETING	GO-79-01	5176.4	0.0	192458.6			5773.6	0.0	0.0	214626.6		
		0.0	0.0	0.0			52500.9	0.0	0.0	1944947.0		
LOOMIS		19624.7	0.0	723366.5			110041.9	0.0	0.0	4069589.2		
OJIBWAY (WINDSOR)		0.0	0.0	0.0			4712.9	0.0	0.0	179561.5		
SARNIA		0.0	0.0	0.0			4656.4	0.0	0.0	174568.4		
TOTAL TENASKA MARKETING		24801.1		915825.0			177685.7			6583292.7		
TORONTO HYDRO ENERGY	GO-103-01	0.0	0.0	0.0			6319.8	0.0	0.0	252586.3		
UNION GAS	GO-42-01	26759.4	0.0	1009899.8			42049.2	0.0	0.0	1586936.9		
OJIBWAY (WINDSOR)		0.0	0.0	0.0			231879.3	0.0	0.0	8750875.3		
TOTAL UNION GAS		26759.4		1009899.8			273928.5			10337812.1		
WESTCOAST ENERGY US	GO-57-00	0.0	0.0	0.0			111269.8	0.0	0.0	4263477.8		
GO-92-02		10501.0	0.0	402293.3			10501.0	0.0	0.0	402293.3		
TOTAL WESTCOAST ENERGY US		10501.0		402293.3			121770.8			4665771.2		

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM IMPORT POINT D'IMPORTATION	October 2002 MOIS: Octobre 2002		November 2001 MOIS: Novembre 2001		October 2002 MOIS: Octobre 2002		
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
WPS ENERGY SERVICES	ST CLAIR	GO-70-00	0.0	0.0	0.0	0.0	17332.6	654130.8
*TOTAL LENGTH	SHORT TERM		485065.5			18375031.8	88308152	277421393.5
*TOTAL			485065.5			18375031.8	88308152	277421393.5

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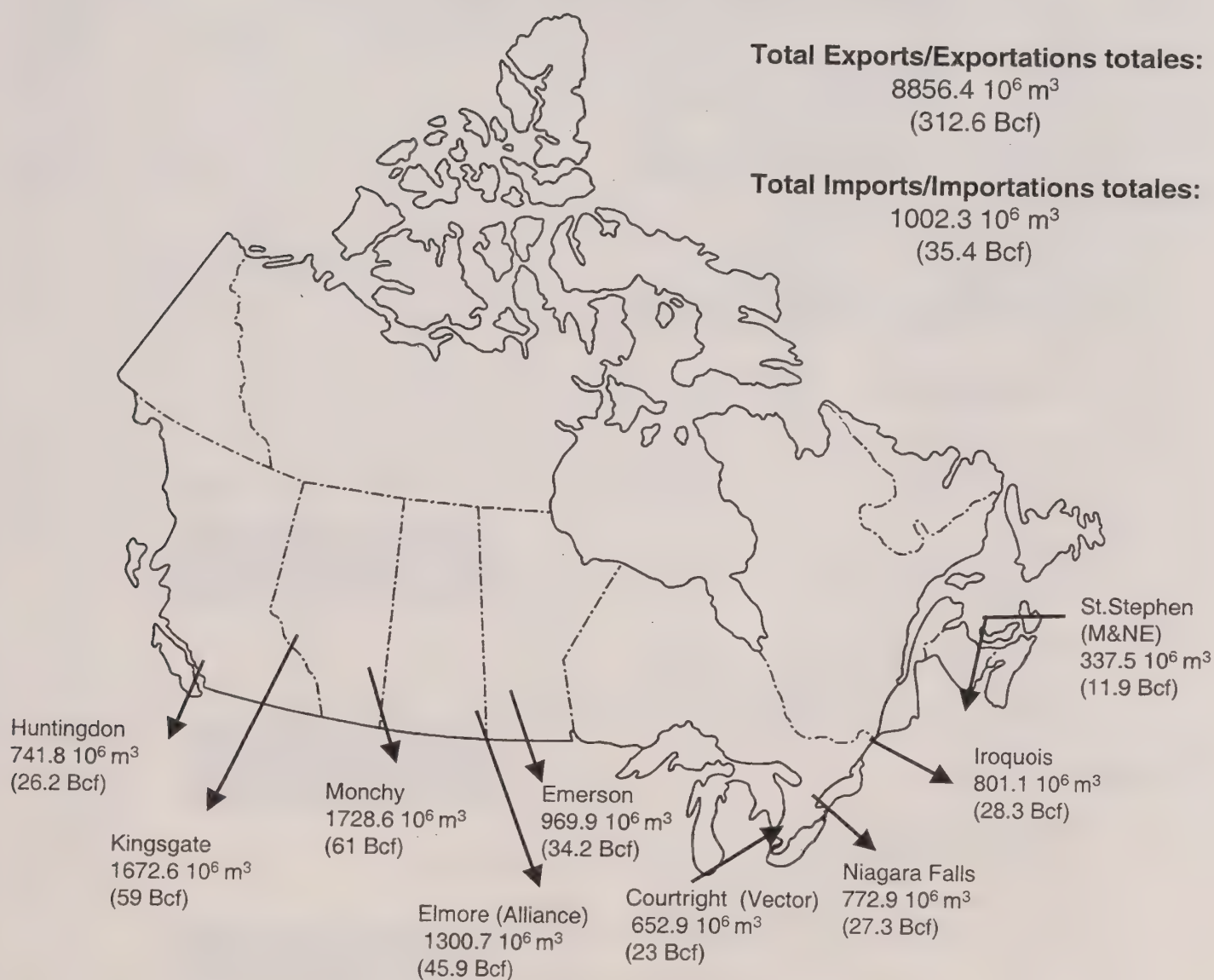
Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

NOVEMBER/NOVEMBRE 2002

Total Exports/Exportations totales:
8856.4 10^6 m^3
(312.6 Bcf)

Total Imports/Importations totales:
1002.3 10^6 m^3
(35.4 Bcf)



Canada

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updated previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn.	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	15
9	Top 15 Purchasers / 15 plus gros acheteurs	16
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	17

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	29

Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

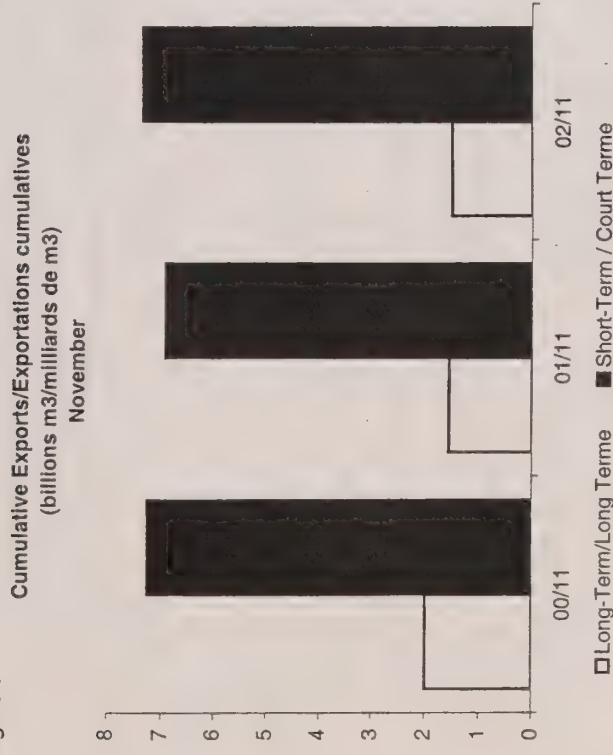


Figure 2

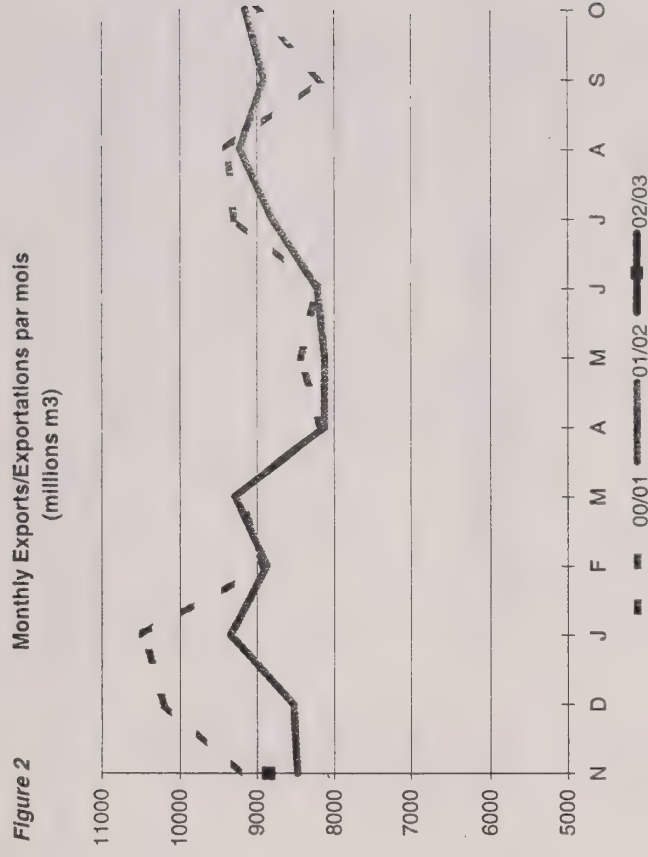


Figure 3

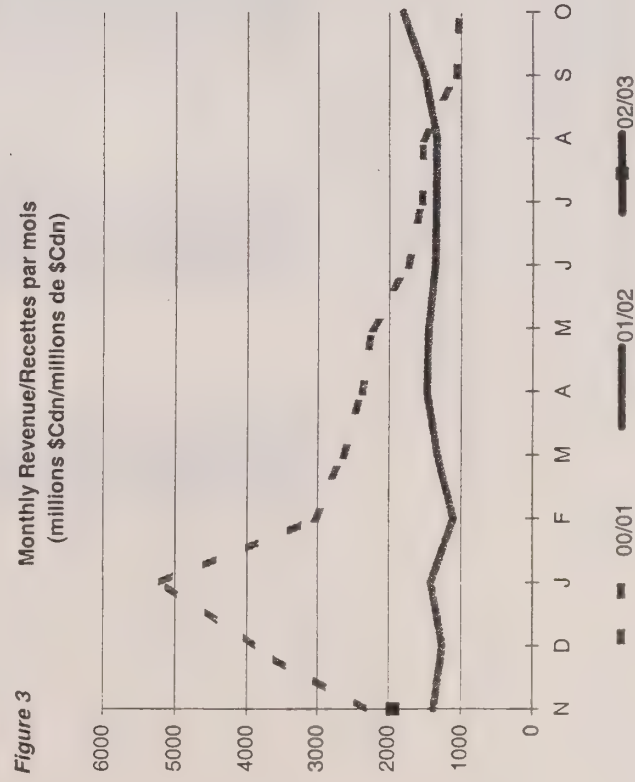
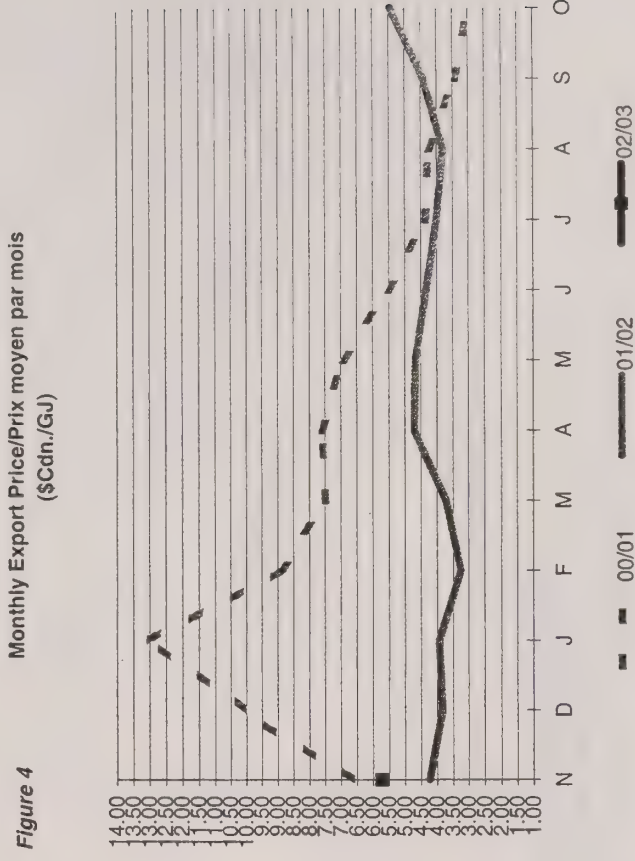


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel November 2002/novembre 2002 Imperial Units & \$US /Unités impériales \$US

Figure 5

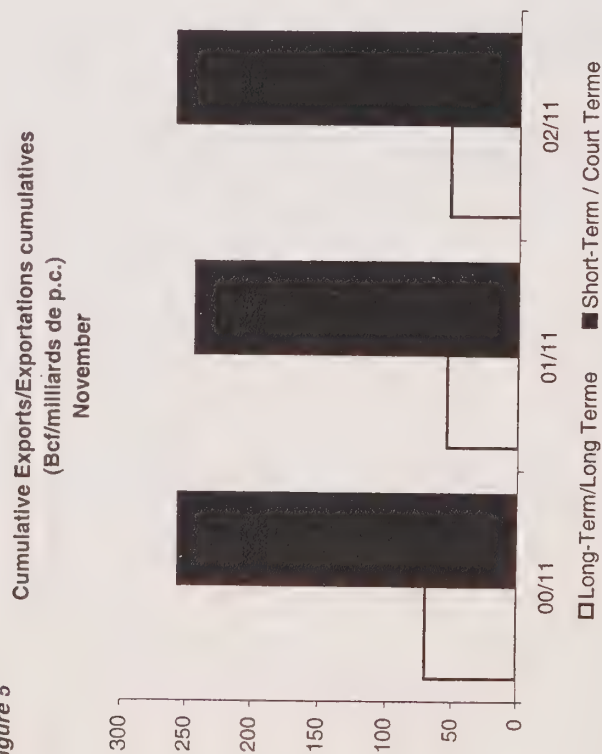
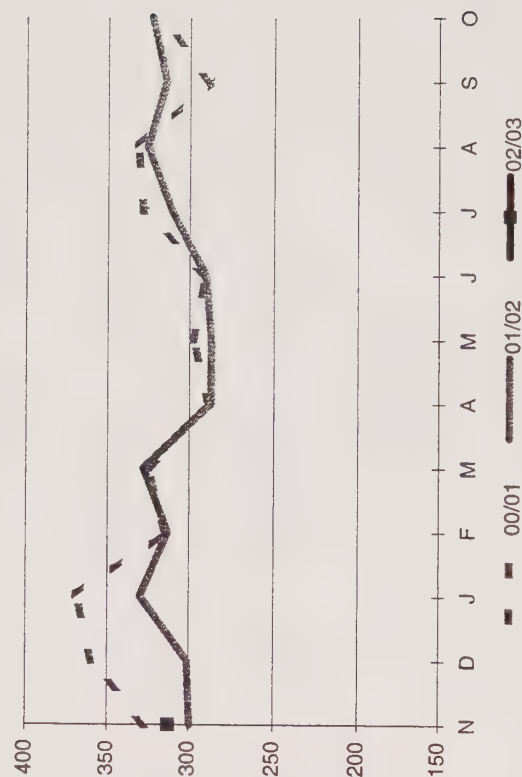
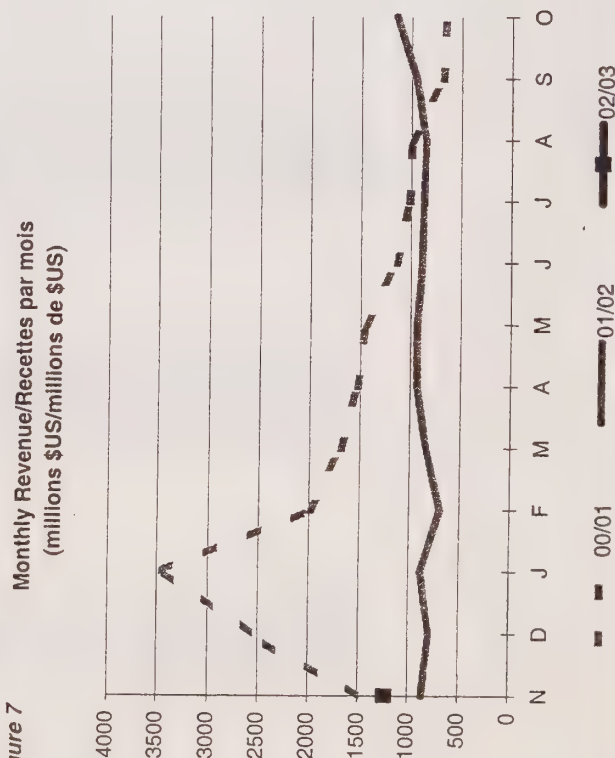
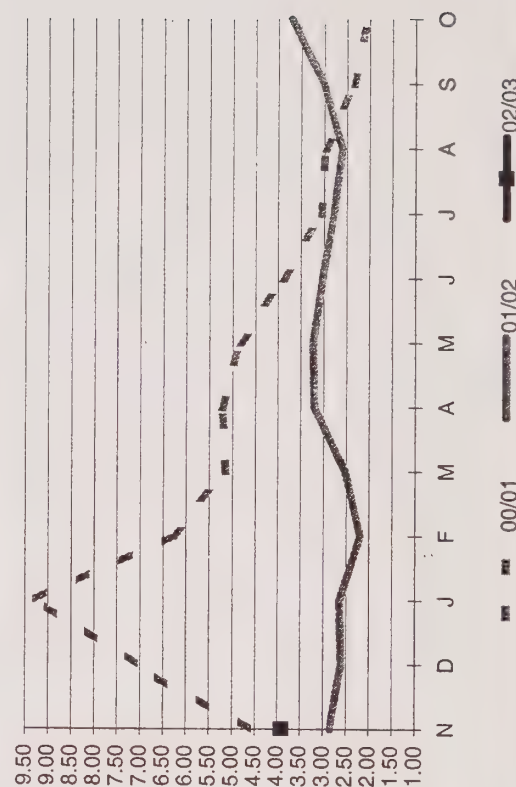
Figure 6 Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

Figure 7

Figure 8 Monthly Export Price/Prix moyen par mois
(\$/US/MMBtu/\$US/millions de BTU)

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

	-----Month/Mois-----		Variation		-----Cumulative to date-----		Variation	
	2001/11	2002/11	% Change		2001/11-2001/11	2002/11-2002/11	% Change	
Volume (Millions M3)								
Long-term / Long terme	1562.0	1513.3		-3.1%	1562.0	1513.3		-3.1%
Short-term / Court terme	6915.3	7343.1		6.2%	6915.3	7343.1		6.2%
Total	8477.3	8856.4		4.5%	8477.3	8856.4		4.5%
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	257.2	321.7		25.0%	257.2	321.7		25.0%
Short-term / Court terme	1,115.6	1612.2		44.5%	1115.6	1612.2		44.5%
Total	1372.9	1933.8		40.9%	1372.9	1933.8		40.9%
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	4.36	5.63		29.1%	4.36	5.63		29.1%
Short-term / Court terme	4.21	5.75		36.7%	4.21	5.75		36.7%
Total	4.23	5.73		35.3%	4.23	5.73		35.3%
Volume (BCF)								
Long-term / Long terme	55.1	53.4		-3.1%	55.1	53.4		-3.1%
Short-term / Court terme	244.1	259.2		6.2%	244.1	259.2		6.2%
Total	299.3	312.6		4.5%	299.3	312.6		4.5%
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	161.5	204.7		26.7%	161.5	204.7		26.7%
Short-term / Court terme	700.6	1025.9		46.4%	700.6	1025.9		46.4%
Total	862.1	1230.6		42.7%	862.1	1230.6		42.7%
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	2.94	3.84		30.8%	2.94	3.84		30.8%
Short-term / Court terme	2.83	3.93		38.6%	2.83	3.93		38.6%
Total	2.85	3.91		37.2%	2.85	3.91		37.2%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2001/11		2002/11	% CHANGE VARIATION		EN %	2001/11		2002/11	% CHANGE VARIATION		EN %
	2001/11	2002/11		2001/11	2002/11		2001/11	2002/11		2001/11	2002/11	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1562.0	1513.3	-3.1	4.36	5.63	29.1	1562.0	1513.3	-3.1	4.36	5.63	29.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4142.9	3637.2	-12.2	4.19	5.85	39.8	4142.9	3637.2	-12.2	4.19	5.85	39.8
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2772.4	3705.9	33.7	4.24	5.65	33.3	2772.4	3705.9	33.7	4.24	5.65	33.3
TOTAL - TERM/TERME	8477.3	8856.4	4.5	4.23	5.73	35.3	8477.3	8856.4	4.5	4.23	5.73	35.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1236.5	1362.4	10.2	3.74	5.14	37.4	1236.5	1362.4	10.2	3.74	5.14	37.4
MIDWEST/MIDWEST	3496.0	3618.9	3.5	4.16	5.76	38.6	3496.0	3618.9	3.5	4.16	5.76	38.6
MOUNTAIN/ROCHEUSES	34.0	0.5	-98.5	2.85	3.31	16.0	34.0	0.5	-98.5	2.85	3.31	16.0
NORTHEAST/NORD-EST	2468.7	2867.8	16.2	4.67	6.12	30.9	2468.7	2867.8	16.2	4.67	6.12	30.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1242.1	1006.7	-19.0	4.11	5.29	28.9	1242.1	1006.7	-19.0	4.11	5.29	28.9
TOTAL - REGION/RÉGION	8477.3	8856.4	4.5	4.23	5.73	35.3	8477.3	8856.4	4.5	4.23	5.73	35.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	777.9	894.3	15.0	4.37	5.73	31.1	777.9	894.3	15.0	4.37	5.73	31.1
LDC/SDL	1562.1	1565.0	0.2	4.46	5.65	26.8	1562.1	1565.0	0.2	4.46	5.65	26.8
MARKETING CO./COMMERCIALISATEURS	5914.0	6026.1	1.9	4.19	5.76	37.5	5914.0	6026.1	1.9	4.19	5.76	37.5
PIPELINE/PIPELINES	223.3	371.0	66.2	3.44	5.58	62.3	223.3	371.0	66.2	3.44	5.58	62.3
TOTAL - CUSTOMER TYPE/CLIENT	8477.3	8856.4	4.5	4.23	5.73	35.32	8477.3	8856.4	4.5	4.23	5.73	35.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION		VOLUME (BCF)		% CHANGE VARIATION		AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION	
	2001/11	2002/11	EN %	2001/11	2002/11	EN %	2001/11	2002/11	EN %	2001/11	2002/11	EN %	2001/11	2002/11
LONG-TERM (TERM)/LONG TERME (GARANTI)	55.1	53.4	-3.1	2.94	3.84	30.9	55.1	53.4	-3.1	2.94	3.84	30.9		
SHORT-TERM (TERM)/COURT TERME (GARANTI)	146.2	128.4	-12.2	2.82	4.00	41.7	146.2	128.4	-12.2	2.82	4.00	41.7		
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	97.9	130.8	33.7	2.85	3.86	35.1	97.9	130.8	33.7	2.85	3.86	35.1		
TOTAL - TERM/TERME	299.3	312.6	4.5	2.85	3.91	37.1	299.3	312.6	4.5	2.85	3.91	37.1		
REGION/RÉGION														
CALIFORNIA/CALIFORNIE	43.6	48.1	10.2	2.52	3.51	39.3	43.6	48.1	10.2	2.52	3.51	39.3		
MIDWEST/MIDWEST	123.4	127.8	3.5	2.80	3.93	40.5	123.4	127.8	3.5	2.80	3.93	40.5		
MOUNTAIN/ROCHEUSES	1.2	0.0	-98.5	1.92	2.26	17.6	1.2	0.0	-98.5	1.92	2.26	17.6		
NORTHEAST/NORD-EST	87.1	101.2	16.2	3.15	4.18	32.7	87.1	101.2	16.2	3.15	4.18	32.7		
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	43.8	35.5	-19.0	2.77	3.61	30.7	43.8	35.5	-19.0	2.77	3.61	30.7		
TOTAL - REGION/RÉGION	299.3	312.6	4.5	2.85	3.91	37.1	299.3	312.6	4.5	2.85	3.91	37.1		
CUSTOMER TYPE/CLIENT														
END-USER/UTILISATEURS ULTIMES	27.5	31.6	15.0	2.95	3.91	32.81	27.5	31.6	15.0	2.95	3.91	32.8		
LDC/SDL	55.1	55.2	0.2	3.00	3.86	28.50	55.1	55.2	0.2	3.00	3.86	28.5		
MARKETING CO./COMMERCIALISATEURS	208.8	212.7	1.9	2.82	3.93	39.35	208.8	212.7	1.9	2.82	3.93	39.3		
PIPELINE/PIPELINES	7.9	13.1	66.2	2.32	3.81	64.44	7.9	13.1	66.2	2.32	3.81	64.4		
TOTAL - CUSTOMER TYPE/CLIENT	299.3	312.6	4.5	2.85	3.91	37.1	299.3	312.6	4.5	2.85	3.91	37.1		

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
	2001/11	2002/11	2001/11	2002/11	2001/11	2002/11	2001/11	2002/11	2001/11	2002/11	2001/11	2002/11	2001/11	2002/11
ADEN														
	SHORT-TERM/COURT TERM													
TOTAL	ADEN	30.1	31.3	3.7			30.1	31.3				3.7		
		30.1	31.3	3.7			30.1	31.3				3.7		
CARDSTON														
	SHORT-TERM/COURT TERM	1.9	0.8	-59.2			1.9	0.8				-59.2		
TOTAL	CARDSTON	1.9	0.8	-59.2			1.9	0.8				-59.2		
CHIPPAWA														
	LONG-TERM/LONG TERME	3.9	8.8	122.7			3.9	8.8				122.7		-0.8
	SHORT-TERM/COURT TERM	187.7	265.3	41.3			187.7	265.3				41.3		36.2
TOTAL	CHIPPAWA	191.6	274.1	43.0			191.6	274.1				43.0		35.2
CORNWALL														
	LONG-TERM/LONG TERME	8.1	0.6	-92.8			8.1	0.6				-92.8		-8.5
	SHORT-TERM/COURT TERM	11.7	19.0	62.2			11.7	19.0				62.2		26.2
TOTAL	CORNWALL	19.9	19.6	-1.2			19.9	19.6				-1.2		10.7
EAST HEREFORD														
	LONG-TERM/LONG TERME	40.0	76.8	92.3			40.0	76.8				92.3		35.8
	SHORT-TERM/COURT TERM	70.7	46.5	-34.2			70.7	46.5				-34.2		
TOTAL	EAST HEREFORD	110.7	123.3	11.4			110.7	123.3				11.4		
ELMORE														
	SHORT-TERM/COURT TERM	1274.2	1300.7	2.1			1274.2	1300.7				2.1		48.0
TOTAL	ELMORE	1274.2	1300.7	2.1			1274.2	1300.7				2.1		48.0
EMERSON														
	LONG-TERM/LONG TERME	114.8	126.4	10.0			114.8	126.4				10.0		19.9
	SHORT-TERM/COURT TERM	650.6	843.5	29.7			650.6	843.5				29.7		34.3
TOTAL	EMERSON	765.4	969.9	26.7			765.4	969.9				26.7		32.3
HUNTINGDON														
	LONG-TERM/LONG TERME	116.1	122.1	5.2			116.1	122.1				5.2		22.5
	SHORT-TERM/COURT TERM	589.1	619.6	5.2			589.1	619.6				5.2		31.9
TOTAL	HUNTINGDON	705.2	741.8	5.2			705.2	741.8				5.2		30.2
IROQUOIS														
	LONG-TERM/LONG TERME	494.1	499.5	1.1			494.1	499.5				1.1		44.8
	SHORT-TERM/COURT TERM	288.3	301.6	4.6			288.3	301.6				4.6		29.4
TOTAL	IROQUOIS	782.4	801.1	2.4			782.4	801.1				2.4		38.4
KINGSGATE														
	LONG-TERM/LONG TERME	245.0	190.9	-22.1			245.0	190.9				-22.1		35.6
	SHORT-TERM/COURT TERM	1535.7	1481.8	-3.5			1535.7	1481.8				-3.5		33.2

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2001/11	2002/11	2001/11	2002/11		2001/11	2002/11	2001/11	2002/11		2001/11	2002/11	2001/11	2002/11	
TOTAL KINGSGATE	1780.7	1672.6	-6.1	3.84	5.13	33.8	1780.7	1672.6	-6.1	3.84	5.13	33.8			
MONCHY	LONG-TERM/LONG TERME		165.5	132.4	-20.0	3.98	5.32	33.7	165.5	132.4	-20.0	3.98	5.32	33.7	
	SHORT-TERM/COURT TERM		1541.7	1596.2	3.5	4.33	5.72	32.1	1541.7	1596.2	3.5	4.33	5.72	32.1	
TOTAL MONCHY	1707.2	1728.6	1.3	4.30	5.69	32.4	1707.2	1728.6	1.3	4.30	5.69	32.4			
NAPIERVILLE	LONG-TERM/LONG TERME		42.7	46.0	7.9	6.22	6.49	4.3	42.7	46.0	7.9	6.22	6.49	4.3	
	SHORT-TERM/COURT TERM		0.0	0.3	0.0	0.0	0.3	0.0	0.3	0.0	0.0	0.3	0.0	0.0	
TOTAL NAPIERVILLE	42.7	46.3	8.6	42.7	46.3	8.6	42.7	46.3	8.6	42.7	46.3	8.6			
NIAGARA FALLS	LONG-TERM/LONG TERME		283.8	257.5	-9.3	5.26	5.84	11.0	283.8	257.5	-9.3	5.26	5.84	11.0	
	SHORT-TERM/COURT TERM		404.3	515.4	27.5	4.95	6.60	33.3	404.3	515.4	27.5	4.95	6.60	33.3	
TOTAL NIAGARA FALLS	688.0	772.9	12.3	5.08	6.34	24.9	688.0	772.9	12.3	5.08	6.34	24.9			
NORTH PORTAL	LONG-TERM/LONG TERME		0.8	0.4	-49.2	3.67	2.90	-20.9	0.8	0.4	-49.2	3.67	2.90	-20.9	
	SHORT-TERM/COURT TERM		2.2	0.0	-100.0	0.0	0.0	-100.0	2.2	0.0	-100.0	0.0	0.0	0.0	
TOTAL NORTH PORTAL	3.0	0.4	-86.0	3.0	0.4	-86.0	3.0	0.4	-86.0	3.0	0.4	-86.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM		0.0	3.6	0.0	0.0	3.6	0.0	0.0	3.6	0.0	0.0	3.6	0.0	
	TOTAL OJIBWAY (WINDSOR)		0.0	3.6	0.0	0.0	3.6	0.0	0.0	3.6	0.0	0.0	3.6	0.0	
PHILIPSBURG	LONG-TERM/LONG TERME		13.7	17.5	28.1	5.69	5.80	1.9	13.7	17.5	28.1	5.69	5.80	1.9	
	SHORT-TERM/COURT TERM		1.9	0.8	-56.8	1.9	0.8	-56.8	1.9	0.8	-56.8	1.9	0.8	-56.8	
TOTAL PHILIPSBURG	15.5	18.3	18.0	15.5	18.3	18.0	15.5	18.3	18.0	15.5	18.3	18.0			
REAGAN FIELD	SHORT-TERM/COURT TERM		0.3	0.6	91.8	0.3	0.6	91.8	0.3	0.6	91.8	0.3	0.6	91.8	
	TOTAL REAGAN FIELD		0.3	0.6	91.8	0.3	0.6	91.8	0.3	0.6	91.8	0.3	0.6	91.8	
SPRAGUE	SHORT-TERM/COURT TERM		0.0	12.7	0.0	0.0	12.7	0.0	0.0	12.7	0.0	0.0	12.7	0.0	
	TOTAL SPRAGUE		0.0	12.7	0.0	0.0	12.7	0.0	0.0	12.7	0.0	0.0	12.7	0.0	
ST CLAIR	SHORT-TERM/COURT TERM		29.1	0.2	-99.3	29.1	0.2	-99.3	29.1	0.2	-99.3	29.1	0.2	-99.3	
	TOTAL ST CLAIR		29.1	0.2	-99.3	29.1	0.2	-99.3	29.1	0.2	-99.3	29.1	0.2	-99.3	
ST STEPHEN	LONG-TERM/LONG TERME		33.6	34.4	2.3	5.28	6.65	25.8	33.6	34.4	2.3	5.28	6.65	25.8	

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/11	2002/11	2001/11	2002/11	2001/11	2002/11	2001/11	2002/11	2001/11	2002/11	2001/11	2002/11	2001/11	2002/11
ST STEPHEN														
SHORT-TERM/COURT TERM														
TOTAL ST STEPHEN	295.8	303.1	2.5	4.10	5.73	40.0	295.8	303.1	2.5	4.10	5.73	40.0		
	329.4	337.5	2.5	4.22	5.83	38.2	329.4	337.5	2.5	4.22	5.83	38.2		
TOTAL	8477.3	8856.4	4.5	4.23	5.73	35.3	8477.3	8856.4	4.5	4.23	5.73	35.3		

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2002/11</u>	<u>2002/12</u>	<u>2003/01</u>	<u>2003/02</u>	<u>2003/03</u>	<u>2003/04</u>	<u>2003/05</u>	<u>2003/06</u>	<u>2003/07</u>	<u>2003/08</u>	<u>2003/09</u>	<u>2003/10</u>	<u>TOTAL</u>
ADEN	31264.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31264.6
CARDSTON	779.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	779.5
CHIPPAWA	274079.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274079.7
CORNWALL	19624.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19624.8
EAST HEREFORD	123331.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123331.1
ELMORE	1300739.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1300739.9
EMERSON	969910.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	969910.1
HUNTINGDON	741753.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	741753.5
IROQUOIS	801116.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	801116.1
KINGSGATE	1672619.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1672619.9
MONCHY	1728603.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1728603.0
NAPIERVILLE	46339.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46339.2
NIAGARA FALLS	772906.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	772906.3
NORTH PORTAL	426.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.9
OJIBWAY (WINDSOR)	3630.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3630.1
PHILIPSBURG	18333.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18333.8
REAGAN FIELD	574.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	574.0
SPRAGUE	12709.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12709.6
ST CLAIR	195.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.0
ST STEPHEN	337450.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	337450.2
TOTAL	8856387.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8856387.3

TABLE 4

TOP 15 EXPORTERS: 2002/11 AND 2002/11 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002/11 ET 2002/11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %	2001/11 2001/11	2002/11 2002/11	% CHANGE VARIATION EN %	2001/11 2001/11	2002/11 2002/11	% CHANGE VARIATION EN %
	2002/11 2002/11	2001/11 2001/11	% CHANGE VARIATION EN %	2002/11 2002/11	2001/11 2001/11	% CHANGE VARIATION EN %							
BP CANADA	761.8	625.3	21.8	761.8	625.3	21.8		22075.2	26893.6	21.8	22075.2	26893.6	21.8
DUKE ENERGY	697.0	537.8	29.6	697.0	537.8	29.6		18983.4	24606.5	29.6	18983.4	24606.5	29.6
MIRANT CDA ENE	623.2	761.8	-18.2	623.2	761.8	-18.2		26891.6	22000.0	-18.2	26891.6	22000.0	-18.2
PACIFIC GAS & EL	474.0	429.7	10.3	474.0	429.7	10.3		15169.9	16733.9	10.3	15169.9	16733.9	10.3
PAN-ALBERTA	467.8	117.1	299.6	467.8	117.1	299.6		4132.2	16513.5	299.6	4132.2	16513.5	299.6
NEXEN CANADA	343.8	214.3	60.4	343.8	214.3	60.4		7564.8	12137.2	60.4	7564.8	12137.2	60.4
PROGAS	314.4	293.7	7.0	314.4	293.7	7.0		10369.1	11097.3	7.0	10369.1	11097.3	7.0
TCGS	302.2	1137.1	-73.4	302.2	1137.1	-73.4		40139.7	10669.4	-73.4	40139.7	10669.4	-73.4
ENCANA CORPOR	293.0	0.0	0.0	293.0	0.0	0.0		0.0	10343.0	0.0	0.0	10343.0	0.0
EL PASO MERCHA	267.2	0.0	0.0	267.2	0.0	0.0		0.0	9433.3	0.0	0.0	9433.3	0.0
CORAL ENERGY	227.7	113.2	101.1	227.7	113.2	101.1		3996.3	8038.2	101.1	3996.3	8038.2	101.1
HUSKY	222.5	208.9	6.5	222.5	208.9	6.5		7375.5	7855.0	6.5	7375.5	7855.0	6.5
BURLINGTON MA	210.4	116.1	81.2	210.4	116.1	81.2		4098.5	7426.8	81.2	4098.5	7426.8	81.2
IGI RESOURCES	194.1	186.4	4.1	194.1	186.4	4.1		6579.5	6851.9	4.1	6579.5	6851.9	4.1
ENCANA OIL&GA	193.8	114.3	69.5	193.8	114.3	69.5		4036.5	6842.6	69.5	4036.5	6842.6	69.5
OTHERS (AUTRES)	3263.3	3621.6	-9.9	3263.3	3621.6	-9.9		127845.1	115196.6	-9.9	127845.1	115196.6	-9.9
TOTAL	8856.4	8477.3	4.5	8856.4	8477.3	4.5		299257.3	312639.0	4.5	299257.3	312639.0	4.5

TOP 15 EXPORTERS: 2002/11 AND 2002/11 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002/11 ET 2002/11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0211 0211	0111 0111	% CHANGE VARIATION EN %	0211 0211	0111 0111	% CHANGE VARIATION EN %	0211 0211	0111 0111	% CHANGE VARIATION EN %	0211 0211	0111 0111	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	302.2	455.9	-33.7	5.22	4.22	23.7	10669.4	16094.9	-33.7	3.60	2.87	25.4
PANCANADIAN	0.0	208.1	-100.0	0.00	3.76	-100.0	0.0	7347.0	-100.0	0.00	2.56	-100.0
FROGAS	230.0	205.2	12.1	6.17	5.01	23.2	8121.0	7242.1	12.1	4.26	3.41	24.8
PAN-ALBERTA	59.7	117.1	-49.0	4.04	2.83	42.7	2108.1	4132.2	-49.0	2.79	1.93	44.7
CANWEST	87.2	85.2	2.3	5.81	4.43	31.2	3077.1	3006.7	2.3	4.00	3.01	33.0
HUSKY	40.8	42.6	-4.2	5.76	5.07	13.5	1440.9	1503.7	-4.2	3.97	3.45	15.0
SHELL CANADA	40.3	39.5	2.1	6.31	6.15	2.7	1422.4	1393.3	2.1	4.35	4.18	4.1
ENRON	0.0	37.9	-100.0	0.00	4.46	-100.0	0.0	1338.6	-100.0	0.00	3.03	-100.0
IMPERIAL/BOSTO	34.4	33.6	2.3	6.65	5.28	25.8	1212.8	1185.3	2.3	4.58	3.60	27.5
ATCOR	32.8	31.7	3.3	6.48	4.33	49.6	1156.3	1119.0	3.3	4.47	2.95	51.6
AMOCO/CON ED	15.8	26.0	-39.3	6.16	3.25	89.6	556.1	916.8	-39.3	4.25	2.21	92.2
BROOKLYN NAVY	22.4	22.5	-0.8	6.75	5.17	30.6	789.1	795.5	-0.8	4.66	3.52	32.3
NEXEN CANADA	0.0	21.3	-100.0	0.00	5.79	-100.0	0.0	752.5	-100.0	0.00	3.94	-100.0
ANDROSCOGGIN	18.1	19.1	-5.3	4.03	3.63	10.9	637.3	673.1	-5.3	2.78	2.47	12.4
ENCO GAS	20.5	18.6	10.0	5.38	5.68	-5.3	723.7	658.0	10.0	3.71	3.86	-4.1
OTHERS	609.2	197.8	208.0	5.60	4.68	19.7	21506.2	6983.1	208.0	3.86	3.18	21.3
TOTAL LONG-TERM	1513.3	1562.0	-3.1	5.63	4.36	29.1	53420.2	55141.8	-3.1	2.97	3.88	30.9

Table 5

TOP 15 EXPORTERS: 2002/11 AND 2002/11 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002/11 ET 2002/11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0211 0211	0111 0111	% CHANGE VARIATION EN %	0211 0211	0111 0111	% CHANGE VARIATION EN %	0211 0211	0111 0111	% CHANGE VARIATION EN %	0211 0211	0111 0111	% CHANGE VARIATION EN %
***** SHORT-TERM *****												
MIRANT CDA ENE	623.2	761.8	-18.2				22000.0	26891.6	-18.2			
TCGS	0.0	681.1	-100.0				0.0	24044.9	-100.0			
BP CANADA	761.8	620.0	22.9				26893.6	21886.0	22.9			
DUKE ENERGY	697.0	537.8	29.6				24606.5	18983.4	29.6			
PACIFIC GAS & EL	474.0	429.7	10.3				16733.9	15169.9	10.3			
ENGAGE ENERGY	12.8	387.1	-96.7				452.8	13665.4	-96.7			
NEXEN CANADA	343.8	193.0	78.2				12137.2	6812.3	78.2			
IGI RESOURCES	194.1	186.4	4.1				6851.9	6579.5	4.1			
PETRO-CANADA	165.4	173.3	-4.6				5837.4	6116.1	-4.6			
HUSKY	181.7	166.3	9.2				6414.1	5871.9	9.2			
EL PASO PROD OI	0.0	147.8	-100.0				0.0	5217.0	-100.0			
DYNEGY	120.2	142.3	-15.5				4244.1	5022.2	-15.5			
ENRON	0.0	124.4	-100.0				0.0	4390.3	-100.0			
BURLINGTON MA	210.4	116.1	81.2				7426.8	4098.5	81.2			
ENCANA OIL&GA	193.8	114.3	69.5				6842.6	4036.5	69.5			
OTHERS	3364.7	2133.9	57.7				118777.7	75330.1	57.7			
TOTAL SHORT-TERM	7343.1	6915.3	6.2	5.75	4.21	36.7	259218.8	244115.5	6.2	3.96	2.86	38.5

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2002/11	5150.4	5.79	0.39	5.40	3705.9	5.65	0.23	5.42	8856.4	5.73	0.32	5.41
2002/11 2002/11	5150.4	5.79	0.39	5.40	3705.9	5.65	0.23	5.42	8856.4	5.73	0.32	5.41

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS * TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2002/11	4370.3	5.80	0.40	5.39	2984.9	5.72	0.22	5.50	7355.1	5.77	0.33	5.44
2002/11 2002/11	4370.3	5.80	0.40	5.39	2984.9	5.72	0.22	5.50	7355.1	5.77	0.33	5.44

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)

2002/11	619.2	5.66	0.24	5.42	542.8	5.24	0.17	5.07	1162.0	5.46	0.21	5.26
2002/11 2002/11	619.2	5.66	0.24	5.42	542.8	5.24	0.17	5.07	1162.0	5.46	0.21	5.26

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.
 FIGURES MAY NOT TOTAL DUE TO ROUNDING.
 ** N.W.T. INCLUDE YUKON PRODUCTION
 DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.
 LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.
 ** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON
 NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2002/11 AND 2002/11 COMPARISONS 15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002/11 ET 2002/11

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	0211 0211	0111 0111	% CHANGE VARIATION EN %	0211 0211	0211 0211	0111 0111	% CHANGE VARIATION EN %	0211 0211
MIRANT AMERIC	574.1	742.2	-22.6	574.1	742.2	26199.3	-22.6	20267.0
PG & E TRADING	158.7	663.8	-76.1	158.7	663.8	23433.2	-76.1	5602.1
TRANSCADA GAS S	8.5	537.2	-98.4	8.5	537.2	18963.1	-98.4	298.9
DUKE ENERGY	722.6	375.2	92.6	722.6	375.2	13244.8	92.6	25507.5
ANE	32.8	337.5	-90.3	32.8	337.5	11913.0	-90.3	1156.3
PANCANADIAN	87.0	286.6	-69.6	87.0	286.6	10115.6	-69.6	3071.8
TENASKA	135.2	219.6	-38.4	135.2	219.6	7752.5	-38.4	4772.2
NEXEN	470.0	217.4	116.2	470.0	217.4	7673.8	116.2	16591.1
DYNEGY	150.7	215.9	-30.2	150.7	215.9	7622.9	-30.2	5318.9
EL PASO	269.0	210.3	28.0	269.0	210.3	9497.1	28.0	9497.1
NORTHWEST NAT.	153.7	210.1	-26.8	153.7	210.1	7417.5	-26.8	5427.2
BP CANADA ENER	223.5	197.6	13.1	223.5	197.6	6974.3	13.1	7889.5
ENRON	0.0	195.0	-100.0	0.0	195.0	6883.8	-100.0	0.0
INTERMOUNTAIN	199.9	192.2	4.0	199.9	192.2	7055.1	4.0	7055.1
CORAL ENERGY	258.8	191.0	35.5	258.8	191.0	6741.7	35.5	9137.6
OTHERS	5411.9	3685.9	46.8	5411.9	3685.9	130116.1	46.8	191046.9
TOTAL	8856.4	8477.3	4.5	8856.4	8477.3	299257.3	4.5	312639.0

TOTAL

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2001/01	2002/01	2002/11	% CHANGE VARIATION		EN %	2001/01	2002/01	2002/11	% CHANGE VARIATION		EN %
	2001/11	2002/11		2001/01	2002/01		2001/11	2002/11		2001/01	2002/01	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	19370.3	16851.5		-13.0	6.02	4.58	683.8	594.9		4.19	3.13	-25.4
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	46516.1	42022.0		-9.7	6.32	4.31	1642.1	1483.4		4.41	2.94	-33.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	31879.9	38042.2		19.3	6.62	4.25	1125.4	1342.9		4.63	2.90	-37.3
TOTAL - TERM/TERME	97766.4	96915.7		-0.9	6.36	4.33	3451.2	3421.2		4.44	2.96	-33.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	14215.8	13743.8		-3.3	7.12	3.85	501.8	485.2		4.97	2.63	-47.1
MIDWEST/MIDWEST	39742.6	41407.9		4.2	6.08	4.27	1403.0	1461.7		4.25	2.92	-31.3
MOUNTAIN/ROCHEUSES	322.8	267.4		-17.2	4.21	3.07	11.4	9.4		2.94	2.10	-28.4
NORTHEAST/NORD-EST	29289.5	29023.5		-0.9	6.51	4.85	1033.9	1024.6		4.54	3.31	-27.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	14195.6	12473.0		-12.1	6.10	3.87	501.1	440.3		4.26	2.64	-38.0
TOTAL - REGION/RÉGION	97766.4	96915.7		-0.9	4.33	6.36	3451.2	3421.2		4.44	2.96	-33.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	8038.1	9710.4		20.8	5.30	4.66	283.8	342.8		3.69	3.18	-13.6
LDC/SDL	17873.8	17804.5		-0.4	6.50	4.38	631.0	628.5		4.53	2.99	-34.0
MARKETING CO./DISTRIBUTEURS	68966.6	66800.7		-3.1	6.49	4.26	2434.6	2358.1		4.53	2.91	-35.8
PIPELINE/PIPELINES	2887.9	2600.1		-10.0	5.13	4.48	101.9	91.8		3.57	3.06	-14.2
TOTAL - CUSTOMER TYPE/CLIENT	97766.4	96915.7		-0.9	6.36	4.33	3451.2	3421.2		4.44	2.96	-33.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		November 2002 Novembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO À		November 2002 Novembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	15753.0	26190.0	60.1	595463.4	3667305	6.16	15753.0	26190.0	60.1	595463.4	3667305	6.16
ANDROSCOGGIN	EAST HEREFORD	GL-283	18052.8	37260.0	48.5	676980.0	2726903	4.03	18052.8	37260.0	48.5	676980.0	2726903	4.03
ANE & AEC	IROQUOIS	GL-105	16510.6	15990.0	103.3	622119.4	4165122	6.70	16510.6	15990.0	103.3	622119.4	4165122	6.70
ANE & ATCOR		GL-104	32754.6	31710.0	103.3	1234193.3	7996615	6.48	32754.6	31710.0	103.3	1234193.3	7996615	6.48
ANE & PROGAS		GL-103	57957.6	56100.0	103.3	2183842.4	14158431	6.48	57957.6	56100.0	103.3	2183842.4	14158431	6.48
ANE & TCPL		GL-102	232712.7	225210.0	103.3	8768614.6	47505409	5.42	232712.7	225210.0	103.3	8768614.6	47505409	5.42
BEAR PAW	NORTH PORTAL	GO-59-96	426.9	900.0	47.4	21460.3	62309	2.90	426.9	900.0	47.4	21460.3	62309	2.90
BROOKLYN NAVY	IROQUOIS	GL-232	22354.1	22500.0	99.4	835596.3	5642796	6.75	22354.1	22500.0	99.4	835596.3	5642796	6.75
BURLINGTON	EMERSON	GL-118	13258.5	12747.0	104.0	480488.1	2073228	4.31	13258.5	12747.0	104.0	480488.1	2073228	4.31
CANWEST	HUNTINGDON	GL-189	78944.2	78180.0	101.0	3039351.7	18260925	6.01	78944.2	78180.0	101.0	3039351.7	18260925	6.01
		GL-218	8223.4	8196.0	100.3	316600.9	1227578	3.88	8223.4	8196.0	100.3	316600.9	1227578	3.88
TOTAL CANWEST			87167.6			3355952.6	19488503	5.81	87167.6			3355952.6	19488503	5.81
CHEVRON CAN.	KINGSGATE	GL-250	15245.4	17574.0	86.7	576276.1	2620265	4.55	15245.4	17574.0	86.7	576276.1	2620265	4.55
COENERGY II	EAST HEREFORD	GL-276	53629.9	67986.0	78.9	2023993.6	12773326	6.31	53629.9	67986.0	78.9	2023993.6	12773326	6.31
DARTMOUTH	IROQUOIS	GL-164	11895.0	12027.0	98.9	445467.8	2724700	6.12	11895.0	12027.0	98.9	445467.8	2724700	6.12
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192375.0	1229701	6.39	5130.0	5130.0	100.0	192375.0	1229701	6.39
ENCANA CORPORATION	KINGSGATE	GL-285	81810.0	81810.0	100.0	3092417.9	15471702	5.00	81810.0	81810.0	100.0	3092417.9	15471702	5.00
	MONCHY	GL-284	128340.0	128325.0	100.0	4806333.1	25511705	5.31	128340.0	128325.0	100.0	4806333.1	25511705	5.31
TOTAL ENCANA CORPORATION			210150.0			7898751.0	40983407	5.19	210150.0			7898751.0	40983407	5.19
ENCO GAS	HUNTINGDON	GL-203	20500.0	18039.0	113.6	797450.0	4287215	5.38	20500.0	18039.0	113.6	797450.0	4287215	5.38
ENCOGEN NW		GL-190	7647.7	8148.0	93.9	294360.0	1249499	4.24	7647.7	8148.0	93.9	294360.0	1249499	4.24
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	45.0	281	6.25	1.2	0.0	0.0	45.0	281	6.25
HUSKY ENERGY	EMERSON	GL-114	12747.0	12747.0	100.0	476737.8	3251407	6.82	12747.0	12747.0	100.0	476737.8	3251407	6.82
	MONCHY	GL-251	4055.4	4200.0	96.6	151874.7	865480	5.70	4055.4	4200.0	96.6	151874.7	865480	5.70
	NIAGARA FALLS	GL-252	5435.1	5400.0	100.7	203327.1	1336204	6.57	5435.1	5400.0	100.7	203327.1	1336204	6.57
		GL-253	836.8	840.0	99.6	31304.7	222196	7.10	836.8	840.0	99.6	31304.7	222196	7.10
		GL-255	2339.9	2379.0	98.4	87535.7	648776	7.41	2339.9	2379.0	98.4	87535.7	648776	7.41

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		November 2002 Novembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO À		November 2002 Novembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL HUSKY ENERGY			40816.4			1526976.3	8788937	5.76	40816.4			1526976.3	8788937	5.76
IMPERIAL/BOSTON ST STEPHEN GAS		GL-294	34355.1	36150.0	95.0	1357369.9	9021719	6.65	34355.1	36150.0	95.0	1357369.9	9021719	6.65
INDECK/YERKES NIAGARA FALLS		GL-215	4819.6	5430.0	88.8	182229.1	545094	2.99	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORNWALL CORPORATION		GO-16-00	581.0	0.0	0.0	21961.8	153599	6.99	581.0	0.0	0.0	21961.8	153599	6.99
MIRANT CDA GAS EMERSON		GL-122	12897.0	25494.0	50.6	480284.3	1143078	2.38	12897.0	25494.0	50.6	480284.3	1143078	2.38
		GL-141	12912.0	12747.0	101.3	480842.9	2822311	5.87	12912.0	12747.0	101.3	480842.9	2822311	5.87
		GL-242	1653.0	75990.0	2.2	61557.7	378443	6.15	1653.0	75990.0	2.2	61557.7	378443	6.15
IROQUOIS		GL-175	43848.0	86700.0	50.6	1652192.7	10944260	6.62	43848.0	86700.0	50.6	1652192.7	10944260	6.62
NIAGARA FALLS		GL-110	21534.0	21246.0	101.4	812908.5	3859721	4.75	21534.0	21246.0	101.4	812908.5	3859721	4.75
		GL-163	8613.0	8490.0	101.4	325140.8	1879055	5.78	8613.0	8490.0	101.4	325140.8	1879055	5.78
		GL-83	69373.8	78609.0	88.3	2618861.0	16427129	6.27	69373.8	78609.0	88.3	2618861.0	16427129	6.27
PHILIPSBURG		GL-172	8857.2	27180.0	32.6	333739.3	2081764	6.24	8857.2	27180.0	32.6	333739.3	2081764	6.24
TOTAL MIRANT CDA GAS			179688.0			6765527.1	39535761	5.84	179688.0			6765527.1	39535761	5.84
NEXEN/ROCK PHILIPSBURG		GL-290	1850.2	1836.0	100.8	69179.0	486957	7.04	1850.2	1836.0	100.8	69179.0	486957	7.04
NYSEG CHIPPAWA		GL-195	319.1	6750.0	4.7	12052.4	69791	5.79	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	8454.3	8499.0	99.5	316530.1	2545191	8.04	8454.3	8499.0	99.5	316530.1	2545191	8.04
IROQUOIS		GL-195	768.4	6750.0	11.4	28953.3	167643	5.79	768.4	6750.0	11.4	28953.3	167643	5.79
NAPIERVILLE			5740.7	6750.0	85.0	216826.2	1670736	7.71	5740.7	6750.0	85.0	216826.2	1670736	7.71
TOTAL NYSEG			15282.5			574362.1	4453361	7.75	15282.5			574362.1	4453361	7.75
PAN-ALBERTA KINGSGATE		GL-106	59717.6	224358.0	26.6	2263297.1	9146962	4.04	59717.6	224358.0	26.6	2263297.1	9146962	4.04
PETRO-CANADA HUNTINGDON		GL-186	2448.5	12288.0	19.9	95491.5	593810	6.22	2448.5	12288.0	19.9	95491.5	593810	6.22
PROGAS EMERSON		GL-234	2545.2	2544.0	100.0	95903.1	627743	6.55	2545.2	2544.0	100.0	95903.1	627743	6.55
		GL-236	9119.2	9120.0	100.0	343611.5	2248127	6.54	9119.2	9120.0	100.0	343611.5	2248127	6.54
		GL-237	2807.3	2877.0	97.6	105779.1	691460	6.54	2807.3	2877.0	97.6	105779.1	691460	6.54
		GL-238	9416.5	9414.0	100.0	354813.7	2331276	6.57	9416.5	9414.0	100.0	354813.7	2331276	6.57
		GL-270	6205.7	6750.0	91.9	233830.8	1524642	6.52	6205.7	6750.0	91.9	233830.8	1524642	6.52
		GL-271	2174.8	2010.0	108.2	81946.5	449489	5.49	2174.8	2010.0	108.2	81946.5	449489	5.49
		GL-295	5189.9	5142.0	100.9	195607.3	1108555	5.67	5189.9	5142.0	100.9	195607.3	1108555	5.67
IROQUOIS		GL-161	21245.9	21246.0	100.0	800545.5	4766677	5.95	21245.9	21246.0	100.0	800545.5	4766677	5.95

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: November 2002		TO November 2002							
		MOIS: Novembre 2002		À Novembre 2002							
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	42491.5	42600.0	99.7	1604054.1	7709327	4.81	1604054.1	7709327	4.81
		GL-109	21245.7	21246.0	100.0	802025.2	3854664	4.81	802025.2	3854664	4.81
		GL-129	39457.4	151266.0	26.1	1489516.9	12214480	8.20	1489516.9	12214480	8.20
		GL-178	10192.3	10197.0	100.0	384759.3	1880662	4.89	384759.3	1880662	4.89
TOTAL PROGAS			172091.4			6492392.9	39407102	6.07	6492392.9	39407102	6.07
SARANAC/SHELL	NAPIERVILLE	GL-197	40294.3	43350.0	93.0	1519498.0	9590439	6.31	1519498.0	9590439	6.31
SELKIRK	IROQUOIS	GL-157	12885.0	13935.0	92.5	482414.4	3574801	7.41	482414.4	3574801	7.41
SELKIRK/JM OIL		GL-193	16124.9	16146.0	99.9	603716.2	3179414	5.27	603716.2	3179414	5.27
SELKIRK/PANCDN		GL-194	16124.9	16146.0	99.9	603716.2	3208637	5.31	603716.2	3208637	5.31
SELKIRK/PROMARK		GL-192	14355.2	14370.0	99.9	537458.7	2778999	5.17	537458.7	2778999	5.17
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	86256.1	358681	4.16	86256.1	358681	4.16
		GL-266	2103.4	2367.0	88.9	80959.9	336657	4.16	80959.9	336657	4.16
TOTAL TALISMAN			4344.4			167216.0	695338	4.16	167216.0	695338	4.16
TCPL	EMERSON	GL-187	35441.3	83550.0	42.4	1325504.7	6082742	4.59	1325504.7	6082742	4.59
TRANSCANADA ENG LTD	KINGSGATE	GL-248	21046.5	25245.0	83.4	795557.7	3587474	4.51	795557.7	3587474	4.51
TOTAL TRANSCANADA ENG LTD		GL-249	13041.7	12621.0	103.3	492976.3	2223018	4.51	492976.3	2223018	4.51
VERMONT GAS	PHILIPSBURG	GL-289	34088.2	6798.0	100.4	1288533.9	5810492	4.51	1288533.9	5810492	4.51
*TOTAL LENGTH	LONG TERM		1513280.1			57135419.4	321655505	5.63	57135419.4	321655505	5.63

SHORT TERM											

ALCOA	CORNWALL	GO-33-02	6066.2	0.0	0.0	226754.6			226754.6		
	MONCHY		7219.8	0.0	0.0	270381.5			270381.5		
TOTAL ALCOA			13286.0			497136.1			497136.1		
ALLIANCE CANADA	ELMORE	GO-88-02	85363.6	0.0	0.0	4058185.6			4058185.6		
ALTAGAS	CARDSTON	GO-98-00	779.5	0.0	0.0	28818.1			28818.1		
AMERICAN CRYSTAL	EMERSON	GO-81-01	7965.2	0.0	0.0	297898.5			297898.5		
ANADARKO CDA	ELMORE	GO-63-01	10239.3	0.0	0.0	399230.3			399230.3		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2002 Novembre 2002		TO À		November 2002 Novembre 2002						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL.	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL.	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ANADARKO CDA		18702.7			715761.5			18702.7			715761.5		
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331707.5			8782.3	0.0	0.0	331707.5		
APACHE	ELMORE	GO-48-01	5231.0	0.0	0.0	206624.5			5231.0	0.0	0.0	206624.5		
	KINGSGATE		10065.0	0.0	0.0	380457.0			10065.0	0.0	0.0	380457.0		
	MONCHY		29817.0	0.0	0.0	1116646.7			29817.0	0.0	0.0	1116646.7		
TOTAL	APACHE		45113.0			1703728.2			45113.0			1703728.2		
AVISTA CORP	KINGSGATE	GO-75-02	99620.4	0.0	0.0	3775613.3			99620.4	0.0	0.0	3775613.3		
AVISTA ENERGY	HUNTINGDON	GO-74-01	40287.0	0.0	0.0	1530906.0			40287.0	0.0	0.0	1530906.0		
	KINGSGATE		24356.0	0.0	0.0	930399.2			24356.0	0.0	0.0	930399.2		
TOTAL	AVISTA ENERGY		64643.0			2461305.2			64643.0			2461305.2		
B.C. GAS	HUNTINGDON	GO-53-01	1227.6	0.0	0.0	47139.8			1227.6	0.0	0.0	47139.8		
BOISE CASCADE	SPRAGUE	GO-67-02	10960.9	0.0	0.0	411034.9			10960.9	0.0	0.0	411034.9		
BP CANADA	CHIPPAWA	GO-94-01	8535.5	0.0	0.0	322641.9			8535.5	0.0	0.0	322641.9		
	ELMORE		134077.3	0.0	0.0	5068121.8			134077.3	0.0	0.0	5068121.8		
	EMERSON		164270.4	0.0	0.0	6209421.0			164270.4	0.0	0.0	6209421.0		
	HUNTINGDON		43339.8	0.0	0.0	1638244.4			43339.8	0.0	0.0	1638244.4		
	IROQUOIS		36144.5	0.0	0.0	1366262.1			36144.5	0.0	0.0	1366262.1		
	KINGSGATE		52150.4	0.0	0.0	1971285.1			52150.4	0.0	0.0	1971285.1		
	MONCHY		244674.8	0.0	0.0	9248707.3			244674.8	0.0	0.0	9248707.3		
	NIAGARA FALLS		49022.4	0.0	0.0	1853046.7			49022.4	0.0	0.0	1853046.7		
	ST STEPHEN		29623.7	0.0	0.0	1119775.8			29623.7	0.0	0.0	1119775.8		
TOTAL	BP CANADA		761838.8			28797506.1			761838.8			28797506.1		
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	41075.4	0.0	0.0	1552650.1			41075.4	0.0	0.0	1552650.1		
BURLINGTON MARKETING	ELMORE	GO-90-00	81046.5	0.0	0.0	3207012.5			81046.5	0.0	0.0	3207012.5		
	KINGSGATE		67337.9	0.0	0.0	2545372.6			67337.9	0.0	0.0	2545372.6		
	MONCHY		48570.0	0.0	0.0	1818946.5			48570.0	0.0	0.0	1818946.5		
	NIAGARA FALLS		13432.2	0.0	0.0	486783.0			13432.2	0.0	0.0	486783.0		
TOTAL	BURLINGTON MARKETING		210386.6			8058114.6			210386.6			8058114.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2002 Novembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO À		November 2002 Novembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CALPINE ENERGY	KINGSGATE	GO-12-01	31617.5	0.0	0.0	1197670.9			31617.5	0.0	0.0	1197670.9		
CHEVRON CAN.		GO-77-01	62673.8	0.0	0.0	2369069.6			62673.8	0.0	0.0	2369069.6		
CNR LTD.	ELMORE	GO-4-02	62890.3	0.0	0.0	2553347.7			62890.3	0.0	0.0	2553347.7		
	KINGSGATE		21515.1	0.0	0.0	813270.8			21515.1	0.0	0.0	813270.8		
	MONCHY		60827.9	0.0	0.0	2278004.9			60827.9	0.0	0.0	2278004.9		
TOTAL CNR LTD.			145233.3			5644623.4			145233.3			5644623.4		
CONCORD ENERGY	HUNTINGDON	GO-76-02	6236.4	0.0	0.0	239477.8			6236.4	0.0	0.0	239477.8		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	9758.1	0.0	0.0	365050.5			9758.1	0.0	0.0	365050.5		
	EMERSON		19563.5	0.0	0.0	731870.5			19563.5	0.0	0.0	731870.5		
	IROQUOIS		282.9	0.0	0.0	10583.3			282.9	0.0	0.0	10583.3		
	NIAGARA FALLS		24242.5	0.0	0.0	906911.9			24242.5	0.0	0.0	906911.9		
TOTAL CONOCOPHILLIPS			53847.0			2014416.3			53847.0			2014416.3		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	52643.3	0.0	0.0	2079410.4			52643.3	0.0	0.0	2079410.4		
CONOCOPHILLIPS WSTRN		GO-11-02	52275.6	0.0	0.0	2080568.8			52275.6	0.0	0.0	2080568.8		
	KINGSGATE		8562.0	0.0	0.0	323643.6			8562.0	0.0	0.0	323643.6		
	MONCHY		34874.9	0.0	0.0	1306065.0			34874.9	0.0	0.0	1306065.0		
TOTAL CONOCOPHILLIPS WSTRN			95712.5			3710277.5			95712.5			3710277.5		
CORAL ENERGY	CHIPPAWA	GO-76-00	257.2	0.0	0.0	9724.7			257.2	0.0	0.0	9724.7		
	CORNWALL		5.6	0.0	0.0	209.3			5.6	0.0	0.0	209.3		
	EAST HEREFORD		4386.8	0.0	0.0	164066.3			4386.8	0.0	0.0	164066.3		
	EMERSON		102377.9	0.0	0.0	3828933.6			102377.9	0.0	0.0	3828933.6		
	HUNTINGDON		1292.3	0.0	0.0	48332.0			1292.3	0.0	0.0	48332.0		
	IROQUOIS		30719.4	0.0	0.0	1148291.2			30719.4	0.0	0.0	1148291.2		
	MONCHY		25876.1	0.0	0.0	971388.8			25876.1	0.0	0.0	971388.8		
	NAPIERVILLE		304.2	0.0	0.0	11374.0			304.2	0.0	0.0	11374.0		
	NIAGARA FALLS		21204.5	0.0	0.0	801742.2			21204.5	0.0	0.0	801742.2		
	PHILIPSBURG		802.5	0.0	0.0	30005.5			802.5	0.0	0.0	30005.5		
	SPRAGUE		1748.7	0.0	0.0	65401.4			1748.7	0.0	0.0	65401.4		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2002 Novembre 2002		TO À		November 2002 Novembre 2002			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL CORAL ENERGY											
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	227705.6	332.4	0.0	0.0	8621713.6	227705.6	8621713.6	0.0	12554.7
DOMINION EXPLORATION	ELMORE	GO-78-02	20660.6	699.8	0.0	0.0	821465.4	20660.6	821465.4	0.0	26375.5
DUKE ENERGY	CORNWALL	GO-89-02	699.8	115850.1	0.0	0.0	4634002.0	699.8	26375.5	0.0	4634002.0
	ELMORE		63076.7	103290.0	0.0	0.0	2376728.9	63076.7	2376728.9	0.0	3975632.3
	EMERSON		103290.0	4200.1	0.0	0.0	3975632.3	103290.0	3975632.3	0.0	158258.3
	HUNTINGDON		4200.1	160195.4	0.0	0.0	6053784.3	4200.1	158258.3	0.0	6053784.3
	IROQUOIS		160195.4	64775.8	0.0	0.0	2457594.5	160195.4	6053784.3	0.0	2457594.5
	KINGSGATE		64775.8	20070.6	0.0	0.0	757665.1	64775.8	2457594.5	0.0	757665.1
	MONCHY		20070.6	164890.7	0.0	0.0	6486801.7	20070.6	757665.1	0.0	6486801.7
	NIAGARA FALLS		164890.7	697049.1	0.0	0.0	26926842.7	164890.7	6486801.7	0.0	26926842.7
	ST STEPHEN		697049.1	82735.8	0.0	0.0	3128240.7	697049.1	26926842.7	0.0	3128240.7
TOTAL DUKE ENERGY											
DYNEGY	CHIPPAWA	GO-22-01	82735.8	484.8	0.0	0.0	18660.0	82735.8	3128240.7	0.0	18660.0
	HUNTINGDON		484.8	8467.5	0.0	0.0	316515.2	484.8	18660.0	0.0	316515.2
	IROQUOIS		8467.5	12842.9	0.0	0.0	485461.6	8467.5	316515.2	0.0	485461.6
	KINGSGATE		12842.9	15499.3	0.0	0.0	586028.6	12842.9	485461.6	0.0	586028.6
	NIAGARA FALLS		15499.3	195.0	0.0	0.0	7293.0	15499.3	586028.6	0.0	7293.0
	ST CLAIR		195.0	120225.3	0.0	0.0	4542199.0	195.0	7293.0	0.0	4542199.0
TOTAL DYNEGY											
E PRIME	HUNTINGDON	GO-72-01	615.7	7794.0	0.0	0.0	23699.4	615.7	23699.4	0.0	23699.4
EL PASO MERCHANT EN	ELMORE	GO-89-01	145311.0	7794.0	0.0	0.0	5790643.1	145311.0	5790643.1	0.0	5790643.1
	HUNTINGDON		7794.0	8593.0	0.0	0.0	1635254.3	7794.0	299991.1	0.0	299991.1
	IROQUOIS		8593.0	43665.0	0.0	0.0	2339040.1	8593.0	1635254.3	0.0	2339040.1
	MONCHY		43665.0	61863.0	0.0	0.0	10386134.9	43665.0	2339040.1	0.0	2339040.1
	NIAGARA FALLS		61863.0	267226.0	0.0	0.0	718073.0	61863.0	10386134.9	0.0	718073.0
TOTAL EL PASO MERCHANT EN											
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	18253.0	718073.0	0.0	0.0	18253.0	18253.0	718073.0	0.0	718073.0

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2002 Novembre 2002	MONTH: MOIS:		November 2002 Novembre 2002	TO À	November 2002 Novembre 2002						
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
ENBRIDGE GAS DIST	ELMORE	GO-73-02	57808.7	0.0	0.0	2280553.3	57808.7	0.0	0.0	2280553.3				
ENCANA CORPORATION	ADEN	GO-117-01	31156.1	0.0	0.0	1140624.8	31156.1	0.0	0.0	1140624.8				
	EMERSON		19182.8	0.0	0.0	718204.0	19182.8	0.0	0.0	718204.0				
	KINGSGATE		5208.0	0.0	0.0	196862.4	5208.0	0.0	0.0	196862.4				
	MONCHY		26725.2	0.0	0.0	1000317.8	26725.2	0.0	0.0	1000317.8				
	REAGAN FIELD		574.0	0.0	0.0	27276.5	574.0	0.0	0.0	27276.5				
TOTAL	ENCANA CORPORATION		82846.1			3083285.6	82846.1			3083285.6				
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	65267.1	0.0	0.0	2649844.2	65267.1	0.0	0.0	2649844.2				
	KINGSGATE		58695.0	0.0	0.0	2218671.0	58695.0	0.0	0.0	2218671.0				
	MONCHY		69874.6	0.0	0.0	2616803.8	69874.6	0.0	0.0	2616803.8				
TOTAL	ENCANA OIL&GAS PRTSH		193836.7			7485318.9	193836.7			7485318.9				
ENCO GAS	HUNTINGDON	GO-104-02	3025.0	0.0	0.0	117672.5	3025.0	0.0	0.0	117672.5				
ENERGETIX, INC	CHIPPAWA	GO-87-01	13007.5	0.0	0.0	491942.5	13007.5	0.0	0.0	491942.5				
ENGAGE ENERGY	MONCHY	GO-94-00	12828.0	0.0	0.0	480408.6	12828.0	0.0	0.0	480408.6				
EPCOR MERCHANT	HUNTINGDON	GO-71-02	4175.7	0.0	0.0	154500.9	4175.7	0.0	0.0	154500.9				
HUNT OIL	ELMORE	GO-7-01	8226.8	0.0	0.0	323313.2	8226.8	0.0	0.0	323313.2				
HUSKY ENERGY		GO-84-00	10116.9	0.0	0.0	439706.4	10116.9	0.0	0.0	439706.4				
	EMERSON		16607.2	0.0	0.0	621054.9	16607.2	0.0	0.0	621054.9				
	HUNTINGDON		7122.0	0.0	0.0	277213.2	7122.0	0.0	0.0	277213.2				
	KINGSGATE		28211.0	0.0	0.0	1066375.8	28211.0	0.0	0.0	1066375.8				
	MONCHY		119641.5	0.0	0.0	4480574.3	119641.5	0.0	0.0	4480574.3				
TOTAL	HUSKY ENERGY		181698.6			6884924.6	181698.6			6884924.6				
HYDRO-QUEBEC	ST STEPHEN	GO-8-01	37011.1	0.0	0.0	1462308.5	37011.1	0.0	0.0	1462308.5				
IGI RESOURCES	HUNTINGDON	GO-76-01	173674.1	0.0	0.0	6599615.8	173674.1	0.0	0.0	6599615.8				
	KINGSGATE		20424.5	0.0	0.0	772046.1	20424.5	0.0	0.0	772046.1				
TOTAL	IGI RESOURCES		194098.6			7371661.9	194098.6			7371661.9				
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10230.0	0.0	0.0	386182.5	10230.0	0.0	0.0	386182.5				
INDECK/YERKES		GO-62-02	10230.0	0.0	0.0	386182.5	10230.0	0.0	0.0	386182.5				

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: November 2002		MONTH: November 2002		TO November 2002		
		MOIS: Novembre 2002		MOIS: Novembre 2002		À Novembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MARATHON	ELMORE	GO-110-02	14740.8	0.0	0.0	595675.7	14740.8	0.0
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	2124.0	0.0	0.0	80223.5	2124.0	0.0
	EAST HEREFORD		113.6	0.0	0.0	4260.0	113.6	0.0
	ELMORE		379.5	0.0	0.0	14231.3	379.5	0.0
	EMERSON		245289.4	0.0	0.0	9192399.6	245289.4	0.0
	HUNTINGDON		69143.9	0.0	0.0	2592896.3	69143.9	0.0
	IROQUOIS		40881.7	0.0	0.0	1524236.5	40881.7	0.0
	KINGSGATE		52020.2	0.0	0.0	1950757.5	52020.2	0.0
	MONCHY		185893.3	0.0	0.0	6970998.8	185893.3	0.0
	NIAGARA FALLS		27367.8	0.0	0.0	1024202.1	27367.8	0.0
TOTAL MIRANT CDA ENERGY			623213.4			23354205.5	623213.4	23354205.5
MONTANA- DAKOTA	MONCHY	GO-19-01	8549.7	0.0	0.0	320186.3	8549.7	0.0
N. AMERICAN	CHIPPAWA	GO-72-02	171.0	0.0	0.0	6457.0	171.0	0.0
NATIONAL FUEL		GO-97-01	1026.2	0.0	0.0	38728.8	1026.2	0.0
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	3630.1	0.0	0.0	137000.0	3630.1	0.0
NEXEN CANADA LTD.	ELMORE	GO-86-00	67811.6	0.0	0.0	2677880.2	67811.6	0.0
	EMERSON		137280.0	0.0	0.0	5134272.2	137280.0	0.0
	IROQUOIS		25100.7	0.0	0.0	938264.2	25100.7	0.0
	MONCHY		96925.5	0.0	0.0	3629860.0	96925.5	0.0
	NIAGARA FALLS		16701.8	0.0	0.0	628822.8	16701.8	0.0
TOTAL NEXEN CANADA LTD.			343819.6			13009099.4	343819.6	13009099.4
NIR ENERGY	NIAGARA FALLS	GO-24-02	17810.2	0.0	0.0	667882.5	17810.2	0.0
NUMAC ENERGY	KINGSGATE	GO-59-02	14286.1	0.0	0.0	540014.6	14286.1	0.0
	MONCHY		17649.0	0.0	0.0	660955.1	17649.0	0.0
TOTAL NUMAC ENERGY			31935.1			1200969.6	31935.1	1200969.6
NW NATURAL GAS	KINGSGATE	GO-59-01	67820.5	0.0	0.0	2602272.5	67820.5	0.0
PACIFIC GAS & ELEC		GO-64-01	474036.1	0.0	0.0	17918564.2	474036.1	0.0
PACIFICORP ENERGY		GO-7-02	17959.5	0.0	0.0	678869.1	17959.5	0.0

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/OR	MONTH: MOIS:		November 2002 Novembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO À		AVG. PRIX MOYEN
			VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	
PAN-ALBERTA	MONCHY	GO-2-01	408073.1	0.0	0.0	15384356.2		408073.1	0.0	0.0	15384356.2		
PETRO-CANADA	ELMORE	GO-84-01	88720.0	0.0	0.0	3557671.9		88720.0	0.0	0.0	3557671.9		
	KINGSGATE		24141.0	0.0	0.0	912529.8		24141.0	0.0	0.0	912529.8		
	MONCHY		52500.0	0.0	0.0	1968750.0		52500.0	0.0	0.0	1968750.0		
TOTAL	PETRO-CANADA		165361.0			6438951.6		165361.0			6438951.6		
PETROCOM	NIAGARA FALLS	GO-113-01	23365.0	0.0	0.0	883430.7		23365.0	0.0	0.0	883430.7		
PG&E ENERGY	ELMORE	GO-46-01	20893.0	0.0	0.0	856613.0		20893.0	0.0	0.0	856613.0		
	IROQUOIS		60290.0	0.0	0.0	2259066.4		60290.0	0.0	0.0	2259066.4		
	KINGSGATE		408.0	0.0	0.0	15422.4		408.0	0.0	0.0	15422.4		
	NIAGARA FALLS		49190.2	0.0	0.0	1843156.9		49190.2	0.0	0.0	1843156.9		
TOTAL	PG&E ENERGY		130781.2			4974258.6		130781.2			4974258.6		
PIONEER	ELMORE	GO-90-02	82405.9	0.0	0.0	3325012.9		82405.9	0.0	0.0	3325012.9		
PITTFIELD	NIAGARA FALLS	GO-83-02	1496.9	0.0	0.0	56043.9		1496.9	0.0	0.0	56043.9		
PORTLAND G.E.	KINGSGATE	GO-91-01	29200.6	0.0	0.0	1103198.6		29200.6	0.0	0.0	1103198.6		
POWER CITY	CORNWALL	GO-47-02	16.4	0.0	0.0	619.9		16.4	0.0	0.0	619.9		
POWEREX	KINGSGATE	GO-5-01	33905.1	0.0	0.0	1281612.8		33905.1	0.0	0.0	1281612.8		
PROGAS	ELMORE	GO-4-01	72969.4	0.0	0.0	2785420.0		72969.4	0.0	0.0	2785420.0		
	EMERSON		6076.8	0.0	0.0	229069.8		6076.8	0.0	0.0	229069.8		
	NIAGARA FALLS		5267.2	0.0	0.0	198836.8		5267.2	0.0	0.0	198836.8		
TOTAL	PROGAS		84313.4			3213326.6		84313.4			3213326.6		
PUGET SOUND	HUNTINGDON	GO-15-02	110584.0	0.0	0.0	4256378.3		110584.0	0.0	0.0	4256378.3		
RELLANT		GO-64-00	7385.8	0.0	0.0	283467.0		7385.8	0.0	0.0	283467.0		
	KINGSGATE		341.2	0.0	0.0	12897.4		341.2	0.0	0.0	12897.4		
	NIAGARA FALLS		5373.7	0.0	0.0	201513.8		5373.7	0.0	0.0	201513.8		
TOTAL	RELLANT		13100.7			497878.1		13100.7			497878.1		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1415.4	0.0	0.0	52907.7		1415.4	0.0	0.0	52907.7		
RG&E	CHIPPAWA	GO-92-01	64997.0	0.0	0.0	2454936.7		64997.0	0.0	0.0	2454936.7		
RUMFORD	EAST HEREFORD	GO-16-02	42018.0	0.0	0.0	1583238.3		42018.0	0.0	0.0	1583238.3		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		November 2002 Novembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO À		November 2002 Novembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	70.5	0.0	0.0	2699.4			70.5	0.0	0.0	2699.4		
SETC	HUNTINGDON	GO-57-01	10829.0	0.0	0.0	405004.6			10829.0	0.0	0.0	405004.6		
	IROQUOIS		68728.5	0.0	0.0	2569071.4			68728.5	0.0	0.0	2569071.4		
	KINGSGATE		43146.3	0.0	0.0	1613672.4			43146.3	0.0	0.0	1613672.4		
	ST STEPHEN		13383.9	0.0	0.0	500290.2			13383.9	0.0	0.0	500290.2		
TOTAL SETC			136087.7			5088038.7			136087.7			5088038.7		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	53886.9	0.0	0.0	2033691.7			53886.9	0.0	0.0	2033691.7		
SMUD	KINGSGATE	GO-18-02	26032.4	0.0	0.0	984024.7			26032.4	0.0	0.0	984024.7		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	6981.0	0.0	0.0	264021.4			6981.0	0.0	0.0	264021.4		
	CORNWALL		1722.0	0.0	0.0	64368.4			1722.0	0.0	0.0	64368.4		
	IROQUOIS		16598.0	0.0	0.0	620433.3			16598.0	0.0	0.0	620433.3		
	NIAGARA FALLS		71089.0	0.0	0.0	2687875.2			71089.0	0.0	0.0	2687875.2		
TOTAL SPRAGUE ENERGY			96390.0			3636698.2			96390.0			3636698.2		
ST.LAWRENCE	CORNWALL	GO-83-00	9118.4	0.0	0.0	340874.5			9118.4	0.0	0.0	340874.5		
	IROQUOIS		1063.7	0.0	0.0	40090.9			1063.7	0.0	0.0	40090.9		
TOTAL ST.LAWRENCE			10182.1			380965.3			10182.1			380965.3		
SUMMIT	ELMORE	GO-58-02	14951.2	0.0	0.0	602533.3			14951.2	0.0	0.0	602533.3		
SUNCOR	KINGSGATE	GO-16-01	2496.2	0.0	0.0	94356.4			2496.2	0.0	0.0	94356.4		
	MONCHY		12234.6	0.0	0.0	458552.8			12234.6	0.0	0.0	458552.8		
TOTAL SUNCOR			14730.8			552909.2			14730.8			552909.2		
TALISMAN	ELMORE	GO-37-01	30425.4	0.0	0.0	1140952.5			30425.4	0.0	0.0	1140952.5		
	HUNTINGDON		16445.9	0.0	0.0	633002.7			16445.9	0.0	0.0	633002.7		
TOTAL TALISMAN			46871.3			1773955.2			46871.3			1773955.2		
TENASKA MARKETING	ELMORE	GO-78-01	435.0	0.0	0.0	16499.6			435.0	0.0	0.0	16499.6		
	EMERSON		42097.7	0.0	0.0	1574454.0			42097.7	0.0	0.0	1574454.0		
	IROQUOIS		509.2	0.0	0.0	19033.9			509.2	0.0	0.0	19033.9		
	MONCHY		25010.6	0.0	0.0	936647.0			25010.6	0.0	0.0	936647.0		
TOTAL TENASKA MARKETING			68052.5			2546634.5			68052.5			2546634.5		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	4379.7	0.0	0.0	168224.3			4379.7	0.0	0.0	168224.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	November 2002 Novembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO À		November 2002 Novembre 2002			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TRANSALTA	HUNTINGDON	GO-24-01	10264.9	0.0	0.0	392632.4			10264.9	0.0	0.0	392632.4		
TXU ENERGY	CHIPPAWA	GO-14-01	12221.2	0.0	0.0	462939.1			12221.2	0.0	0.0	462939.1		
	NIAGARA FALLS		15304.3	0.0	0.0	579726.9			15304.3	0.0	0.0	579726.9		
TOTAL TXU ENERGY			27525.5			1042666.0			27525.5			1042666.0		
U.S. GYPSUM	CHIPPAWA	GO-105-01	419.7	0.0	0.0	15839.5			419.7	0.0	0.0	15839.5		
	EMERSON		11291.7	0.0	0.0	426148.8			11291.7	0.0	0.0	426148.8		
	HUNTINGDON		2427.4	0.0	0.0	91610.1			2427.4	0.0	0.0	91610.1		
	KINGSGATE		5787.6	0.0	0.0	221665.1			5787.6	0.0	0.0	221665.1		
	NIAGARA FALLS		11196.3	0.0	0.0	422548.4			11196.3	0.0	0.0	422548.4		
TOTAL U.S. GYPSUM			31122.7			1177811.8			31122.7			1177811.8		
WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	1202.3	0.0	0.0	47524.9			1202.3	0.0	0.0	47524.9		
*TOTAL LENGTH	SHORT TERM		7343107.3			280436357.6	1612172874	5.75	7343107.3			280436357.6	1612172874	5.75
*TOTAL			8856387.4			337571777.0	1933828380	5.73	8856387.4			337571777.0	1933828380	5.73

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		November 2002		MONTH: November 2002		TO November 2002		November 2002		TO November 2002				
		November 2002		MONTH: November 2002		TO November 2002		November 2002		TO November 2002				
		November 2002		MONTH: November 2002		TO November 2002		November 2002		TO November 2002				
IMPORTER	IMPORT POINT	LIC/ORD	VOLUME	AUTHORIZED	% OF	ENERGY	IMP. VALUE	AVG.	VOLUME	AUTHORIZED	% OF	ENERGY	IMP. VALUE	AVG.
IMPORTATEUR	D'IMPORTATION		1000 M3	VOLUME	AUTH	ÉNERGIE	RECETTES	PRIX	1000 M3	VOLUME	REEL	ÉNERGIE	RECETTES	PRIX
				AUTHORISÉ	RÉEL	GJ	\$	MOYEN		AUTHORISÉ	RÉEL	GJ	\$	MOYEN

SHORT TERM														

BP CANADA	COURTRIGHT	GO-95-01	56333.2	0.0	0.0	2129394.9			56333.2	0.0	0.0	2129394.9		
CMS	OJIBWAY (WINDSOR)	GO-69-02	16794.0	0.0	0.0	633805.6			16794.0	0.0	0.0	633805.6		
	ST CLAIR		6709.0	0.0	0.0	253197.7			6709.0	0.0	0.0	253197.7		
TOTAL CMS			23503.0			887003.3			23503.0			887003.3		
COENERGY II	COURTRIGHT	GO-27-01	167633.3	0.0	0.0	6326481.0			167633.3	0.0	0.0	6326481.0		
	ST CLAIR		35047.1	0.0	0.0	1322677.6			35047.1	0.0	0.0	1322677.6		
TOTAL COENERGY II			202680.4			7649158.6			202680.4			7649158.6		
CONOCOPHILLIPS	ST CLAIR	GO-56-02	42483.1	0.0	0.0	1589292.8			42483.1	0.0	0.0	1589292.8		
CORAL ENERGY	RAINY RIVER	GO-9-02	1748.7	0.0	0.0	65401.4			1748.7	0.0	0.0	65401.4		
	ST CLAIR		50107.6	0.0	0.0	1878032.8			50107.6	0.0	0.0	1878032.8		
TOTAL CORAL ENERGY			51856.3			1943434.2			51856.3			1943434.2		
ENBRIDGE GAS DIST	COURTRIGHT	GO-106-01	153818.8	0.0	0.0	5906642.2			153818.8	0.0	0.0	5906642.2		
ENBRIDGE GAS SERVICE		GO-100-01	50409.1	0.0	0.0	1935709.5			50409.1	0.0	0.0	1935709.5		
ENCANA CORPORATION	CARDSTON	GO-8-02	14227.6	0.0	0.0	530974.0			14227.6	0.0	0.0	530974.0		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	175935.0	0.0	0.0	6755904.3			175935.0	0.0	0.0	6755904.3		
	SARNIA		138347.7	0.0	0.0	5185271.7			138347.7	0.0	0.0	5185271.7		
TOTAL NEXEN CANADA LTD.			314282.7			11941176.0			314282.7			11941176.0		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	173.0	0.0	0.0	6484.0			173.0	0.0	0.0	6484.0		
TENASKA MARKETING	COURTRIGHT	GO-79-01	37283.0	0.0	0.0	1431667.3			37283.0	0.0	0.0	1431667.3		
	LOOMIS		18978.3	0.0	0.0	691759.0			18978.3	0.0	0.0	691759.0		
TOTAL TENASKA MARKETING			56261.3			2123426.3			56261.3			2123426.3		
TORONTO HYDRO ENERGY	COURTRIGHT	GO-103-01	1379.7	0.0	0.0	56112.4			1379.7	0.0	0.0	56112.4		
UNION GAS	OJIBWAY (WINDSOR)	GO-42-01	24786.0	0.0	0.0	935339.8			24786.0	0.0	0.0	935339.8		
WESTCOAST ENERGY US	COURTRIGHT	GO-92-02	10138.4	0.0	0.0	389314.6			10138.4	0.0	0.0	389314.6		
*TOTAL LENGTH	SHORT TERM		1002332.6			38023462.6	242246773	6.37	1002332.6			38023462.6	242246773	6.37

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

IMPORTER IMPORTATEUR	SHORT TERM D'IMPORTATION	LIC/ORD	MONTH: MOIS:		November 2002 Novembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO À		November 2002 Novembre 2002	
			AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	
*TOTAL			1002332.6		38023462.6	242246773	6.37	1002332.6		38023462.6	242246773		6.37	

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Publications

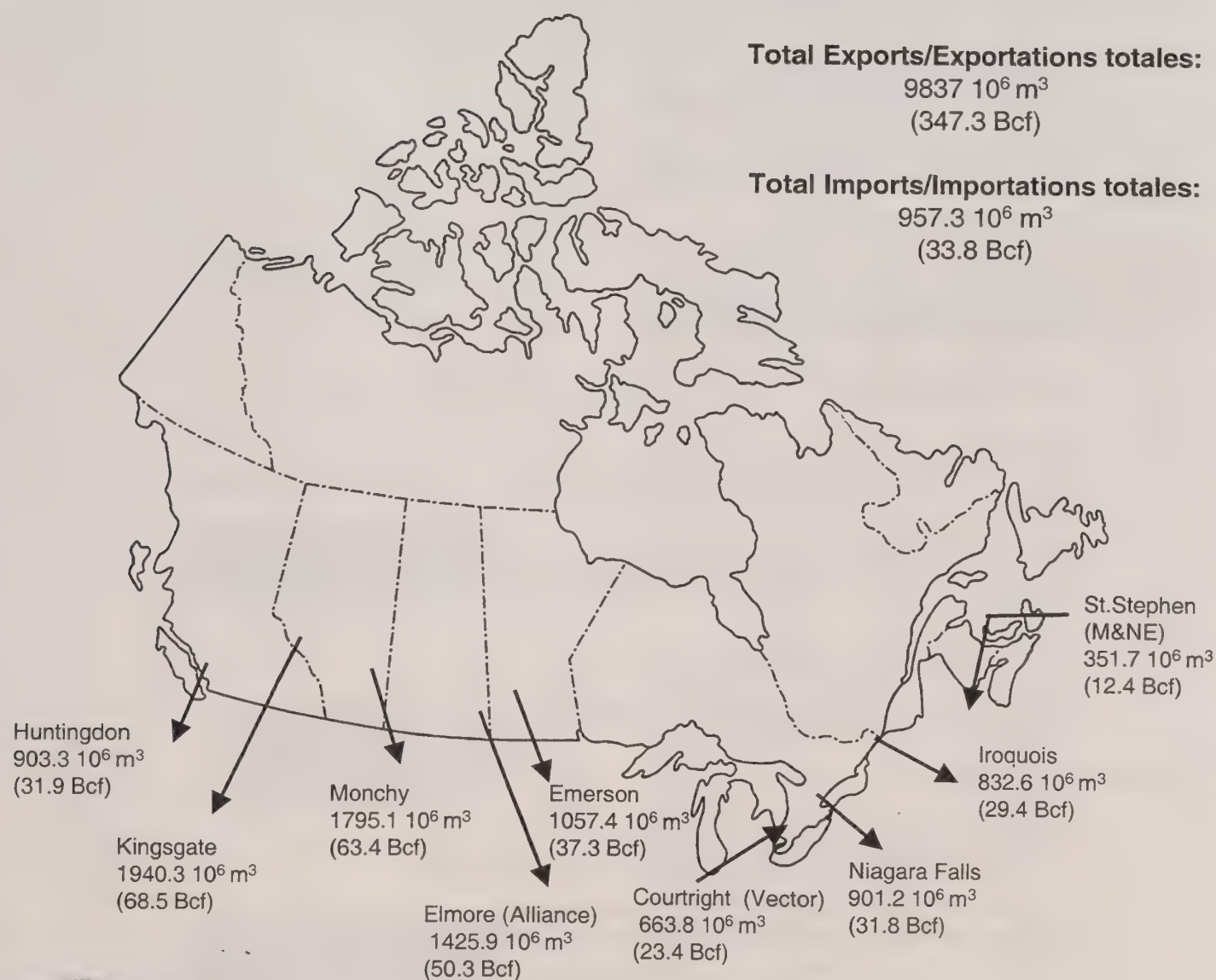
National Energy
Board



Office national
de l'énergie

NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

DECEMBER/DÉCEMBRE 2002



Canada

Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates previously published data are available on the NEB's website www.neb-one.gc.ca.

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	15
9	Top 15 Purchasers / 15 plus gros acheteurs	16
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	17

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	30

Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Figure 1

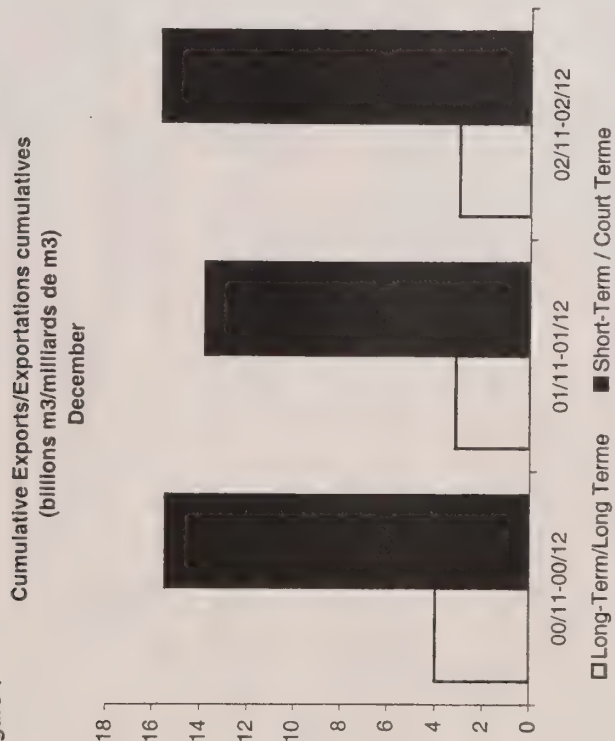


Figure 2

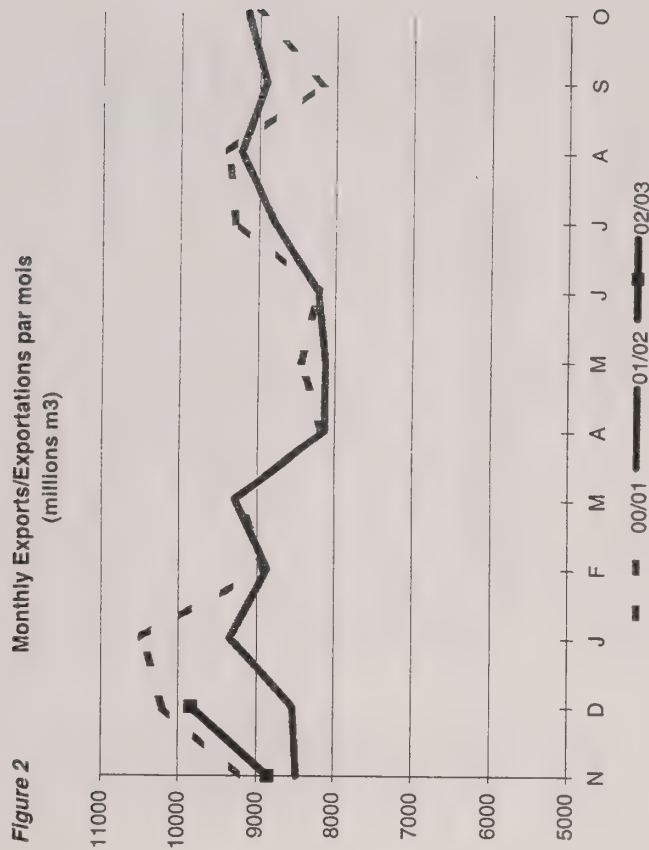


Figure 3

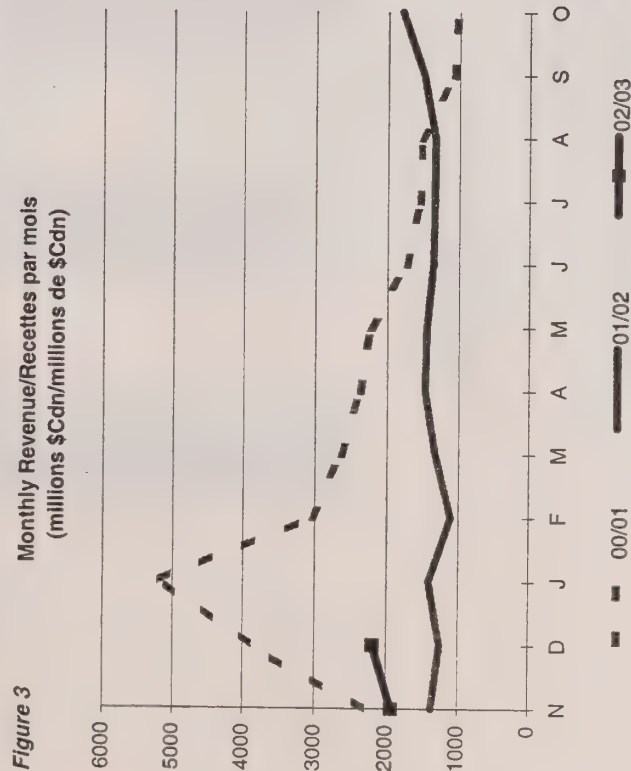
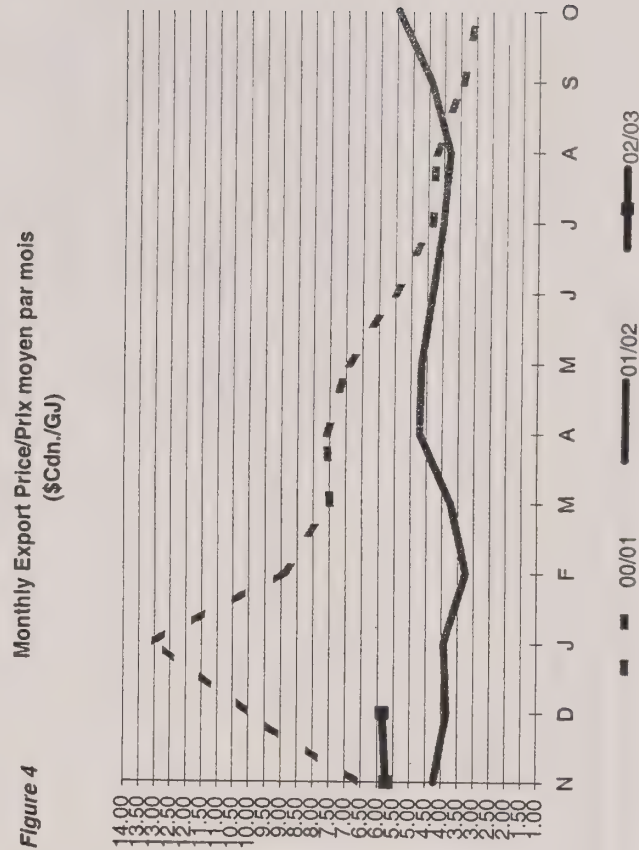


Figure 4



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel December 2002/décembre 2002 Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/millards de p.c.)
December

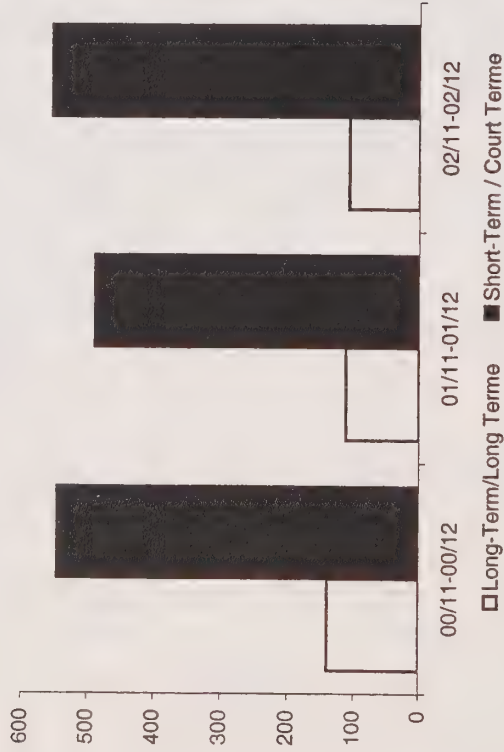


Figure 6

Monthly Exports/Exportations par mois
(Bcf/millards p.c.)

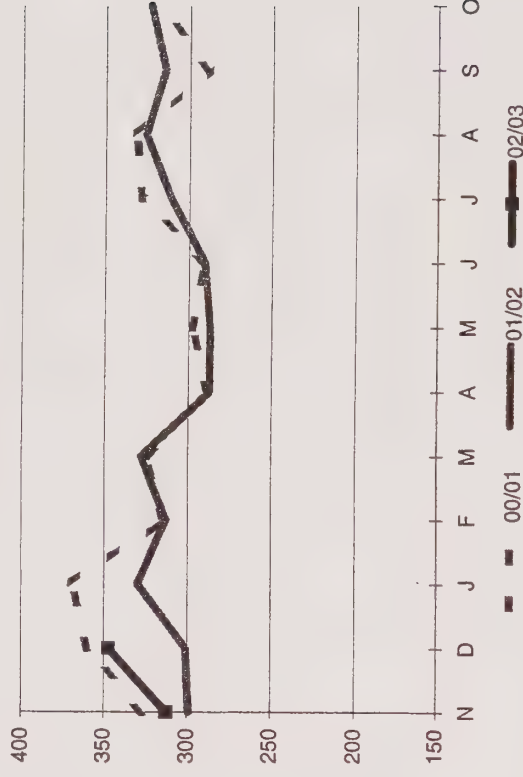


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

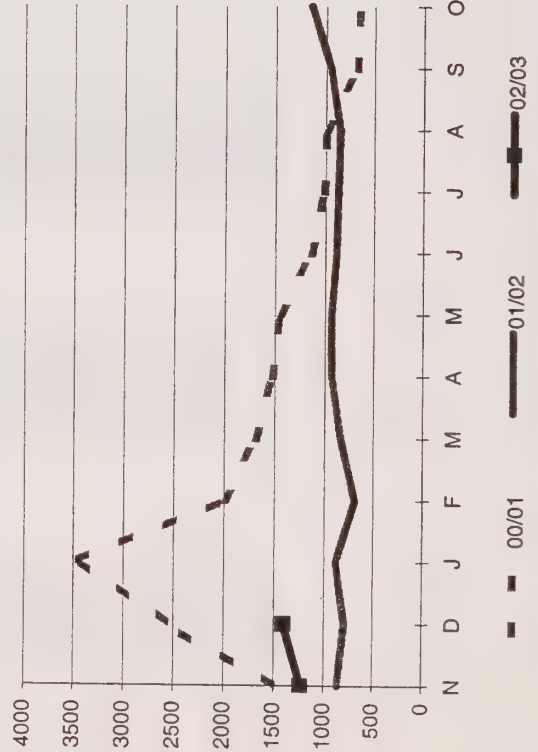
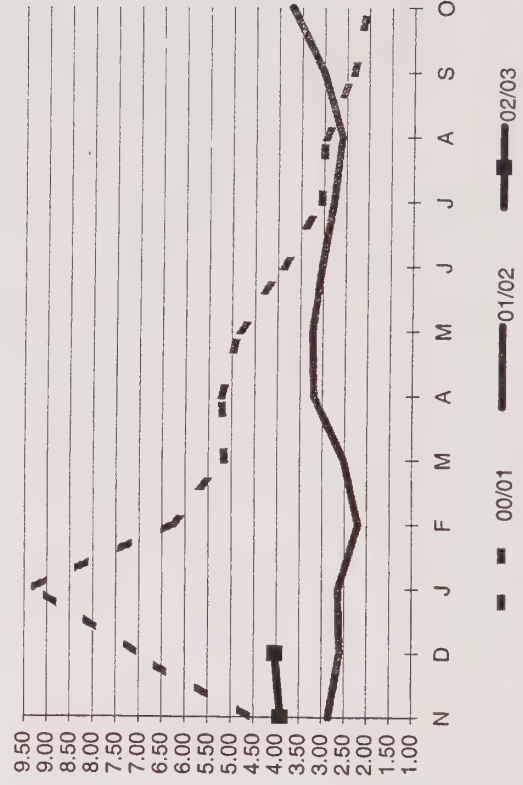


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

	-----Month/Mois-----		Variation		-----Cumulative to date-----		Variation	
	2001/12	2002/12	% Change		2001/11-2001/12	2002/11-2002/12	% Change	
Volume (Millions M3)								
Long-term / Long terme	1612.6	1519.8	-5.8%		3174.7	3033.1	-4.5%	
Short-term / Court terme	6913.6	8317.2	20.3%		13828.8	15678.9	13.4%	
Total	8526.2	9837.0	15.4%		17003.5	18711.9	10.0%	
Revenue/Recettes (Millions \$CDN)								
Long-term / Long terme	246.4	336.9	36.7%		503.6	658.6	30.8%	
Short-term / Court terme	1,005.7	1857.5	84.7%		2121.3	3473.5	63.7%	
Total	1252.1	2194.4	75.3%		2624.9	4132.1	57.4%	
Avg. price/Prix moyen (\$CDN/GJ)								
Long-term / Long terme	4.04	5.88	45.3%		4.20	5.75	37.0%	
Short-term / Court terme	3.79	5.85	54.5%		4.00	5.80	45.2%	
Total	3.83	5.85	52.7%		4.03	5.79	43.7%	
Volume (BCF)								
Long-term / Long terme	56.9	53.6	-5.8%		112.1	107.1	-4.5%	
Short-term / Court terme	244.1	293.6	20.3%		488.2	553.5	13.4%	
Total	301.0	347.3	15.4%		600.2	660.5	10.0%	
Revenue/Recettes (Millions \$US)								
Long-term / Long terme	156.2	216.1	38.3%		317.7	420.8	32.4%	
Short-term / Court terme	637.5	1191.2	86.9%		1338.1	2219.6	65.9%	
Total	793.7	1407.3	77.3%		1655.9	2640.4	59.5%	
Avg. price/Prix moyen (\$US/MMBTU)								
Long-term / Long terme	2.75	4.04	47.0%		2.84	3.94	38.8%	
Short-term / Court terme	2.57	4.02	56.3%		2.70	3.98	47.1%	
Total	2.61	4.03	54.5%		2.73	3.97	45.5%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2001/12	2002/12	% CHANGE VARIATION EN %	2001/12	2002/12	% CHANGE VARIATION EN %	2001/11	2002/11	2002/12	2001/11	2002/11	2002/12
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1612.6	1519.8	-5.8	4.04	5.88	45.3	3174.7	3033.1	-4.5	4.20	5.75	37.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3908.7	4183.5	7.0	3.85	6.01	56.0	8051.6	7839.2	-2.6	4.02	5.94	47.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3004.8	4133.7	37.6	3.70	5.68	53.6	5777.2	7839.7	35.7	3.96	5.67	43.2
TOTAL - TERM/TERME	8526.2	9837.0	15.4	3.83	5.85	52.6	17003.5	18711.9	10.0	4.03	5.79	43.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1425.3	1664.8	16.8	3.67	4.85	32.3	2661.7	3052.1	14.7	3.70	4.99	34.8
MIDWEST/MIDWEST	3237.9	3896.4	20.3	3.45	5.86	69.6	6733.9	7515.4	11.6	3.82	5.81	52.2
MOUNTAIN/ROCHEUSES	33.1	0.0	-100.0	2.94	6.27	113.0	67.1	0.5	-99.2	2.90	3.31	14.4
NORTHEAST/NORD-EST	2517.1	3197.5	27.0	4.29	6.45	50.5	4985.8	6058.9	21.5	4.48	6.29	40.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1312.8	1078.3	-17.9	4.13	5.62	36.1	2554.9	2085.0	-18.4	4.12	5.46	32.7
TOTAL - REGION/RÉGION	8526.2	9837.0	15.4	3.83	5.85	52.6	17003.5	18711.9	10.0	4.03	5.79	43.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	869.4	941.9	8.3	4.13	6.03	45.8	1647.3	1842.8	11.9	4.25	5.88	38.5
LDC/SDL	1742.3	1653.3	-5.1	4.33	5.93	37.0	3304.4	3218.3	-2.6	4.39	5.80	32.0
MARKETING CO./COMMERCIALISATEURS	5686.3	6917.1	21.6	3.69	5.83	58.1	11600.3	12955.1	11.7	3.94	5.79	47.0
PIPELINE/PIPELINES	228.1	324.8	42.4	2.70	5.55	105.3	451.4	695.8	54.1	3.07	5.57	81.4
TOTAL - CUSTOMER TYPE/CLIENT	8526.2	9837.0	15.4	3.83	5.85	52.65	17003.5	18711.9	10.0	4.03	5.79	43.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

5

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/12	2002/12	2001/12	2002/12	2001/12	2002/12	2001/11- 2001/12	2002/11- 2002/12	2001/11- 2001/12	2002/11- 2002/12	2001/11- 2001/12	2002/11- 2002/12	2001/11- 2001/12	2002/11- 2002/12
ADEN														
SHORT-TERM/COURT TERM	30.7	34.1			11.2		60.8	65.4		7.5				
TOTAL ADEN	30.7	34.1			11.2		60.8	65.4		7.5				
CARDSTON														
SHORT-TERM/COURT TERM	1.8	0.6			-65.1		3.8	1.4		-62.1				
TOTAL CARDSTON	1.8	0.6			-65.1		3.8	1.4		-62.1				
CHIPPAWA														
LONG-TERM/LONG TERME	8.7	8.7			0.0		12.7	17.5		38.1		6.65	7.87	18.3
SHORT-TERM/COURT TERM	271.9	343.9			26.4		459.6	609.2		32.5		5.14	6.94	34.8
TOTAL CHIPPAWA	280.7	352.6			25.6		472.3	626.7		32.7		5.18	6.96	34.3
CORNWALL														
LONG-TERM/LONG TERME	8.7	0.6			-92.6		16.8	1.2		-92.7		7.67	6.88	-10.3
SHORT-TERM/COURT TERM	18.0	24.2			34.4		29.7	43.2		45.4		6.02	7.29	21.1
TOTAL CORNWALL	26.7	24.8			-6.9		46.5	44.4		-4.5		6.62	7.28	9.9
EAST HEREFORD														
LONG-TERM/LONG TERME	40.0	79.6			98.8		80.0	156.4		95.5		4.43	5.68	28.1
SHORT-TERM/COURT TERM	63.7	51.1			-19.8		134.4	97.6		-27.4				
TOTAL EAST HEREFORD	103.7	130.6			26.0		214.4	253.9		18.5				
ELMORE														
SHORT-TERM/COURT TERM	1398.4	1425.9			2.0		2672.6	2747.5		2.8		3.76	5.98	59.3
TOTAL ELMORE	1398.4	1425.9			2.0		2672.6	2747.5		2.8		3.76	5.98	59.3
EMERSON														
LONG-TERM/LONG TERME	136.0	126.9			-6.7		250.8	253.3		1.0		4.07	5.41	33.0
SHORT-TERM/COURT TERM	594.7	930.5			56.5		1245.3	1774.1		42.5		3.80	5.76	51.6
TOTAL EMERSON	730.7	1057.4			44.7		1496.2	2027.3		35.5		3.84	5.71	48.7
HUNTINGDON														
LONG-TERM/LONG TERME	121.2	126.4			4.3		237.3	248.5		4.7		4.46	5.58	25.0
SHORT-TERM/COURT TERM	578.3	776.9			34.3		1167.4	1396.5		19.6		4.18	5.49	31.4
TOTAL HUNTINGDON	699.5	903.3			29.1		1404.7	1645.0		17.1		4.23	5.51	30.2
IROQUOIS														
LONG-TERM/LONG TERME	499.4	504.4			1.0		993.5	1004.0		1.1		4.00	5.96	49.2
SHORT-TERM/COURT TERM	174.2	328.1			88.4		462.5	629.7		36.2		4.77	6.99	46.6
TOTAL IROQUOIS	673.6	832.6			23.6		1456.0	1633.7		12.2		4.24	6.36	49.9
KINGSGATE														
LONG-TERM/LONG TERME	266.8	142.2			-46.7		511.9	333.1		-34.9		3.07	4.64	51.1
SHORT-TERM/COURT TERM	1781.6	1798.0			0.9		3317.3	3279.8		-1.1		3.89	5.09	30.8

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2001/12	2002/12	2001/12	2002/12	2001/12	2002/12	2001/12	2002/12	2001/12	2002/12	2001/12	2002/12	2001/12	2002/12
TOTAL KINGSGATE	2048.4	1940.3	-5.3	3.73	4.97	33.2	3829.1	3612.9	-5.6	3.78	5.05	33.5		
MONCHY														
LONG-TERM/LONG TERME	101.8	137.1	34.7	4.08	5.44	33.3	267.3	269.5	0.8	4.02	5.38	33.9		
SHORT-TERM/COURT TERM	1302.2	1658.0	27.3	3.43	5.70	66.1	2843.9	3254.2	14.4	3.92	5.71	45.7		
TOTAL MONCHY	1404.0	1795.1	27.9	3.48	5.68	63.3	3111.1	3523.7	13.3	3.93	5.69	44.7		
NAPIERVILLE														
LONG-TERM/LONG TERME	45.7	47.9	4.7	6.16	6.41	4.0	88.4	93.9	6.2	6.19	6.45	4.2		
SHORT-TERM/COURT TERM	0.0	1.5	0.0			0.0	0.0	1.8	0.0					
TOTAL NAPIERVILLE	45.7	49.4	8.1			88.4	95.8	8.3						
NIAGARA FALLS														
LONG-TERM/LONG TERME	330.7	292.4	-11.6	4.65	6.40	37.8	614.5	549.9	-10.5	4.93	6.14	24.5		
SHORT-TERM/COURT TERM	352.7	608.8	72.6	4.36	6.94	59.3	757.0	1124.2	48.5	4.67	6.78	45.2		
TOTAL NIAGARA FALLS	683.4	901.2	31.9	4.50	6.77	50.5	1371.5	1674.1	22.1	4.79	6.57	37.3		
NORTH PORTAL														
LONG-TERM/LONG TERME	0.9	0.0	-100.0	3.67	0.00	-100.0	1.7	0.4	-75.0	3.67	2.90	-20.8		
SHORT-TERM/COURT TERM	0.6	0.0	-100.0			-100.0	2.8	0.0	-100.0					
TOTAL NORTH PORTAL	1.5	0.0	-100.0			-100.0	4.6	0.4	-90.6					
OJIBWAY (WINDSOR)														
SHORT-TERM/COURT TERM	0.0	0.0	0.0				0.0	3.6	0.0					
TOTAL OJIBWAY (WINDSOR)							0.0	3.6	0.0					
PHILIPSBURG														
LONG-TERM/LONG TERME	17.4	17.8	2.2	5.29	6.93	31.0	31.1	35.3	13.6	5.47	6.37	16.5		
SHORT-TERM/COURT TERM	0.0	5.1	0.0				1.9	5.9	215.2					
TOTAL PHILIPSBURG	17.4	22.8	31.2				32.9	41.2	25.0					
REAGAN FIELD														
SHORT-TERM/COURT TERM	0.3	0.6	71.0				0.6	1.1	80.9					
TOTAL REAGAN FIELD	0.3	0.6	71.0				0.6	1.1	80.9					
SPRAGUE														
SHORT-TERM/COURT TERM	0.0	14.0	0.0				0.0	26.7	0.0					
TOTAL SPRAGUE	0.0	14.0	0.0				0.0	26.7	0.0					
ST CLAIR														
SHORT-TERM/COURT TERM	6.4	0.0	-100.0				35.5	0.2	-99.5					
TOTAL ST CLAIR	6.4	0.0	-100.0				35.5	0.2	-99.5					
ST STEPHEN														
LONG-TERM/LONG TERME	35.3	35.7	1.2	3.93	6.69	70.5	68.9	70.1	1.8	4.59	6.67	45.5		

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		%CHANGE VARIATION EN %	
	2001/12	2002/12	2001/12	2002/12	2001/12	2002/12	2001/11- 2001/12	2002/11- 2002/12	2001/11- 2001/12	2002/11- 2002/12	2001/11- 2001/12	2002/11- 2002/12	2001/11- 2001/12	2002/11- 2002/12
ST STEPHEN														
SHORT-TERM/COURT TERM	337.9	316.0	-6.5	3.57	6.22	73.9	633.7	616.7	3.82	5.94	-2.7	55.6		
TOTAL ST STEPHEN	373.2	351.7	-5.7	3.61	6.27	73.7	702.5	686.8	3.89	6.02	-2.2	54.5		
TOTAL	8526.2	9837.0	15.4	3.83	5.85	52.7	17003.5	18711.9	4.03	5.79	10.0	43.7		

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1 000 M3

EXPORT POINT/ POINT D'EXPORTATION	2002/11	2002/12	2003/01	2003/02	2003/03	2003/04	2003/05	2003/06	2003/07	2003/08	2003/09	2003/10	TOTAL
ADEN	31264.6	34150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65414.6
CARDSTON	779.5	641.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1421.2
CHIPPAWA	274079.7	352588.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	626667.7
CORNWALL	19624.8	24817.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44442.3
EAST HEREFORD	123331.1	130607.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253938.9
ELMORE	1321637.0	1425870.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2747507.2
EMERSON	969910.1	1057424.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2027335.0
HUNTINGDON	741753.5	903270.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1645024.0
IROQUOIS	801116.1	832562.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1633678.5
KINGSGATE	1672619.9	1940259.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3612879.4
MONCHY	1728603.0	1795077.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3523680.2
NAPIERVILLE	46339.2	49416.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95755.2
NIAGARA FALLS	772906.3	901227.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1674134.0
NORTH PORTAL	426.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	426.9
OJIBWAY (WINDSOR)	3630.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3630.1
PHILIPSBURG	18333.8	22821.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41155.4
REAGAN FIELD	574.0	556.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1130.5
SPRAGUE	12709.6	13993.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26703.2
ST CLAIR	195.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.0
ST STEPHEN	335062.5	351736.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	686799.0
TOTAL	8874896.8	9837021.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18711918.3

TABLE 4

TOP 15 EXPORTERS: 2002/11 AND 2002/12 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002/11 ET 2002/12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %
	2002/11 2002/12	2001/11 2001/12	% CHANGE VARIATION EN %	2002/11 2002/12	2001/11 2001/12	% CHANGE VARIATION EN %	
BP CANADA	1875.2	1309.5	43.2	1113.4	684.1	62.7	62.7
DUKE ENERGY	1588.4	1185.7	34.0	891.4	648.0	37.6	37.6
MIRANT CDA ENE	1299.1	1654.1	-21.5	675.9	892.3	-24.3	-24.3
PACIFIC GAS & EL	973.6	930.3	4.7	499.6	500.6	-0.2	-0.2
PAN-ALBERTA	875.8	244.0	259.0	408.0	126.9	221.5	221.5
NEXEN CANADA	708.2	457.3	54.9	364.4	243.0	50.0	50.0
PROGAS	661.4	628.7	5.2	347.0	335.0	3.6	3.6
TCGS	599.2	1645.9	-63.6	296.9	508.9	-41.6	-41.6
ENCANA CORP	588.5	0.0	0.0	295.5	0.0	0.0	0.0
EL PASO MERCHA	567.2	0.0	0.0	299.9	0.0	0.0	0.0
CORAL ENERGY	471.1	204.7	130.2	243.4	91.5	166.1	166.1
HUSKY	456.6	428.3	6.6	234.0	219.3	6.7	6.7
BURLINGTON MA	430.4	209.7	105.3	220.0	93.6	135.2	135.2
ENCANA OIL & GA	396.7	306.2	29.5	202.8	191.8	5.7	5.7
IGI RESOURCES	390.7	410.5	-4.8	196.6	224.1	-12.3	-12.3
OTHERS (AUTRES)	6829.9	7388.8	-7.6	3548.1	3767.2	-5.8	-5.8
TOTAL	18711.9	17003.5	10.0	9837.0	8526.2	15.4	15.4
				660548.7	600239.5	10.0	347256.3
							300982.2
							15.4

TOP 15 EXPORTERS: 2002/11 AND 2002/12 COMPARISONS 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002/11 ET 2002/12

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0211 0212	0111 0112	% CHANGE VARIATION EN %	0211 0212	0111 0112	% CHANGE VARIATION EN %	0211 0212	0111 0112	% CHANGE VARIATION EN %	0211 0212	0111 0112	% CHANGE VARIATION EN %

LONG TERM												

TCGS	599.2	964.8	-37.9	5.37	4.00	34.4	21151.7	34057.9	-37.9	3.72	2.73	36.1
PROGAS	483.3	442.3	9.3	6.41	4.93	30.0	17062.3	15612.6	9.3	4.44	3.37	31.7
PANCANADIAN	0.0	381.7	-100.0	0.00	3.75	-100.0	0.0	13474.1	-100.0	0.00	2.56	-100.0
PAN-ALBERTA	71.4	244.0	-70.7	4.11	2.31	78.3	2522.0	8612.2	-70.7	2.84	1.58	80.2
CANWEST	177.4	175.1	1.3	5.81	4.28	35.8	6263.4	6182.3	1.3	4.02	2.93	37.5
HUSKY	87.1	86.3	0.9	5.95	4.34	37.1	3073.3	3046.9	0.9	4.12	2.97	38.9
SHELL CANADA	82.4	81.7	0.9	6.29	6.12	2.8	2909.6	2884.9	0.9	4.35	4.18	4.1
IMPERIAL/BOSTO	70.1	68.9	1.8	6.67	4.59	45.5	2473.3	2430.6	1.8	4.62	3.13	47.4
ATCOR	65.5	64.5	1.6	6.43	4.06	58.4	2312.5	2275.2	1.6	4.45	2.78	60.4
ENRON	0.0	49.9	-100.0	0.00	4.21	-100.0	0.0	1762.9	-100.0	0.00	2.87	-100.0
AMOCO/CON ED	42.6	47.2	-9.7	6.58	4.83	36.1	1503.4	1665.5	-9.7	4.56	3.31	37.8
BROOKLYN NAVY	44.7	45.0	-0.6	6.88	4.83	42.4	1578.0	1587.0	-0.6	4.76	3.30	44.3
NEXEN CANADA	0.0	40.5	-100.0	0.00	5.32	-100.0	0.0	1430.3	-100.0	0.00	3.63	-100.0
ANDROSCOGGIN	36.8	38.7	-5.0	4.03	3.64	10.7	1299.0	1366.9	-5.0	2.79	2.49	12.1
ENCO GAS	41.8	37.3	12.0	5.32	5.77	-7.9	1473.8	1316.0	12.0	3.68	3.95	-6.8
OTHERS	1230.8	406.9	202.5	5.62	4.59	22.4	43447.5	14363.2	202.5	3.89	3.14	24.0
TOTAL LONG-TERM	3033.1	3174.7	-4.5	5.75	4.20	37.0	107070.0	112068.7	-4.5	2.87	3.98	38.7

Table 5

TOP 15 EXPORTERS: 2002/11 AND 2002/12 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2002/11 ET 2002/12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0211 0212	0111 0112	% CHANGE VARIATION EN %	0211 0212	0111 0112	% CHANGE VARIATION EN %	0211 0212	0111 0112	% CHANGE VARIATION EN %	0211 0212	0111 0112	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
MIRANT CDA ENE	1299.1	1654.1	-21.5				45860.2	58392.3	-21.5			
BP CANADA	1875.2	1290.3	45.3				66196.0	45547.9	45.3			
DUKE ENERGY	1588.4	1185.7	34.0				56073.4	41856.7	34.0			
PACIFIC GAS & EL	973.6	930.3	4.7				34370.0	32839.9	4.7			
ENGAGE ENERGY	26.1	776.7	-96.6				920.8	27418.3	-96.6			
TCGS	0.0	681.1	-100.0				0.0	24044.9	-100.0			
NEXEN CANADA	708.2	416.8	69.9				25000.6	14711.9	69.9			
IGI RESOURCES	390.7	410.5	-4.8				13792.5	14489.3	-4.8			
PETRO-CANADA	298.2	346.0	-13.8				10528.2	12212.7	-13.8			
HUSKY	369.5	342.0	8.1				13043.4	12071.6	8.1			
DYNEGY	150.3	337.7	-55.5				5304.3	11919.8	-55.5			
ENCANA OIL&GA	396.7	306.2	29.5				14002.4	10808.5	29.5			
EL PASO PROD OI	0.0	298.0	-100.0				0.0	10519.5	-100.0			
PG&E ENERGY	281.1	237.2	18.5				9921.9	8372.2	18.5			
SETC	296.6	234.0	26.8				10471.8	8261.2	26.8			
OTHERS	7025.1	4382.4	60.3				247993.2	154704.0	60.3			
TOTAL SHORT-TERM	15678.9	13828.8	13.4	5.80	4.00	45.2	553478.7	488170.8	13.4	4.02	2.73	47.1

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2002/11	5168.9	5.78	0.38	5.40	3705.9	5.65	0.23	5.42	8874.9	5.73	0.32	5.41
2002/12	5703.3	5.98	0.38	5.59	4133.7	5.68	0.20	5.48	9837.0	5.85	0.31	5.54
2002/11 2002/12	5168.9	5.78	0.38	5.40	3705.9	5.65	0.23	5.42	8874.9	5.73	0.32	5.41
2002/11 2002/12	10872.3	5.89	0.38	5.50	7839.7	5.67	0.22	5.45	18711.9	5.79	0.31	5.48

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS * TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2002/11	4378.7	5.80	0.40	5.40	2976.4	5.72	0.22	5.50	7355.1	5.77	0.33	5.44
2002/12	4673.8	6.01	0.41	5.60	3190.6	5.71	0.19	5.51	7864.4	5.89	0.32	5.57
2002/11	4378.7	5.80	0.40	5.40	2976.4	5.72	0.22	5.50	7355.1	5.77	0.33	5.44
2002/11	9052.6	5.91	0.40	5.50	6167.0	5.71	0.21	5.51	15219.6	5.83	0.32	5.50

NOTE: * AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES CÔUTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)

2002/11	631.6	5.67	0.24	5.43	551.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
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2002/12	863.7	5.72	0.23	5.49	756.2	5.46	0.15	5.31	1619.9	5.60	0.19	5.40
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2002/11	631.6	5.67	0.24	5.43	551.3	5.25	0.17	5.08	1182.8	5.47	0.21	5.27
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2002/11	1495.2	5.70	0.23	5.46	1307.5	5.37	0.16	5.21	2802.7	5.55	0.20	5.35
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NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES CÔUTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2002/11 AND 2002/12 COMPARISONS

15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2002/11 ET 2002/12

PURCHASER ACHETEUR	0211 0212	Million Cubic Mètres Million de mètres cubés			% CHANGE VARIATION EN %	0111 0112	0211 0212	Million Cubic Feet Millions de Pieds Cubes			% CHANGE VARIATION EN %	
		% CHANGE VARIATION EN %	0111 0112	0211 0212				% CHANGE VARIATION EN %	0111 0112	0211 0212		
MIRANT AMERIC	1220.7	1530.8	-20.3	646.6	788.7	-18.0	43092.8	54040.1	-20.3	22825.8	27840.8	-18.0
PG & E TRADING	327.7	1457.0	-77.5	174.0	793.2	-78.1	11569.9	51434.5	-77.5	6143.9	28001.3	-78.1
DUKE ENERGY	1628.2	772.1	110.9	905.4	396.9	128.1	57476.1	27257.5	110.9	31961.7	14012.7	128.1
ANE	65.5	686.2	-90.5	32.8	348.7	-90.6	2312.5	24223.0	-90.5	1156.3	12310.1	-90.6
TRANSCADA GAS S	8.5	543.0	-98.4	0.0	5.9	0.0	298.9	19169.9	-98.4	0.0	206.8	0.0
PAN CANADIAN	179.5	542.5	-66.9	92.4	255.9	-63.9	6335.3	19150.1	-66.9	3263.5	9034.5	-63.9
DYNEGY	291.3	490.7	-40.6	140.6	274.7	-48.8	10281.6	17320.5	-40.6	4962.7	9697.6	-48.8
NORTHWEST NAT.	310.8	455.7	-31.8	157.1	245.6	-36.0	10973.1	16086.8	-31.8	5546.0	8669.3	-36.0
NEXEN	954.9	453.6	110.5	484.9	236.2	105.3	33708.7	16012.7	110.5	17117.6	8338.9	105.3
TENASKA	379.2	441.8	-14.2	244.0	222.2	9.8	13385.2	15596.1	-14.2	8613.0	7843.6	9.8
INTERMOUNTAIN	402.4	422.2	-4.7	202.6	230.0	-11.9	14206.1	14903.2	-4.7	7151.1	8119.6	-11.9
EL PASO	574.3	408.9	40.4	305.2	198.7	53.7	20271.9	14434.7	40.4	10774.9	7012.6	53.7
BP CANADA ENER	469.0	397.5	18.0	245.5	199.9	22.8	16555.2	14031.2	18.0	8665.7	7056.9	22.8
PETROCAN	0.0	346.0	-100.0	0.0	172.7	0.0	0.0	12212.7	-100.0	0.0	6096.6	0.0
HUSKY GAS MRK	369.5	342.0	8.1	187.8	175.6	6.9	13043.4	12071.6	8.1	6629.2	6199.7	6.9
OTHERS	11465.5	7696.5	49.0	6018.1	3981.2	51.2	404744.8	271694.5	49.0	212445.0	140541.3	51.2
TOTAL	18647.0	16986.5	9.8	9837.0	8526.2	15.4	658255.5	599639.1	9.8	347256.3	300982.2	15.4

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)							
	2001/01	2002/01	2002/12	% CHANGE VARIATION EN %	2001/01	2002/01	2001/12	2002/01	2002/12	% CHANGE VARIATION EN %	2001/01	2002/01	2001/12	2002/12	% CHANGE VARIATION EN %		
LONG-TERM (FIRM)/LONG TERME (GARANTI)	20982.9	18371.3		-12.4	5.87	4.69				-20.1	740.7	648.5		-12.4	4.08	3.20	-21.5
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	50424.9	46261.8		-8.3	6.12	4.46				-27.2	1780.0	1633.1		-8.3	4.27	3.05	-28.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	34884.7	42175.9		20.9	6.37	4.39				-31.1	1231.5	1488.8		20.9	4.44	3.00	-32.5
TOTAL - TERM/TERME	106292.5	106809.0		0.5	6.15	4.47				-27.4	3752.2	3770.5		0.5	4.29	3.06	-28.8
REGION/RÉGION																	
CALIFORNIA/CALIFORNIE	15641.0	15471.3		-1.1	6.81	3.97				-41.7	552.1	546.2		-1.1	4.75	2.71	-42.9
MIDWEST/MIDWEST	42980.5	45304.3		5.4	5.88	4.40				-25.1	1517.3	1599.3		5.4	4.10	3.01	-26.6
MOUNTAIN/ROCHEUSES	355.9	267.4		-24.9	4.09	3.07				-25.1	12.6	9.4		-24.9	2.85	2.10	-26.2
NORTHEAST/NORD-EST	31806.6	32214.6		1.3	6.33	5.01				-20.9	1122.8	1137.2		1.3	4.41	3.43	-22.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	15508.4	13551.3		-12.6	5.93	4.01				-32.4	547.5	478.4		-12.6	4.13	2.74	-33.8
TOTAL - REGION/RÉGION	106292.5	106809.0		0.5	4.47	6.15				-27.4	3752.2	3770.5		0.5	4.29	3.06	-28.8
CUSTOMER TYPE/CLIENT																	
END-USER/UTILISATEURS ULTIMES	8907.5	10658.8		19.7	5.19	4.78				-7.9	314.4	376.3		19.7	3.60	3.27	-9.2
LDC/SDL	19616.1	19457.6		-0.8	6.30	4.51				-28.4	692.5	686.9		-0.8	4.39	3.08	-29.8
MARKETING CO./DISTRIBUTEURS	74652.9	73767.7		-1.2	6.28	4.41				-29.8	2635.3	2604.1		-1.2	4.38	3.01	-31.2
PIPELINE/PIPELINES	3116.1	2924.9		-6.1	4.95	4.60				-7.1	110.0	103.3		-6.1	3.44	3.15	-8.6
TOTAL - CUSTOMER TYPE/CLIENT	106292.5	106809.0		0.5	6.15	4.47				-27.4	3752.2	3770.5		0.5	4.29	3.06	-28.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		December 2002 Décembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO À		December 2002 Décembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN

LONG TERM														

AMOCO/CON ED	NIAGARA FALLS	GL-127	26835.1	27063.0	99.2	1014366.8	6922919	6.82	42588.1	53253.0	80.0	1609830.1	10590225	6.58
ANDROSCOGGIN	EAST HEREFORD	GL-283	18746.4	38502.0	48.7	702615.1	2828711	4.03	36799.2	75762.0	48.6	1379595.1	5555614	4.03
ANE & AEC	IROQUOIS	GL-105	16510.6	16523.0	99.9	622119.4	4091461	6.58	33021.2	32513.0	101.6	1244238.8	8256583	6.64
ANE & ATCOR		GL-104	32754.6	32767.0	100.0	1234193.3	7883571	6.39	65509.2	64477.0	101.6	2468386.7	15880187	6.43
ANE & MIRANT		GL-102	232712.7	232717.0	100.0	8768614.6	50156106	5.72	465425.4	457927.0	101.6	17537229.2	97661515	5.57
ANE & PROGAS		GL-103	57957.6	57970.0	100.0	2183842.4	14332163	6.56	115915.2	114070.0	101.6	4367684.8	28490595	6.52
BEAR PAW	NORTH PORTAL	GO-59-96	0.0	0.0	0.0	0.0	0	0.00	426.9	900.0	47.4	21460.3	62309	2.90
BROOKLYN NAVY	IROQUOIS	GL-232	22347.9	23250.0	96.1	835588.0	5858553	7.01	44702.0	45750.0	97.7	1671184.2	11501349	6.88
BURLINGTON	EMERSON	GL-118	13700.5	13171.9	104.0	496506.1	2118210	4.27	26959.0	25918.9	104.0	976994.2	4191438	4.29
CANWEST	HUNTINGDON	GL-189	81745.6	80786.0	101.2	3139031.2	18909943	6.02	160689.8	158966.0	101.1	6178382.9	37170868	6.02
		GL-218	8515.2	8469.2	100.5	326983.7	1258729	3.85	16738.6	16665.2	100.4	643584.6	2486307	3.86
TOTAL CANWEST			90260.8			3466014.9	20168672	5.82	177428.4			6821967.5	39657175	5.81
CHEVRON CAN.	KINGSGATE	GL-250	14192.5	18159.8	78.2	537186.1	2460703	4.58	29437.9	35733.8	82.4	1113462.2	5080968	4.56
COENERGY II	EAST HEREFORD	GL-276	55502.6	70252.2	79.0	2094668.2	12539845	5.99	109132.5	138238.2	78.9	4118661.9	25313171	6.15
DARTMOUTH	IROQUOIS	GL-164	12123.1	12427.9	97.5	453888.8	2996724	6.60	24018.1	24454.9	98.2	899356.6	5721424	6.36
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198787.5	1361397	6.85	10431.0	10431.0	100.0	391162.5	2591098	6.62
ENCANA CORPORATION	KINGSGATE	GL-285	84537.0	84537.0	100.0	3198880.1	15522114	4.85	166347.0	166347.0	100.0	6291298.0	30993816	4.93
	MONCHY	GL-284	132618.0	132602.5	100.0	4966544.2	26963276	5.43	260958.0	260927.5	100.0	9772877.3	52474981	5.37
TOTAL ENCANA CORPORATION			217155.0			8165424.3	42485390	5.20	427305.0			16064175.3	83468797	5.20
ENCO GAS	HUNTINGDON	GL-203	21250.0	18640.3	114.0	824500.0	4333835	5.26	41750.0	36679.3	113.8	1621950.0	8621050	5.32
ENCOGEN NW		GL-190	7919.1	8419.6	94.1	304093.5	1281207	4.21	15566.8	16567.6	94.0	598453.4	2530706	4.23
FORTY MILE GAS	MONCHY	GO-21-98	1.6	0.0	0.0	55.5	348	6.27	2.8	0.0	0.0	100.4	629	6.26
HUSKY ENERGY	EMERSON	GL-114	13171.9	13171.9	100.0	461279.9	4064768	8.81	25918.9	25918.9	100.0	938017.8	7316175	7.80
	MONCHY	GL-251	4490.8	4340.0	103.5	168180.5	944086	5.61	8546.2	8540.0	100.1	320055.2	1809566	5.65
	NIAGARA FALLS	GL-252	5616.4	5580.0	100.7	210109.5	1498758	7.13	11051.5	10980.0	100.7	413436.6	2834962	6.86
		GL-253	864.7	868.0	99.6	32348.4	230573	7.13	1701.5	1708.0	99.6	63653.1	452769	7.11
		GL-255	2448.0	2458.3	99.6	91579.7	666203	7.27	4787.9	4837.3	99.0	179115.3	1314979	7.34

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	December 2002 D�cembre 2002	MONTH: MOIS:		November 2002 Novembre 2002	TO �	December 2002 D�cembre 2002						
EXTORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRX MOYEN
TOTAL HUSKY ENERGY														
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	46244.9	37355.0	95.6	1698720.5	10415168	6.13	87061.3	73505.0	95.3	32725696.8	19204105	5.95
INDECK/YERKES	NIAGARA FALLS	GL-215	0.0	0.0	0.0	0.0	0	0.00	4819.6	5430.0	88.8	182229.1	545094	2.99
MEAD CORPORATION	CORNWALL	GO-16-00	643.0	0.0	0.0	24305.4	164791	6.78	1224.0	0.0	0.0	46267.2	318390	6.88
MIRANT CDA GAS	EMERSON	GL-122	13326.9	26343.8	50.6	496293.8	1166365	2.35	26223.9	51837.8	50.6	976578.1	2309443	2.36
		GL-141	13342.4	13171.9	101.3	496871.0	2974947	5.99	26254.4	25918.9	101.3	977713.9	5797258	5.93
		GL-242	1705.0	78523.0	2.2	63494.2	384611	6.06	3358.0	154513.0	2.2	125051.9	763054	6.10
	IROQUOIS	GL-175	45309.6	89590.0	50.6	1707265.7	11160657	6.54	89157.6	176290.0	50.6	3359458.4	22104917	6.58
	NIAGARA FALLS	GL-110	22251.8	21954.2	101.4	840005.4	5280758	6.29	43785.8	43200.2	101.4	1652914.0	9140479	5.53
		GL-163	8900.1	8773.0	101.4	335978.8	2029315	6.04	17513.1	17263.0	101.4	661119.5	3908370	5.91
		GL-83	71656.4	81229.3	88.2	2705029.1	16274896	6.02	141030.2	159838.3	88.2	5323890.0	32702025	6.14
PHILIPSBURG		GL-172	9755.7	28086.0	34.7	367594.8	2394826	6.51	18612.9	55266.0	33.7	701334.1	4476590	6.38
TOTAL MIRANT CDA GAS			186247.9			7012532.8	41666375	5.94	365935.9			13778059.9	81202136	5.89
NEXEN/ROCK	PHILIPSBURG	GL-290	986.0	1897.2	52.0	36896.1	486736	13.19	2836.2	3733.2	76.0	106075.1	973693	9.18
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	319.1	6750.0	4.7	12052.4	69791	5.79
		GL-220	8736.1	8782.3	99.5	327081.1	2545191	7.78	17190.5	17281.3	99.5	643611.2	5090382	7.91
	IROQUOIS	GL-195	1306.2	6975.0	18.7	49217.6	274856	5.58	2074.6	13725.0	15.1	78170.9	442499	5.66
	NAPIERVILLE		5750.3	6975.0	82.4	217188.8	1627690	7.49	11491.0	13725.0	83.7	434015.1	3298426	7.60
TOTAL NYSEG			15792.6			593487.5	4447737	7.49	31075.2			1167849.6	8901098	7.62
PAN-ALBERTA	KINGSGATE	GL-106	11726.2	231836.6	5.1	444423.0	1986406	4.47	71443.8	456194.6	15.7	2707720.1	11133368	4.11
PETRO-CANADA	HUNTINGDON	GL-186	2489.1	12697.6	19.6	97074.9	615276	6.34	4937.6	24985.6	19.8	192566.4	1209086	6.28
PROGAS	EMERSON	GL-234	2630.1	2628.8	100.0	99102.2	637120	6.43	5175.3	5172.8	100.0	195005.3	1264863	6.49
		GL-236	9423.2	9424.0	100.0	355066.2	2284505	6.43	18542.4	18544.0	100.0	698677.6	4532632	6.49
		GL-237	2932.3	2972.9	98.6	110489.1	707975	6.41	5739.6	5849.9	98.1	216268.1	1399435	6.47
		GL-238	9730.4	9727.8	100.0	366641.5	2369026	6.46	19146.9	19141.8	100.0	721455.2	4700302	6.52
		GL-270	6887.7	6975.0	98.7	259528.5	1654709	6.38	13093.4	13725.0	95.4	493359.3	3179351	6.44
		GL-271	2248.2	2077.0	108.2	84712.2	466647	5.51	4423.0	4087.0	108.2	166658.6	916136	5.50
		GL-295	5349.0	5313.4	100.7	201603.8	1116459	5.54	10538.9	10455.4	100.8	397211.1	2225014	5.60
	IROQUOIS	GL-161	21954.1	21954.2	100.0	827230.5	4997589	6.04	43200.0	43200.2	100.0	1627776.0	9764266	6.00

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	December 2002 Décembre 2002	MONTH: MOIS:				November 2002 Novembre 2002	TO À	December 2002 Décembre 2002				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	43863.3	44020.0	99.6	1655839.6	10873039	6.57	86354.8	86620.0	99.7	3259893.7	18582366	5.70
		GL-109	21892.5	21954.2	99.7	826441.9	5197267	6.29	43138.2	43200.2	99.9	1628467.1	9051931	5.56
		GL-129	57890.1	156308.2	37.0	2185351.3	16051874	7.35	97347.5	307574.2	31.7	3674868.1	28266354	7.69
		GL-178	10532.0	10536.9	100.0	397583.0	2600949	6.54	20724.3	20733.9	100.0	782342.3	4481611	5.73
TOTAL PROGAS			195332.9			7369589.6	48957159	6.64	367424.3			13861982.6	88364261	6.37
SARANAC/SHELL	NAPIERVILLE	GL-197	42127.7	44795.0	94.0	1588635.5	9950585	6.26	82422.0	88145.0	93.5	3108133.5	19541024	6.29
SELKIRK	IROQUOIS	GL-157	13313.0	14399.5	92.5	498438.7	3660277	7.34	26198.0	28334.5	92.5	980853.1	7235078	7.38
SELKIRK/IM/OIL		GL-193	16659.5	16684.2	99.9	623731.7	3156134	5.06	32784.4	32830.2	99.9	1227447.9	6335547	5.16
SELKIRK/PANCDN		GL-194	16659.5	16684.2	99.9	623731.7	3191815	5.12	32784.4	32830.2	99.9	1227447.9	6400452	5.21
SELKIRK/PROMARK		GL-192	14831.0	14849.0	99.9	555272.6	2761556	4.97	29186.2	29219.0	99.9	1092731.3	5540555	5.07
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88946.0	368558	4.14	4556.7	4556.7	100.0	175202.1	727239	4.15
		GL-266	2182.9	2445.9	89.2	83845.2	347416	4.14	4286.3	4812.9	89.1	164805.1	684073	4.15
TOTAL TALISMAN			4498.6			172791.2	715974	4.14	8843.0			340007.2	1411312	4.15
TCPL	EMERSON	GL-187	32451.4	86335.0	37.6	1213357.8	6281554	5.18	67892.7	169885.0	40.0	2538862.5	12364297	4.87
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	18733.6	26086.5	71.8	708130.1	3211991	4.54	39780.1	51331.5	77.5	1503687.7	6799465	4.52
TOTAL TRANSCANADA ENGY LTD		GL-249	13041.7	13041.7	100.0	492976.3	2236079	4.54	26083.4	25662.7	101.6	985952.5	4459098	4.52
VERMONT GAS	PHILIPSBURG	GL-289	31775.3			1201106.3	5448070	4.54	65863.5			2489640.2	11258563	4.52
*TOTAL LENGTH	LONG TERM		7024.6	7024.6	100.0	262860.5	1741029	6.62	13848.5	13822.6	100.2	518006.1	2987354	5.77

SHORT TERM														

ALCOA	CORNWALL	GO-33-02	6943.7	0.0	0.0	259763.8			13009.9	0.0	0.0	486518.4		
	MONCHY		7448.1	0.0	0.0	278931.4			14667.9	0.0	0.0	549312.9		
TOTAL ALCOA			14391.8			538695.2			27677.8			1035831.2		
ALLIANCE CANADA	ELMORE	GO-88-02	93939.5	0.0	0.0	4236671.3			179303.1	0.0	0.0	8294856.9		
ALTAGAS	CARDSTON	GO-98-00	641.7	0.0	0.0	23723.6			1421.2	0.0	0.0	52541.8		
AMERICAN CRYSTAL	EMERSON	GO-81-01	7791.4	0.0	0.0	294125.3			15756.6	0.0	0.0	592023.8		
ANADARKO CDA	ELMORE	GO-63-01	10809.7	0.0	0.0	421470.2			21049.0	0.0	0.0	820700.5		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2002 Décembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO À		December 2002 Décembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ANADARKO CDA		19557.5			748550.5	38260.2		1464312.0					
ANE	CHIPPAWA	GO-20-01	8782.3	0.0	0.0	331707.5	17564.6	0.0	663415.0		0.0			
APACHE	ELMORE	GO-48-01	5559.2	0.0	0.0	219644.0	10790.2	0.0	426268.5		0.0			
	KINGSGATE		10437.7	0.0	0.0	394649.5	20502.7	0.0	775106.4		0.0			
	MONCHY		30810.9	0.0	0.0	1153868.2	60627.9	0.0	2270514.9		0.0			
TOTAL	APACHE		46807.8			1768161.7	91920.8		3471889.8					
AVISTA CORP	KINGSGATE	GO-75-02	103927.8	0.0	0.0	3938863.8	203548.2	0.0	7714477.1		0.0			
AVISTA ENERGY	HUNTINGDON	GO-74-01	51003.4	0.0	0.0	1938129.2	91290.4	0.0	3469035.2		0.0			
	KINGSGATE		24194.1	0.0	0.0	924214.6	48550.1	0.0	1854613.9		0.0			
TOTAL	AVISTA ENERGY		75197.5			2862343.8	139840.5		5323649.1					
B.C. GAS	HUNTINGDON	GO-53-01	6597.2	0.0	0.0	253332.5	7824.8	0.0	300472.3		0.0			
BOISE CASCADE	SPRAGUE	GO-67-02	12335.4	0.0	0.0	462577.9	23296.3	0.0	873612.8		0.0			
BP CANADA	CHIPPAWA	GO-94-01	129674.4	0.0	0.0	4901692.2	138209.9	0.0	5224334.1		0.0			
	ELMORE		136221.3	0.0	0.0	5149165.0	270298.6	0.0	10217286.9		0.0			
	EMERSON		251707.0	0.0	0.0	9514524.4	415977.4	0.0	15723945.4		0.0			
	HUNTINGDON		92836.0	0.0	0.0	3509200.7	136175.8	0.0	5147445.1		0.0			
	IROQUOIS		43277.1	0.0	0.0	1635874.3	79421.6	0.0	3002136.4		0.0			
	KINGSGATE		96258.8	0.0	0.0	3638582.6	148409.2	0.0	5609867.6		0.0			
	MONCHY		244781.8	0.0	0.0	9252751.9	489456.6	0.0	18501459.1		0.0			
	NIAGARA FALLS		88357.0	0.0	0.0	3339894.5	137379.4	0.0	5192941.2		0.0			
	ST STEPHEN		30238.6	0.0	0.0	1185353.1	59862.3	0.0	2305129.0		0.0			
TOTAL	BP CANADA		1113352.0			42127038.8	1875190.8		70924544.9					
BP CANADA/CANSTAT ES	NIAGARA FALLS	GO-84-02	42440.5	0.0	0.0	1604250.9	83515.9	0.0	3156901.0		0.0			
BURLINGTON MARKETING	ELMORE	GO-90-00	86043.9	0.0	0.0	3430570.2	167090.4	0.0	6637582.7		0.0			
	KINGSGATE		69951.6	0.0	0.0	2644170.4	137289.5	0.0	5189543.0		0.0			
	MONCHY		50167.3	0.0	0.0	1878765.4	98737.3	0.0	3697712.0		0.0			
	NIAGARA FALLS		13879.9	0.0	0.0	503007.6	27312.1	0.0	989790.5		0.0			
TOTAL	BURLINGTON MARKETING		220042.7			8456513.7	430429.3		16514628.2					

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2002 Décembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO À		December 2002 Décembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CALPINE ENERGY	ELMORE	GO-12-01	22112.1	0.0	0.0	903942.7			43009.2	0.0	0.0	1749857.3		
	KINGSGATE		33680.9	0.0	0.0	1275158.9			65298.4	0.0	0.0	2472829.8		
	TOTAL CALPINE ENERGY		55793.0			2179101.6			108307.6			4222687.1		
CHEVRON CAN.	KINGSGATE	GO-77-01	66668.6	0.0	0.0	2523406.4			129342.4	0.0	0.0	4892476.0		
CNR LTD.	ELMORE	GO-4-02	61676.0	0.0	0.0	2504044.3			124566.3	0.0	0.0	5057392.0		
	KINGSGATE		22550.8	0.0	0.0	853547.7			44065.9	0.0	0.0	1666818.5		
	MONCHY		62459.2	0.0	0.0	2339097.1			123287.1	0.0	0.0	4617102.0		
TOTAL CNR LTD.			146686.0			5696689.1			291919.3			11341312.5		
CONCORD ENERGY	HUNTINGDON	GO-76-02	8715.2	0.0	0.0	334663.7			14951.6	0.0	0.0	574141.5		
	KINGSGATE		776.9	0.0	0.0	29405.7			776.9	0.0	0.0	29405.7		
	MONCHY		132.6	0.0	0.0	4965.9			132.6	0.0	0.0	4965.9		
TOTAL CONCORD ENERGY			9624.7			369035.2			15861.1			608513.0		
CONOCOPHILLIPS	CHIPPAWA	GO-51-02	2389.2	0.0	0.0	89380.0			12147.3	0.0	0.0	454430.5		
	EMERSON		13689.6	0.0	0.0	512127.9			33253.1	0.0	0.0	1243998.5		
	IROQUOIS		1337.5	0.0	0.0	50035.9			1620.4	0.0	0.0	60619.2		
	NIAGARA FALLS		28756.9	0.0	0.0	1075795.6			52999.4	0.0	0.0	1982707.5		
TOTAL CONOCOPHILLIPS			46173.2			1727339.4			100020.2			3741755.7		
CONOCOPHILLIPS CANAD	ELMORE	GO-10-02	55805.4	0.0	0.0	2205987.4			108448.7	0.0	0.0	4285397.7		
CONOCOPHILLIPS WSTRN		GO-11-02	55582.6	0.0	0.0	2228862.2			107858.2	0.0	0.0	4309431.0		
	KINGSGATE		8896.6	0.0	0.0	336291.5			17458.6	0.0	0.0	659935.1		
	MONCHY		36039.7	0.0	0.0	1349686.8			70914.6	0.0	0.0	2655751.8		
TOTAL CONOCOPHILLIPS WSTRN			100518.9			3914840.4			196231.4			7625117.9		
CORAL ENERGY	CHIPPAWA	GO-76-00	1087.1	0.0	0.0	41146.7			1344.3	0.0	0.0	50871.5		
	CORNWALL		285.0	0.0	0.0	10656.1			290.6	0.0	0.0	10865.5		
	EAST HEREFORD		2694.2	0.0	0.0	100817.0			7081.0	0.0	0.0	264883.3		
	ELMORE		1887.5	0.0	0.0	75311.3			1887.5	0.0	0.0	75311.3		
	EMERSON		104978.3	0.0	0.0	3925138.6			207356.2	0.0	0.0	7754072.2		
	HUNTINGDON		6217.8	0.0	0.0	232532.4			7510.1	0.0	0.0	280864.4		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: December 2002			MONTH: November 2002			TO						
		MOIS: Décembre 2002			MOIS: Novembre 2002			À Décembre 2002						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	MONCHY	GO-76-00	0.0	0.0	0.0	0.0	0.0		25876.1	0.0	0.0	971388.8		
	NAPIERVILLE		1538.0	0.0	0.0	57536.6			1842.2	0.0	0.0	68910.6		
	NIAGARA FALLS		30776.0	0.0	0.0	1164871.6			51980.5	0.0	0.0	1966613.7		
	PHILPSBURG		4612.7	0.0	0.0	172607.2			5415.2	0.0	0.0	202612.7		
	SPRAGUE		1658.2	0.0	0.0	62000.1			3406.9	0.0	0.0	127401.5		
	ST STEPHEN		41378.8	0.0	0.0	1647290.1			80109.2	0.0	0.0	3189534.6		
TOTAL CORAL ENERGY			243425.0			9221490.8			471130.6			17843204.4		
CORAL RESOURCES	EMERSON	GO-116-02	13274.3	0.0	0.0	496326.1			13274.3	0.0	0.0	496326.1		
	MONCHY		19065.2	0.0	0.0	715707.6			19065.2	0.0	0.0	715707.6		
TOTAL CORAL RESOURCES			32339.5			1212033.7			32339.5			1212033.7		
CROWN ENERGY SRVS	CHIPPAWA	GO-86-01	742.1	0.0	0.0	28029.1			1074.5	0.0	0.0	40583.9		
DOMINION EXPLORATION	ELMORE	GO-78-02	21764.5	0.0	0.0	869927.1			42425.1	0.0	0.0	1691392.5		
DUKE ENERGY	CORNWALL	GO-89-02	0.0	0.0	0.0	0.0			699.8	0.0	0.0	26375.5		
	ELMORE		122611.4	0.0	0.0	4904455.2			238461.4	0.0	0.0	9538457.2		
	EMERSON		73536.3	0.0	0.0	2770847.1			136613.0	0.0	0.0	5147576.0		
	HUNTINGDON		115946.6	0.0	0.0	4453508.9			219236.6	0.0	0.0	8429141.2		
	IROQUOIS		6211.7	0.0	0.0	234056.9			10411.8	0.0	0.0	392315.1		
	KINGSGATE		316101.3	0.0	0.0	12008688.9			476296.7	0.0	0.0	18062473.2		
	MONCHY		66896.0	0.0	0.0	2538034.1			131671.8	0.0	0.0	4995628.7		
	NIAGARA FALLS		16377.6	0.0	0.0	618255.9			36448.2	0.0	0.0	1375921.1		
	ST STEPHEN		173709.2	0.0	0.0	6833721.1			338600.0	0.0	0.0	13320522.9		
TOTAL DUKE ENERGY			891390.1			34361568.1			1588439.3			61288410.8		
DYNEGY	CHIPPAWA	GO-22-01	6154.3	0.0	0.0	232940.2			88890.1	0.0	0.0	3361181.0		
	HUNTINGDON		397.8	0.0	0.0	15279.5			882.6	0.0	0.0	33939.5		
	IROQUOIS		8747.5	0.0	0.0	327069.0			17215.0	0.0	0.0	643584.2		
	KINGSGATE		0.0	0.0	0.0	0.0			12842.9	0.0	0.0	485461.6		
	NIAGARA FALLS		14735.3	0.0	0.0	557731.1			30234.6	0.0	0.0	1143759.6		
	ST CLAIR		0.0	0.0	0.0	0.0			195.0	0.0	0.0	7293.0		
TOTAL DYNEGY			30034.9			1133019.8			150260.2			5675218.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2002 D�cembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO �		December 2002 D�cembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
E PRIME	HUNTINGDON	GO-72-01	83.3	0.0	0.0	3198.0			699.0	0.0	0.0	26897.4		
EL PASO MERCHANT EN	ELMORE	GO-89-01	147409.0	0.0	0.0	5874248.4			292720.0	0.0	0.0	11664891.6		
	HUNTINGDON		8516.0	0.0	0.0	327099.6			16310.0	0.0	0.0	627090.6		
	IROQUOIS		11933.0	0.0	0.0	446174.9			20526.0	0.0	0.0	767381.2		
	MONCHY		45137.0	0.0	0.0	1690380.7			88802.0	0.0	0.0	3325635.0		
	NIAGARA FALLS		86949.0	0.0	0.0	3291019.5			148812.0	0.0	0.0	5630059.6		
TOTAL	EL PASO MERCHANT EN		299944.0			11628923.0			567170.0			22015058.0		
EMERA ENERGY SERVICE	ST STEPHEN	GO-64-02	18424.8	0.0	0.0	724831.6			34290.2	0.0	0.0	1348976.5		
ENBRIDGE GAS DIST	ELMORE	GO-73-02	61340.4	0.0	0.0	2418652.0			119149.1	0.0	0.0	4699205.2		
ENBRIDGE GAS SERVICE		GO-99-01	33159.0	0.0	0.0	1342276.3			33159.0	0.0	0.0	1342276.3		
ENCANA CORPORATION	ADEN	GO-117-01	34051.7	0.0	0.0	1246973.2			65207.8	0.0	0.0	2387598.1		
	EMERSON		13338.0	0.0	0.0	503376.1			32520.8	0.0	0.0	1221580.1		
	KINGSGATE		7911.2	0.0	0.0	299359.8			13119.2	0.0	0.0	496222.2		
	MONCHY		22479.2	0.0	0.0	841403.8			49204.4	0.0	0.0	1841721.6		
	REAGAN FIELD		556.5	0.0	0.0	26183.3			1130.5	0.0	0.0	53459.8		
TOTAL	ENCANA CORPORATION		78336.6			2917296.3			161182.7			6000581.9		
ENCANA OIL&GAS PRTSH	ELMORE	GO-12-02	69697.5	0.0	0.0	2815779.1			134964.6	0.0	0.0	5465623.3		
	KINGSGATE		60911.9	0.0	0.0	2302469.8			119606.9	0.0	0.0	4521140.7		
	MONCHY		72211.4	0.0	0.0	2704317.0			142086.0	0.0	0.0	5321120.8		
TOTAL	ENCANA OIL&GAS PRTSH		202820.8			7822565.9			396657.5			15307884.8		
ENCO GAS	HUNTINGDON	GO-104-02	2713.0	0.0	0.0	105264.4			5738.0	0.0	0.0	222936.9		
ENERGETIX, INC	CHIPPAWA	GO-87-01	18095.1	0.0	0.0	685081.3			31102.6	0.0	0.0	1177023.8		
ENGAGE ENERGY	MONCHY	GO-94-00	13255.6	0.0	0.0	496422.2			26083.6	0.0	0.0	976830.8		
ENERGY-KOCH CANADA	IROQUOIS	GO-101-02	1877.7	0.0	0.0	73438.0			1877.7	0.0	0.0	73438.0		
EPCOR MERCHANT	HUNTINGDON	GO-71-02	26077.0	0.0	0.0	1001356.8			30252.7	0.0	0.0	1155857.7		
HUNT OIL	ELMORE	GO-7-01	8714.2	0.0	0.0	342468.1			16941.0	0.0	0.0	665781.3		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2002 Décembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO À		December 2002 Décembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	EMERSON	GO-84-00	17232.9	0.0	0.0	644454.9			33840.1	0.0	0.0	1265509.9		
	HUNTINGDON		7354.0	0.0	0.0	286452.3			14476.0	0.0	0.0	563665.4		
	KINGSGATE		29220.1	0.0	0.0	1105980.7			57431.1	0.0	0.0	2172356.5		
	MONCHY		123184.8	0.0	0.0	4613270.9			242826.3	0.0	0.0	9093845.1		
TOTAL	HUSKY ENERGY		187791.4			7125227.7			369490.0			14010152.3		
HYDRO-QUEBEC	ST STEPHEN	GO-8-01	38186.9	0.0	0.0	1511055.6			75198.0	0.0	0.0	2973364.1		
IGI RESOURCES	HUNTINGDON	GO-76-01	175948.0	0.0	0.0	6686024.0			349622.1	0.0	0.0	13285639.8		
	KINGSGATE		20665.4	0.0	0.0	781152.1			41089.9	0.0	0.0	1553198.2		
TOTAL	IGI RESOURCES		196613.4			7467176.1			390712.0			14838838.0		
INDECK/OSWEGO	NIAGARA FALLS	GO-61-02	10571.0	0.0	0.0	399055.3			20801.0	0.0	0.0	785237.8		
INDECK/YERKES		GO-62-02	10571.0	0.0	0.0	399055.3			20801.0	0.0	0.0	785237.8		
KICKING HORSE	ADEN	GO-115-02	98.3	0.0	0.0	3594.8			206.8	0.0	0.0	7552.9		
MARATHON	ELMORE	GO-110-02	15031.0	0.0	0.0	564865.0			29771.8	0.0	0.0	1160540.7		
MIRANT CDA ENERGY	CHIPPAWA	GO-53-02	2194.8	0.0	0.0	82897.6			4318.8	0.0	0.0	163121.1		
	EAST HEREFORD		4945.0	0.0	0.0	185437.5			5058.6	0.0	0.0	189697.5		
	ELMORE		397.7	0.0	0.0	14913.8			777.2	0.0	0.0	29145.0		
	EMERSON		212728.1	0.0	0.0	7971152.4			458017.5	0.0	0.0	17163552.0		
	HUNTINGDON		89258.9	0.0	0.0	3347208.8			158402.8	0.0	0.0	5940105.0		
	IROQUOIS		43990.2	0.0	0.0	1640511.1			84871.9	0.0	0.0	3164747.6		
	KINGSGATE		88955.9	0.0	0.0	3335846.3			140976.1	0.0	0.0	5286603.8		
	MONCHY		211141.3	0.0	0.0	7917798.8			397034.6	0.0	0.0	14888797.5		
	NIAGARA FALLS		22294.6	0.0	0.0	833887.4			49662.4	0.0	0.0	1858089.5		
TOTAL	MIRANT CDA ENERGY		675906.5			25329653.5			1299119.9			48683859.0		
MONTANA- DAKOTA	MONCHY	GO-19-01	8804.5	0.0	0.0	329728.5			17354.2	0.0	0.0	649914.8		
N. AMERICAN	CHIPPAWA	GO-72-02	217.0	0.0	0.0	8193.9			388.0	0.0	0.0	14650.9		
NATIONAL FUEL		GO-97-01	1060.4	0.0	0.0	40019.5			2086.6	0.0	0.0	78748.3		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-92-00	0.0	0.0	0.0	0.0			3630.1	0.0	0.0	137000.0		
NEXEN CANADA LTD.	ELMORE	GO-86-00	0.0	0.0	0.0	0.0			67811.6	0.0	0.0	2677880.2		
		GO-96-02	76987.2	0.0	0.0	3060241.2			76987.2	0.0	0.0	3060241.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2002 Décembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO À		December 2002 Décembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN CANADA LTD.	EMERSON	GO-86-00	0.0	0.0	0.0	0.0	0.0		137280.0	0.0	0.0	5134272.2		
		GO-96-02	110881.2	0.0	0.0	4145848.0			110881.2	0.0	0.0	4145848.0		
	IROQUOIS	GO-86-00	0.0	0.0	0.0	0.0	0.0		25100.7	0.0	0.0	938264.2		
		GO-96-02	4180.7	0.0	0.0	156316.4			4180.7	0.0	0.0	156316.4		
	MONCHY	GO-86-00	0.0	0.0	0.0	0.0	0.0		96925.5	0.0	0.0	3629860.0		
		GO-96-02	144939.4	0.0	0.0	5427980.6			144939.4	0.0	0.0	5427980.6		
	NIAGARA FALLS	GO-86-00	0.0	0.0	0.0	0.0	0.0		16701.8	0.0	0.0	628822.8		
		GO-96-02	27403.9	0.0	0.0	1037237.6			27403.9	0.0	0.0	1037237.6		
TOTAL NEXEN CANADA LTD.			364392.4			13827623.8			708212.0			26836723.2		
NJR ENERGY	NIAGARA FALLS	GO-24-02	17473.4	0.0	0.0	654903.0			35283.6	0.0	0.0	1322785.5		
NUMAC ENERGY	KINGSGATE	GO-59-02	14587.5	0.0	0.0	551407.5			28873.6	0.0	0.0	1091422.1		
	MONCHY		18237.3	0.0	0.0	682986.9			35886.3	0.0	0.0	1343942.0		
TOTAL NUMAC ENERGY			32824.8			1234394.4			64759.9			2435364.0		
NW NATURAL GAS	KINGSGATE	GO-59-01	68152.0	0.0	0.0	2614992.2			135972.5	0.0	0.0	5217264.7		
PACIFIC GAS & ELEC		GO-64-01	499592.3	0.0	0.0	18884588.6			973628.4	0.0	0.0	36803152.8		
PACIFICORP ENERGY		GO-7-02	18684.1	0.0	0.0	706259.0			36643.6	0.0	0.0	1385128.1		
PAN-ALBERTA	MONCHY	GO-2-01	396264.7	0.0	0.0	14939179.5			804337.8	0.0	0.0	30323535.7		
PETRO-CANADA	ELMORE	GO-84-01	92759.6	0.0	0.0	3739139.6			181479.6	0.0	0.0	7296811.5		
	KINGSGATE		22652.5	0.0	0.0	857397.1			46793.5	0.0	0.0	1769926.9		
	MONCHY		17466.9	0.0	0.0	654135.4			69966.9	0.0	0.0	2622885.4		
TOTAL PETRO-CANADA			132879.0			5250672.1			298240.0			11689623.8		
PETROCOM	NIAGARA FALLS	GO-113-01	30763.0	0.0	0.0	1164379.5			54128.0	0.0	0.0	2047810.2		
PG&E ENERGY	ELMORE	GO-46-01	22220.3	0.0	0.0	911032.3			43113.3	0.0	0.0	1767645.3		
	IROQUOIS		63945.1	0.0	0.0	2396023.0			124235.1	0.0	0.0	4655089.3		
	KINGSGATE		278.8	0.0	0.0	10552.6			686.8	0.0	0.0	25975.0		
	NIAGARA FALLS		63840.6	0.0	0.0	2392107.4			113030.8	0.0	0.0	4235264.2		
TOTAL PG&E ENERGY			150284.8			5709715.2			281066.0			10683973.8		
PIONEER	ELMORE	GO-90-02	86899.6	0.0	0.0	3527738.6			169305.5	0.0	0.0	6852751.4		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: December 2002		MONTH: November 2002		TO December 2002								
		MOIS: Décembre 2002		MOIS: Novembre 2002		À Décembre 2002								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PORTLAND G.E.	KINGSGATE	GO-91-01	31431.3	0.0	0.0	1189989.0	60631.9	0.0	60631.9	0.0	0.0	2293187.7		
POWER CITY	CORNWALL	GO-47-02	272.0	0.0	0.0	10281.6	288.4	0.0	288.4	0.0	0.0	10901.5		
POWEREX	KINGSGATE	GO-5-01	42308.9	0.0	0.0	1601391.8	76214.0	0.0	76214.0	0.0	0.0	2883004.6		
PROGAS	ELMORE	GO-4-01	77533.5	0.0	0.0	2958678.3	150502.9	0.0	150502.9	0.0	0.0	5744098.4		
	EMERSON		6199.3	0.0	0.0	233663.2	12276.1	0.0	12276.1	0.0	0.0	462733.0		
	NIAGARA FALLS		9971.7	0.0	0.0	376431.7	15238.9	0.0	15238.9	0.0	0.0	575268.5		
TOTAL PROGAS			93704.5			3568773.2	178017.9		178017.9			6782099.9		
PUGET SOUND	HUNTINGDON	GO-15-02	123935.0	0.0	0.0	4760343.3	234519.0	0.0	234519.0	0.0	0.0	9016721.7		
RELIANT		GO-64-00	0.0	0.0	0.0	0.0	7385.8	0.0	7385.8	0.0	0.0	283467.0		
	KINGSGATE		0.0	0.0	0.0	0.0	341.2	0.0	341.2	0.0	0.0	12897.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0	5373.7	0.0	5373.7	0.0	0.0	201513.8		
TOTAL RELIANT			0.0			0.0	13100.7		13100.7			497878.1		
REYNOLDS METAL COMP.	CORNWALL	GO-101-01	1699.5	0.0	0.0	63578.3	3114.9	0.0	3114.9	0.0	0.0	116485.9		
RG&E	CHIPPAWA	GO-92-01	81906.0	0.0	0.0	3093589.7	146903.0	0.0	146903.0	0.0	0.0	5548526.4		
RUMFORD	EAST HEREFORD	GO-16-02	43418.6	0.0	0.0	1636012.9	85436.6	0.0	85436.6	0.0	0.0	3219251.1		
SDG&E	KINGSGATE	GO-44-02	27695.4	0.0	0.0	1052148.3	54398.4	0.0	54398.4	0.0	0.0	2064993.1		
SELECT ENERGY NEW YK	CHIPPAWA	GO-51-01	427.4	0.0	0.0	16365.1	497.9	0.0	497.9	0.0	0.0	19064.6		
SELKIRK	NIAGARA FALLS	GO-115-01	8196.0	0.0	0.0	306858.2	8196.0	0.0	8196.0	0.0	0.0	306858.2		
SETC	HUNTINGDON	GO-57-01	11582.1	0.0	0.0	434097.1	22411.1	0.0	22411.1	0.0	0.0	839101.7		
	IROQUOIS		70673.8	0.0	0.0	2642493.3	139402.3	0.0	139402.3	0.0	0.0	5211564.7		
	KINGSGATE		65094.3	0.0	0.0	2439734.3	108240.6	0.0	108240.6	0.0	0.0	4053406.8		
	ST STEPHEN		13206.9	0.0	0.0	493806.0	26590.8	0.0	26590.8	0.0	0.0	994096.2		
TOTAL SETC			160557.1			6010130.8	296644.8		296644.8			11098169.4		
SITHE/INDEPEND	CHIPPAWA	GO-116-01	60781.5	0.0	0.0	2295717.3	114668.4	0.0	114668.4	0.0	0.0	4329409.0		
SMUD	KINGSGATE	GO-18-02	23968.5	0.0	0.0	907207.7	50000.9	0.0	50000.9	0.0	0.0	1891232.4		
SPRAGUE ENERGY	CHIPPAWA	GO-70-02	11338.0	0.0	0.0	429256.7	18319.0	0.0	18319.0	0.0	0.0	693278.1		
	CORNWALL		1897.0	0.0	0.0	70966.8	3619.0	0.0	3619.0	0.0	0.0	135335.1		
	IROQUOIS		24541.0	0.0	0.0	917588.0	41139.0	0.0	41139.0	0.0	0.0	1538021.2		
	NIAGARA FALLS		62604.0	0.0	0.0	2369561.3	133693.0	0.0	133693.0	0.0	0.0	5057436.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2002 D�cembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO �		December 2002 D�cembre 2002		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORIS�	% OF AUTH R�EL	ENERGY �NERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL SPRAGUE ENERGY														
ST LAWRENCE	CORNWALL	GO-83-00	100380.0	13077.3	0.0	0.0	3787372.7		196770.0			7424071.0		
	IROQUOIS			529.2	0.0	0.0	489344.0		22195.7	0.0	0.0	830218.5		
TOTAL ST LAWRENCE														
SUMMIT	ELMORE	GO-58-02	13606.5	16339.6	0.0	0.0	19834.4		1592.9	0.0	0.0	59925.3		
SUNCOR	KINGSGATE	GO-16-01		13384.5	0.0	0.0	509178.4		23788.6			890143.7		
	MONCHY			13161.3	0.0	0.0	663387.7		31290.8	0.0	0.0	1265921.1		
TOTAL SUNCOR														
TALISMAN	ELMORE	GO-37-01	26545.8	32119.3	0.0	0.0	505934.1		15880.7	0.0	0.0	600290.4		
TOTAL TALISMAN	HUNTINGDON			17029.5	0.0	0.0	492759.1		25395.9	0.0	0.0	951311.9		
				49148.8			998693.1		41276.6			1551602.3		
TENASKA MARKETING	ELMORE	GO-78-01	449.6	0.0	0.0	17053.3			884.6	0.0	0.0	33552.9		
EMERSON			84811.9	0.0	0.0	3171116.9			126909.6	0.0	0.0	4745570.9		
	IROQUOIS			567.1	0.0	0.0	21203.9		1076.3	0.0	0.0	40237.8		
MONCHY			53882.6	0.0	0.0	2017903.4			78893.2	0.0	0.0	2954550.4		
	TENASKA MARKETING		139711.2			5227277.5			207763.7			7773912.0		
TEXACO ENERGY	NIAGARA FALLS	GO-1-02	0.0	0.0	0.0	0.0			4379.7	0.0	0.0	168224.3		
TRANSALTA	HUNTINGDON	GO-24-01	29372.4	0.0	0.0	1128193.9			39637.3	0.0	0.0	1520826.3		
TXU ENERGY	CHIPPAWA	GO-14-01	12936.2	0.0	0.0	490023.3			25157.4	0.0	0.0	952962.3		
	NIAGARA FALLS		15428.8	0.0	0.0	584443.0			30733.1	0.0	0.0	1164169.9		
TOTAL TXU ENERGY														
U.S. GYPSUM	CHIPPAWA	GO-105-01	28365.0	6066.1	0.0	0.0	1074466.2		55890.5			2117132.2		
	EMERSON		11609.8	0.0	0.0	228934.6			6485.8	0.0	0.0	244774.1		
HUNTINGDON			3269.7	0.0	0.0	438153.9			22901.5	0.0	0.0	864302.6		
	KINGSGATE		4219.1	0.0	0.0	123398.5			5697.1	0.0	0.0	215008.6		
NIAGARA FALLS			5937.1	0.0	0.0	159482.0			10006.7	0.0	0.0	381147.1		
			31101.8			224066.2			17133.4	0.0	0.0	646614.5		
TOTAL U.S. GYPSUM														
VERMONT GAS	PHILIPSBURG	GO-109-01	442.6	0.0	0.0	16562.1			442.6	0.0	0.0	16562.1		
WESTERN GAS	KINGSGATE	GO-112-01	4860.7	0.0	0.0	104415.5			4860.7	0.0	0.0	104415.5		

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM	EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	MONTH: MOIS:		December 2002 Décembre 2002		November 2002 Novembre 2002		TO À		December 2002 Décembre 2002	
				VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ
	WPS ENERGY SERVICES	ST STEPHEN	GO-86-02	884.5	0.0	0.0	35113.1	2086.7	0.0	0.0	82638.0		
	*TOTAL LENGTH	SHORT TERM		8317240.5			317568572.9	1857526064	5.85	598756916.9	3473490175	5.80	
	*TOTAL			9837021.6			374900911.3	2194449678	5.85	713224674.7	4132069295	5.79	

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		December 2002 Décembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO À		December 2002 Décembre 2002		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

BP CANADA	COURTRIGHT	GO-95-01	58851.4	0.0	0.0	2224582.9			115184.6	0.0	0.0	4353977.8		
CMS	OJIBWAY (WINDSOR)	GO-69-02	960.0	0.0	0.0	36230.4			17754.0	0.0	0.0	670036.0		
	ST CLAIR		21666.0	0.0	0.0	817674.9			28375.0	0.0	0.0	1070872.5		
TOTAL CMS			22626.0			853905.3			46129.0			1740908.5		
COENERGY II	COURTRIGHT	GO-27-01	173308.4	0.0	0.0	6540659.3			340941.7	0.0	0.0	12867140.3		
	ST CLAIR		36253.9	0.0	0.0	1368222.2			71301.0	0.0	0.0	2690899.9		
TOTAL COENERGY II			209562.3			7908881.6			412242.7			15558040.2		
CONOCOPHILLIPS	ST CLAIR	GO-56-02	20601.1	0.0	0.0	770687.1			63084.2	0.0	0.0	2359979.9		
CORAL ENERGY	RAINY RIVER	GO-9-02	1658.2	0.0	0.0	62000.1			3406.9	0.0	0.0	127401.5		
	ST CLAIR		46103.8	0.0	0.0	1728892.5			96211.4	0.0	0.0	3606925.3		
TOTAL CORAL ENERGY			47762.0			1790892.6			99618.3			3734326.8		
ENBRIDGE GAS DIST	COURTRIGHT	GO-106-01	147896.6	0.0	0.0	5694019.1			301715.4	0.0	0.0	11600661.3		
ENBRIDGE GAS SERVICE		GO-100-01	67691.5	0.0	0.0	2606122.8			118100.6	0.0	0.0	4541832.3		
ENBRIDGE SERVICES	OJIBWAY (WINDSOR)	GO-5-02	22.0	0.0	0.0	835.6			22.0	0.0	0.0	835.6		
ENCANA CORPORATION	CARDSTON	GO-8-02	14559.6	0.0	0.0	543946.7			28787.2	0.0	0.0	1074920.7		
NEXEN CANADA LTD.	COURTRIGHT	GO-87-00	0.0	0.0	0.0	0.0			175935.0	0.0	0.0	6755904.3		
		GO-97-02	173110.1	0.0	0.0	6664738.9			173110.1	0.0	0.0	6664738.9		
	SARNIA	GO-87-00	0.0	0.0	0.0	0.0			138347.7	0.0	0.0	5185271.7		
		GO-97-02	97459.8	0.0	0.0	3654742.5			97459.8	0.0	0.0	3654742.5		
	ST CLAIR		8722.2	0.0	0.0	327082.5			8722.2	0.0	0.0	327082.5		
TOTAL NEXEN CANADA LTD.			279292.1			10646563.9			593574.8			22587739.9		
PREMSTAR	OJIBWAY (WINDSOR)	GO-43-02	185.2	0.0	0.0	6945.0			358.2	0.0	0.0	13429.0		
TENASKA MARKETING	COURTRIGHT	GO-79-01	31103.6	0.0	0.0	1197488.6			68386.6	0.0	0.0	2629155.9		
	LOOMIS		19719.4	0.0	0.0	728040.2			38697.7	0.0	0.0	1419799.3		
TOTAL TENASKA MARKETING			50823.0			1925528.8			107084.3			4048955.1		

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	SHORT TERM	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		December 2002 Décembre 2002		MONTH: MOIS:		November 2002 Novembre 2002		TO À		December 2002 Décembre 2002	
				VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TORONTO HYDRO ENERGY		COURTRIGHT	GO-103-01	1442.4	0.0	0.0	57667.2			2822.1	0.0	0.0	113779.5		
UNION GAS		OJIBWAY (WINDSOR)	GO-42-01	25497.5	0.0	0.0	962189.0			50283.5	0.0	0.0	1897528.8		
WESTCOAST ENERGY US		COURTRIGHT	GO-92-02	10449.2	0.0	0.0	402294.2			20587.6	0.0	0.0	791608.8		
*TOTAL LENGTH	SHORT TERM			957261.9			36395061.5	228302664	6.27	1959594.5			74418524.1	470549436	6.32
*TOTAL				957261.9			36395061.5	228302664	6.27	1959594.5			74418524.1	470549436	6.32

